



पी एन जी आर बी
PNGRB

पेट्रोलियम एवं प्राकृतिक गैस विनियामक बोर्ड

Petroleum and Natural Gas Regulatory Board

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PNGRB/Auth/3-PPPL(13)/2025 (E-5825)

15th January, 2026

To,

All Prospective Bidders

Subject: Clarifications related to Bid No. BID/PPPL/26/2025/11/GHPL for Grant of Authorization for laying, building, operating or expanding Petroleum and Petroleum Product (LPG) Pipeline from Jhansi to Sitarganj

Sir,

Pursuant to the queries raised by the prospective bidders with respect to the laying, building, operating or expanding Petroleum and Petroleum Product (LPG) Pipeline from Jhansi to Sitarganj, the following clarifications are hereby issued for information to all concerned bidders: -

Sr. No.	Queries of Bidders	Clarifications
Dilip Buildcon Limited		
1	Kindly confirm, the battery limit conditions at Starting & Terminating Points and intermediate location at respective Bottling Plants.	Kindly refer clause no. 17.2.3 of Application-Cum-Bid Document (ACBD).
2	Whether any coordinates at Starting & Terminating Points and intermediate location at respective Bottling Plants has been identified. If yes, kindly share.	Kindly refer the Bid terms and conditions, it is the sole responsibility of bidder to seek all relevant information for preparation and submission of the Bid.
3	It is understood that wherever future connectivity is envisaged, only flanged-type future tap-off connection shall be kept on the pipeline, preferably at an SV-Station / receipt / intermediate station. No scraper launcher arrangement or spur pipeline is considered. Please confirm.	Kindly refer the Bid terms and conditions.
4	Point of Origin is indicated as Gwalior from source connection from KGPL Pipeline, however it is understood that KGPL Pipeline enroute near to Etawah, in that event, Point of Origin shall be from Etawah and	The corrigendum dated 30.10.2025 has been issued in this regard. The said pipeline is named as Jhansi-Sitarganj Petroleum and

	for Gwalior BP, a spur line shall be envisaged. Kindly confirm.	Petroleum Product (LPG) Pipeline.
5	Kindly confirm, for the new LPG pipeline, fresh RoU for pipeline laying shall be establish or existing RoU of other pipeline operator(s) may be utilized.	Kindly refer the Bid terms and conditions, it is the sole responsibility of bidder.
6	As per PNGRB site data, Common ROU is available for all the 9 LPG line route. Kindly provide the details of such existing ROU.	Kindly refer clause no. 17.2.3 of Bid document.
7	Also inform the owner of such exiting ROU, to connect with them.	Kindly refer clause no. 17.2.3 of Bid document.
8	What support PNGRB will provide to utilize such existing ROU.	Kindly refer Existing Bid terms and conditions.
9	In case during the route survey – pipeline length is increased by 15%, whether the same will be acceptable to PNGRB.	The corrigendum dated 23.12.2025 has issued in this regard.
10	Whether spur line to be considered for construction or not.	As mentioned in the corrigendum dated 30.10.2025 to be considered. Further, bidder may propose spur line as per their own requirement.
11	PNGRB should issue an authorisation letter for collecting the data from the Bottling Plants authorities and Physical Route Survey.	It is the sole responsibility of bidder to seek all relevant information for preparation and submission of the bid.
12	The document does not mention exclusivity on the proposed pipeline route. This raises a risk that other players may be allowed to construct parallel pipelines in the future. It's unclear whether PNGRB offers any protection or exclusivity to the successful bidder.	Kindly refer Existing Bid terms and conditions shall prevail.
13	While it is the bidder's responsibility to assess the LPG source and reserves, there is no assurance that the refineries will route LPG solely through our pipeline. This could impact throughput and project viability.	Existing Bid terms and conditions shall prevail.
14	Will PNGRB going to issue the guidelines to the OMCs Bottling Plant authorities for the prospective bidders for their as-built data (Pressure, Flow Rate, Temperature, and Size of the existing pipeline for interconnection) requirement which is to be collected by the surveyor during the market survey.	It is the sole responsibility of bidder to seek all relevant information for preparation and submission of the Bid.
15	Please share coordinates at Starting & Terminating Point of proposed pipeline and intermediate location for tap-off point at respective Bottling Plants.	Kindly refer clause no. 17.2.3 of Bid document.

16	As discussed, what will be the source for Gwalior-Sitarganj Pipeline as Gwalior does not have any source of LPG from KGPL?	The corrigendum dated 30.10.2025 has issued in this regard. The said pipeline is named as Jhansi-Sitarganj Petroleum and Petroleum Product (LPG) Pipeline.
17	Annexure 10A & 10C asked for CA certified audited annual data. As such these data are common, hence we request you to allow to produce a single certificate (with reference of all the LPG Bid numbers) instead of such separate certificates for each project.	Existing Bid terms and conditions shall prevail.
18	It may please be noted that the source point for LPG is being supply by others, it is envisaged that no new storage facility is to be considered at pipeline dispatch terminal. Kindly confirm.	To be dealt with as per the definition of common carrier or contract carrier under the PNGRB Petroleum and Petroleum Products Regulations. Existing terms and conditions shall prevail.
19	Whether the proposed pipeline route connecting all indicated bottling plant directly without spurline to Gwalior & Pattikalan by DBL is Acceptable? Proposed route of DBL is of 613.5 km which, within acceptable limits (+1.4%) compared to revised length of 605 km.	Addressed above.
20	Whether a Spurline to BPCL Salempur is to be consider? If yes, then kindly review the overall length mentioned in issued corrigendum considering this additional length of spurline.	As mentioned in the corrigendum dated 30.10.2025 to be considered. Further, bidder may propose spur line as per their own requirement.
GAIL (India) Limited		
21	As per industry data, there are defined proposed sources for existing bottling plants, which is different from the current available sources. Accordingly, once the proposed LPG pipeline is connected to source pipeline, as proposed in bid document: <ul style="list-style-type: none"> • OMCs may be required to shift the volumes being received from current sources to the future envisaged sources. • The plan to utilize the LPG available at existing sources, may please be provided. • The capacity of the import terminal, refineries, and LPG pipeline need to be ascertained. 	Kindly refer clause no. 17.2.3 of Bid document. It is the sole responsibility of bidder to find source and connectivity to pipeline.
22	Details such as available Pressure, Temperature, Density and Composition of LPG are requested for preparation of Feasibility Report.	It is the sole responsibility of bidder to seek all relevant information for preparation and submission of the Bid.

23	<p>As deliberated during the Pre-Bid Conference (PBC),</p> <ul style="list-style-type: none"> • As submitted by OMC(s) during the public consultation process, few of the Bottling Plants have not been considered for connectivity in the proposed LPG pipeline. Accordingly, it is understood that a revised list of the Bottling Plants along with their capacities and locations would be provided. • Location of the starting point of the pipeline and the Bottling Plants to be connected may please be provided, and be made a part of the bid. • Source parameters such as available Pressure, Temperature, Density and Composition of LPG may please be provided for preparation of the Feasibility Report. • It is understood that PNGRB would be seeking the demand details from the OMCs for inclusion as a part of the bid. 	<p>Bidder may refer the various corrigendum published on PNGRB's website.</p> <p>Further, bidder may propose spur line as per their own requirement to connect Botting Plant.</p> <p>It is the sole responsibility of bidder to seek all relevant information for preparation and submission of the Bid.</p>
24	<p>Considering the difference in the existing source (as per industry information) and proposed connectivity as per clause 17.2 of Bid document for the pipeline, a public consultation may be carried out. Alternatively, plan of OMCs in this regard to shift the volumes from their current sources to the future envisaged sources may be checked for inclusion as part of the bid.</p>	<p>Kindly refer clause no. 17.2.3 of Bid document.</p>
25	<p>Since GHPL is proposed to emanate from existing/upcoming LPG pipeline, it is requested to obtain clarifications from the respective LPG pipeline entities to ensure that adequate capacities are available in their respective LPG pipeline for additional flow in the proposed pipeline.</p>	<p>It is the sole responsibility of bidder to obtain necessary clarifications and arrangements.</p>
26	<p>As per clause 5.2 of the Bid documents regarding offline submissions, the bidder is advised to submit, inter-alia, "Original copy of the written Power-of-Attorney/Board Resolution for authorization to submit the bid" to PNGRB before the start of Public Online Tender Opening Event in a Sealed Envelope. In this regard, it is requested to kindly provide clarification, in similar line with bid document of CGD authorization as mentioned below, in respect of submission of Original copy of the written Power-of-Attorney/Board Resolution:</p> <p><i>"In case the bidder is bidding for more than one Pipeline and one Power of Attorney/ Board Resolution covers all</i></p>	<p>In case the bidder is bidding for multiple LPG pipelines, all such pipelines may be mentioned in the original copy of the Power of Attorney/Board Resolution.</p>

	<i>such Pipelines, then original copy of the Power-of-Attorney/Board Resolution shall be submitted by the bidder in the envelope for the bid of any one pipeline, and copies of Power-of-Attorney/Board Resolution for the bids of other pipelines.</i>	
27	Source Parameters such as Available Pressure, Temperature, Density and Composition of LPG at the starting points of the new pipelines for preparation of the Feasibility Report.	Addressed above.
28	A clarification/confirmation from the pipeline operator to ensure that they have adequate capacities for the additional proposed flow.	Addressed above.
29	Location of the starting points of all the pipelines, and any additional bottling plants to be connected. This could be made a part of the bid.	Addressed above.
Indian Oil Corporation Limited		
30	PNGRB is requested to confirm whether the bidders are required to consider connectivity mentioned [under Annexure 1 para (viii)] as future provisions for the purpose of bidding or the same is optional for the bidder.	As mentioned in the corrigendum dated 30.10.2025 to be considered. Further, bidder may propose spur line as per their own requirement.
31	During the pre-bid meeting, it was deliberated that the proposed pipeline would originate from KGPL Jhansi. PNGRB is requested to confirm the same.	Please refer the corrigendum dated 30.10.2025 published by PNGRB in this regard.
32	GAIL Pata would be a perspective source of LPG for the proposed pipeline and accordingly, mention of its future connectivity may be discarded from spur provision under clause (viii) of Annexure 1 and included suitably under future tie-in provision in Annexure — 1. It is worth noting that Clause 17.2.2 mentions "The pipeline to have a tie in provision near Etawah, Uttar Pradesh for connectivity with GAIL Pata plant in future."	Addressed above.
33	Upon preliminary route study, it has been observed that the following would be the optimized route of the pipeline: i. Trunk Line: KGPL Jhansi IOCL Gwalior-10CL Etawah – IOCL Farrukhabad BPCL Bareilly - IOCL Sitarganj ii. Tie-in (Future provision): GAIL Pata — IOCL Etawah iii. Spur branch lines: • IOCL Farrukhabad - BPCL Salempur	Please refer the various corrigendum published by PNGRB in this regard.

	<ul style="list-style-type: none"> • T point (in IOCL Farrukhabad BPCL Bareilly section) - IOCL Shahjahanpur [Future Provision] • T point (in BPCL Bareilly - IOCL Sitarganj section) - IOCL Pattikalan <p>PNGRB is requested to confirm whether the above configuration can be considered for bidding.</p>	
34	PNGRB is requested to confirm whether the length of the pipeline mentioned in the bid includes only Trunk Line or spur lines / tie in connectivity also.	Refer the corrigendum dated 30.10.2025.
35	If the route under (d) is acceptable and only trunk line length is to be considered for bidding in compliance with length of the pipeline mentioned in the bid, PNGRB is requested to amend the length of the pipeline mentioned in the bid as 505 km.	All the terms and conditions of Bid document shall prevail.
36	<p>Since the proposed pipeline originates from common carrier KGPL, if any capacity augmentation is required for handling additional volumes (if any) to be sourced to the proposed pipeline from KGPL, PNGRB to confirm whether:</p> <p>(i) KGPL would be required to augment its pipeline capacity and timeline for the same.</p> <p>(ii) Upon capacity augmentation, whether there would be any upward revision in KGPL's tariff. If yes, the revised long-term tariff for 25 years may be shared with the bidders for working out economics of proposed GHPL.</p>	PNGRB has no comments in this regard.

The above clarifications shall constitute a part of the Application-Cum-Bid Document and shall be duly signed and submitted along with the Bid document by the authorized signatory of the bidder.

Yours faithfully

(Anjan Kumar Mishra)
Secretary