



पी एन जी आर बी  
PNGRB

# पेट्रोलियम एवं प्राकृतिक गैस विनियामक बोर्ड Petroleum and Natural Gas Regulatory Board

ई-400, चतुर्थ तल, एनबीसीसी डब्ल्यूटीसी, नौरोजी नगर, नई दिल्ली – 110029  
E-400, 4<sup>th</sup> Floor, NBCC WTC, Nauroji Nagar, New Delhi – 110029  
फोन नं./Phone No. 011-24060151, ई-मेल /E-mail: contact@pngrb.gov.in

PNGRB/Auth/3-PPPL(13)/2025 (E-5825)

3<sup>rd</sup> October, 2025

To,

All Prospective Bidders  
-----

**Subject: Clarifications related to Bid No. BID/PPPL/26/2025/11/GHPL for Grant of Authorization for laying, building, operating or expanding Petroleum and Petroleum Product (LPG) Pipeline from Gwalior, Madhya Pradesh to Sitarganj, Uttarakhand**

Sir,

Pursuant to the queries raised by the prospective bidders during the pre-bid meeting held on 04.08.2025 with respect to the laying, building, operating or expanding Petroleum and Petroleum Product (LPG) Pipeline from Gwalior, Madhya Pradesh to Sitarganj, Uttarakhand, the following clarifications are hereby issued for information of all concerned bidders: -

Sr. No.	Queries of Bidders	Clarifications
<b>Dilip Buildcon Limited</b>		
1	Kindly confirm, the battery limit conditions at Starting & Terminating Points and intermediate location at respective Bottling Plants.	Kindly refer clause no. 17.2.3 of Application-Cum-Bid Document (ACBD).
2	Whether any coordinates at Starting & Terminating Points and intermediate location at respective Bottling Plants has been identified. If yes, kindly share.	Kindly refer the Bid terms and conditions, it is the sole responsibility of bidder to seek all relevant information for preparation and submission of the Bid.
3	It is understood that wherever future connectivity is envisaged, only flanged-type future tap-off connection shall be kept on the pipeline, preferably at an SV-Station / receipt / intermediate station. No scraper launcher arrangement or spur pipeline is considered. Please confirm.	It shall be governed as per the PNRB Act and Regulations.

4	Point of Origin is indicated as Gwalior from source connection from KGPL Pipeline, however it is understood that KGPL Pipeline enroute near to Etawah, in that event, Point of Origin shall be from Etawah and for Gwalior BP, a spur line shall be envisaged. Kindly confirm.	This to be reviewed in line with the existing terms and conditions of the Bid, and any modifications, if considered, shall be duly informed.
5	Kindly confirm, for the new LPG pipeline, fresh RoU for pipeline laying shall be establish or existing RoU of other pipeline operator(s) may be utilized.	Kindly refer the Bid terms and conditions, it is the sole responsibility of bidder to seek all relevant information for preparation and submission of the Bid.
6	As per PNGRB site data, Common ROU is available for all the 9 LPG line route. Kindly provide the details of such existing ROU.	Kindly refer clause no. 17.2.3 of Bid document.
7	Also inform the owner of such exiting ROU, to connect with them.	It is the sole responsibility of bidder to seek all relevant information for preparation and submission of the bid.
8	What support PNGRB will provide to utilize such existing ROU.	Existing Bid terms and conditions shall prevail.
9	In case during the route survey – pipeline length is increased by 15%, whether the same will be acceptable to PNGRB.	Existing Bid terms and conditions shall prevail.
10	Whether spur line to be considered for construction or not.	No spur line has been proposed for the concerned LPG Pipeline. However, bidder may propose spur line as per their own requirement.
11	PNGRB should issue an authorisation letter for collecting the data from the Bottling Plants authorities and Physical Route Survey.	It is the sole responsibility of bidder to seek all relevant information for preparation and submission of the bid.
12	The document does not mention exclusivity on the proposed pipeline route. This raises a risk that other players may be allowed to construct parallel pipelines in the future. It's unclear whether PNGRB offers any protection or exclusivity to the successful bidder.	To be dealt with as per the provision available under the PNGRB Act and Regulations.
13	While it is the bidder's responsibility to assess the LPG source and reserves, there is no assurance that the refineries will route LPG solely through our pipeline. This could impact throughput and project viability.	Existing Bid terms and conditions shall prevail. It is the sole responsibility of bidder to make necessary arrangement.

14	Will PNGRB going to issue the guidelines to the OMCs Bottling Plant authorities for the prospective bidders for their as-built data (Pressure, Flow Rate, Temperature, and Size of the existing pipeline for interconnection) requirement which is to be collected by the surveyor during the market survey.	It is the sole responsibility of bidder to seek all relevant information for preparation and submission of the Bid.
15	Please share coordinates at Starting & Terminating Point of proposed pipeline and intermediate location for tap-off point at respective Bottling Plants.	Kindly refer clause no. 17.2.3 of Bid document.
16	As discussed, what will be the source for Gwalior-Sitarganj Pipeline as Gwalior does not have any source of LPG from KGPL?	This to be reviewed in line with the existing terms and conditions of the Bid, and any modifications, if considered, shall be duly informed.
17	Annexure 10A & 10C asked for CA certified audited annual data. As such these data are common, hence we request you to allow to produce a single certificate (with reference of all the LPG Bid numbers) instead of such separate certificates for each project.	Existing Bid terms and conditions shall prevail.
18	It may please be noted that the source point for LPG is being supply by others, it is envisaged that no new storage facility is to be considered at pipeline dispatch terminal. Kindly confirm.	To be dealt with as per the definition of common carrier or contract carrier under the PNGRB Petroleum and Petroleum Products Regulations.
<b>GAIL (India) Limited</b>		
19	As per industry data, there are defined proposed sources for existing bottling plants, which is different from the current available sources. Accordingly, once the proposed LPG pipeline is connected to source pipeline, as proposed in bid document: <ul style="list-style-type: none"> <li>• OMCs may be required to shift the volumes being received from current sources to the future envisaged sources.</li> <li>• The plan to utilize the LPG available at existing sources, may please be provided.</li> <li>• The capacity of the import terminal, refineries, and LPG pipeline need to be ascertained.</li> </ul>	It is the sole responsibility of bidder to find source and connectivity to pipeline.

20	<p>Details such as available Pressure, Temperature, Density and Composition of LPG are requested for preparation of feasibility report.</p>	<p>It is the sole responsibility of bidder to seek all relevant information for preparation and submission of the Bid.</p>
21	<p>As deliberated during the Pre-Bid Conference (PBC),</p> <ul style="list-style-type: none"> <li>• As submitted by OMC(s) during the public consultation process, few of the Bottling Plants have not been considered for connectivity in the proposed LPG pipeline. Accordingly, it is understood that a revised list of the Bottling Plants along with their capacities and locations would be provided.</li> <li>• Location of the starting point of the pipeline and the Bottling Plants to be connected may please be provided, and be made a part of the bid.</li> <li>• Source parameters such as available Pressure, Temperature, Density and Composition of LPG may please be provided for preparation of the Feasibility Report.</li> <li>• It is understood that PNGRB would be seeking the demand details from the OMCs for inclusion as a part of the bid.</li> </ul>	<p>You may refer the third-party report published on PNGRB's website. However, it is the sole responsibility of bidder to seek all relevant information for preparation and submission of the Bid.</p>
22	<p>Considering the difference in the existing source (as per industry information) and proposed connectivity as per clause 17.2 of Bid document for the pipeline, a public consultation may be carried out. Alternatively, plan of OMCs in this regard to shift the volumes from their current sources to the future envisaged sources may be checked for inclusion as part of the bid.</p>	<p>Kindly refer clause no. 17.2 of Bid document.</p>
23	<p>Since GHPL is proposed to emanate from existing/ upcoming LPG pipeline, it is requested to obtain clarifications from the respective LPG pipeline entities to ensure that adequate capacities are available in their respective LPG pipeline for additional flow in the proposed pipeline.</p>	<p>It is the sole responsibility of bidder to obtain necessary clarifications and arrangements.</p>

24	<p>As per clause 5.2 of the Bid documents regarding offline submissions, the bidder is advised to submit, inter-alia, “Original copy of the written Power-of-Attorney/Board Resolution for authorization to submit the bid” to PNGRB before the start of Public Online Tender Opening Event in a Sealed Envelope. In this regard, it is requested to kindly provide clarification, in similar line with bid document of CGD authorization as mentioned below, in respect of submission of Original copy of the written Power-of-Attorney/Board Resolution:</p> <p><i>“In case the bidder is bidding for more than one Pipeline and one Power of Attorney/ Board Resolution covers all such Pipelines, then original copy of the Power-of-Attorney/Board Resolution shall be submitted by the bidder in the envelope for the bid of any one pipeline, and copies of Power-of-Attorney/Board Resolution for the bids of other pipelines.</i></p>	<p>In case the bidder is bidding for multiple LPG pipelines, all such pipelines may be mentioned in the original copy of the Power of Attorney/Board Resolution.</p>
----	--	--

The above clarifications shall constitute a part of the Application-Cum-Bid Document and shall be duly signed and submitted along with the Bid document by the authorized signatory of the bidder.

Yours faithfully

**(Anjan Kumar Mishra)**  
Secretary