



पेट्रोलियम एवं प्राकृतिक गैस विनियामक बोर्ड
Petroleum and Natural Gas Regulatory Board

पी एन जी आर बी ई-400, चतुर्थ तल, टॉवर ई, वर्ल्ड ट्रेड सेंटर, नौरोजी नगर, नई दिल्ली - 110029
PNGRB E-400, Fourth Floor, Tower E, World Trade Centre, Nauroji Nagar, New Delhi - 110029

PNGRB/Auth/3-PPPL(10)/2025 (E-5820)

6th October, 2026

To,

Shri Sanjib Kumar Jena

President (Business Development)

Dilip Buildcon Limited

Plot No. 5, Inside Govind Narayan Singh Gate,
Chuna Bhatti, Kolar Road, Bhopal-462016, Madhya Pradesh.

Subject: Grant of Authorization for laying, building, operating or expanding petroleum and petroleum product (LPG) pipeline from Paradip, Odisha to Raipur, Chhattisgarh (Bid No: BID/PPPL/25/2025/10/PRPL)

With reference to the Bid no. BID/PPPL/25/2025/10/PRPL and the Performance Bond submitted by you vide letter dated 21.09.2026, please find enclosed the Grant of Authorization in Schedule-D of the Petroleum and Natural Gas Regulatory Board (Authorizing Entities to Lay, Build, Operate or Expand Petroleum and Petroleum Products Pipelines) Regulations, 2010 for petroleum and petroleum product (LPG) pipeline from Paradip, Odisha to Raipur, Chhattisgarh.

2. It may be noted that the authorization shall be governed by Schedule-D of authorization letter, the provisions of the relevant Regulations, configuration of the pipeline proposed in the Detailed Feasibility Report, various terms & conditions contained in the Application-Cum-Bid Document and the clarifications/corrigendum issued by PNGRB w.r.t. Bid No: BID/PPPL/25/2025/10/PRPL.

3. Kindly acknowledge the receipt of this letter and send us the acceptance in original within 15 days from the date of issuance of this letter.

Yours faithfully,

Encl.: As above.

(Anjan Kumar Mishra)
Secretary

अंजन कुमार मिश्रा / Anjan Kumar Mishra
सचिव / Secretary
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E-400, Fourth Floor, Tower E, World Trade Centre, Nauroji Nagar, New Delhi-110029

Schedule-D

[See regulations 9 (2) and 18 (7)]

Grant of Authorization for laying, building, operating or expanding petroleum and petroleum product (LPG) pipeline from Paradip, Odisha to Raipur, Chhattisgarh

To,

Shri Sanjib Kumar Jena

President (Business Development)

Dilip Buildcon Limited

Plot No. 5, Inside Govind Narayan Singh Gate,

Chuna Bhatti, Kolar Road, Bhopal-462016, Madhya Pradesh.

Subject: Grant of Authorization for laying, building, operating or expanding petroleum and petroleum product (LPG) pipeline from Paradip, Odisha to Raipur, Chhattisgarh under the Petroleum and Natural Gas Regulatory Board (Authorizing Entities to Lay, Build, Operate or Expand Petroleum and Petroleum Products Pipelines) Regulations, 2010.

With reference to your application for grant of authorization for laying, building, operating or expanding of petroleum and petroleum product (LPG) pipeline from Paradip, Odisha to Raipur, Chhattisgarh, it has been decided to grant authorization to Dilip Buildcon Limited, subject to the provisions under the Petroleum and Natural Gas Regulatory Board (Authorizing Entities to Lay, Build, Operate or Expand Petroleum and Petroleum Products Pipelines) Regulations 2010 on the following terms and conditions, namely: -

1. The route for laying, building, operating or expanding the petroleum and petroleum product (LPG) pipeline shall be as depicted in the enclosed drawing (**Annexure-1**) with originating point Paradip, Odisha to Raipur, Chhattisgarh.
2. The entity shall complete the activities of laying, building or expanding activities of petroleum and petroleum product (LPG) pipeline and commission the petroleum and petroleum product (LPG) pipeline project as per the enclosed time schedule and targets (**Annexure-2**). The entity is allowed a maximum period of thirty-six months from the date of issue of the authorization letter for commissioning of the petroleum and petroleum product (LPG) pipeline project. Any failure on the part of the entity in complying with the targets prescribed in the time schedule shall lead to consequences as specified under Regulation 16 of the Petroleum and Natural Gas Regulatory Board (Authorizing Entities to Lay, Build, Operate or Expand Petroleum and Petroleum Products Pipelines) Regulations, 2010.

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अजन कुमार मिश्रा / Anjan Kumar Mishra

सचिव / Secretary

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3. The system capacity in the petroleum and petroleum product (LPG) pipeline shall be equal to **1.06 MMTPA (Annexure-3)**.
4. The extra capacity in the petroleum and petroleum product (LPG) pipeline shall be equal to **0.21 MMTPA (Annexure-3)** as per the provisions specified in clause (i) of sub-regulation (6) of regulation 5 and shall be available for use on common carrier basis by any party on open access and non-discriminatory basis.
5. The authorized entity shall be required to take prior approval from the Board for creation of any lien or charge or hypothecation on the assets of the petroleum and petroleum product (LPG) pipeline to secure finance for the project and furnish details of utilization of funds. However, in case of raising funds from any financial institution or bank, the entity will be required to only inform the Board of the sanction of the funds, within a period of seven days.
6. The entity shall publish on its website the approved tariffs for the petroleum and petroleum product (LPG) pipeline.
7. The entity shall submit a detailed and clear financial closure report to the Board within a period of one hundred and twenty days from the date of authorization issued by the Board under Regulation 9 of the Petroleum and Natural Gas Regulatory Board (Authorizing Entities to Lay, Build, Operate or Expand Petroleum and Petroleum Products Pipelines) Regulations, 2010.
8. The furnishing of performance bond of **Rs. 200 million** is a guarantee for timely commissioning of the project as per the prescribed targets submitted in the bid and for meeting the performance undertaking during operating phase of the project.
9. The entity shall abide by the service obligations specified under Regulation 14 and quality of service standards under Regulation 15 of the Petroleum and Natural Gas Regulatory Board (Authorizing Entities to Lay, Build, Operate or Expand Petroleum and Petroleum Product Pipelines) Regulations, 2010. Year-wise volume of Petroleum and Petroleum Product (LPG) to be referred by Petroleum and Natural Gas Regulatory Board for the purpose of compliance of Service Obligations as specified in Regulation 14(1) of the Petroleum and Natural Gas Regulatory Board (Authorizing Entities to Lay, Build, Operate or Expand Petroleum and Petroleum Products Pipelines) Regulations, 2010 shall be as per **Annexure-3 & 4**.
10. In case the authorization of the entity is terminated, the Board may assign the rights and obligations, as it may deem fit. Further, the entity may be required, as per the directions of the Board, to continue the operations of the petroleum and petroleum product (LPG) pipeline at the same level till another agency or entity appointed by the Board takes over the full control of the petroleum and petroleum product (LPG) pipeline.

11. The entity shall comply with the provisions under: -

- (a) the Petroleum and Natural Gas Regulatory Board (Authorizing Entities to Lay, Build, Operate or Expand Petroleum and Petroleum Products Pipelines) Regulations, 2010;
- (b) the Petroleum and Natural Gas Regulatory Board (Determination of Petroleum and Petroleum Products Pipeline Transportation Tariff) Regulations, 2024;
- (c) the service obligations specified in Schedule J to the Petroleum and Natural Gas Regulatory Board (Authorizing to Lay, Build, Operate or Expand Petroleum and Petroleum Products Pipelines) Regulations, 2010;
- (d) the relevant regulations for-
 - (i) the technical standards and specifications, including safety standards;
 - (ii) the access code;
 - (iii) determination of capacity for petroleum and petroleum products pipeline;
 - (iv) affiliate code of conduct;
 - (v) declaring petroleum and petroleum products pipeline as common carrier or contract carrier;
 - (vi) Integrity Management System;
- (e) the Petroleum and Natural Gas Regulatory Board (Levy of Fee and Other Charges) Regulations, 2007;
- (f) any other regulation as may be applicable and the provisions of the Petroleum and Natural Gas Regulatory Board Act, 2006.

12. The entity shall comply with any other terms or conditions which may be notified by the Board in public interest, from time to time.

You are requested to confirm your acceptance in the space provided below and return the same in original.

Yours faithfully,

(Anjan Kumar Mishra)

Secretary

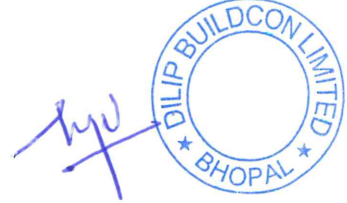
Official Seal

Acceptance of Grant of Authorization

I / We hereby agree to the terms and conditions issued by the Board vide letter ref. < PNGRB/Auth/3-PPPL(10)/2025 (E-5820) > dated < 06/10/2026 > and agree to comply with all the terms and conditions subject to which I / We have been granted authorization for laying, building, operating or expanding petroleum and petroleum product (LPG) pipeline along the route from the originating station < Paradip > in the State or the Union Territory of < Odisha > to the terminating station < Raipur > in the State or the Union Territory of < Chhattisgarh > .

Date: 08/10/2026

Place: Bhopal



Signature of the Entity or Authorized Signatory
Name and Official Seal

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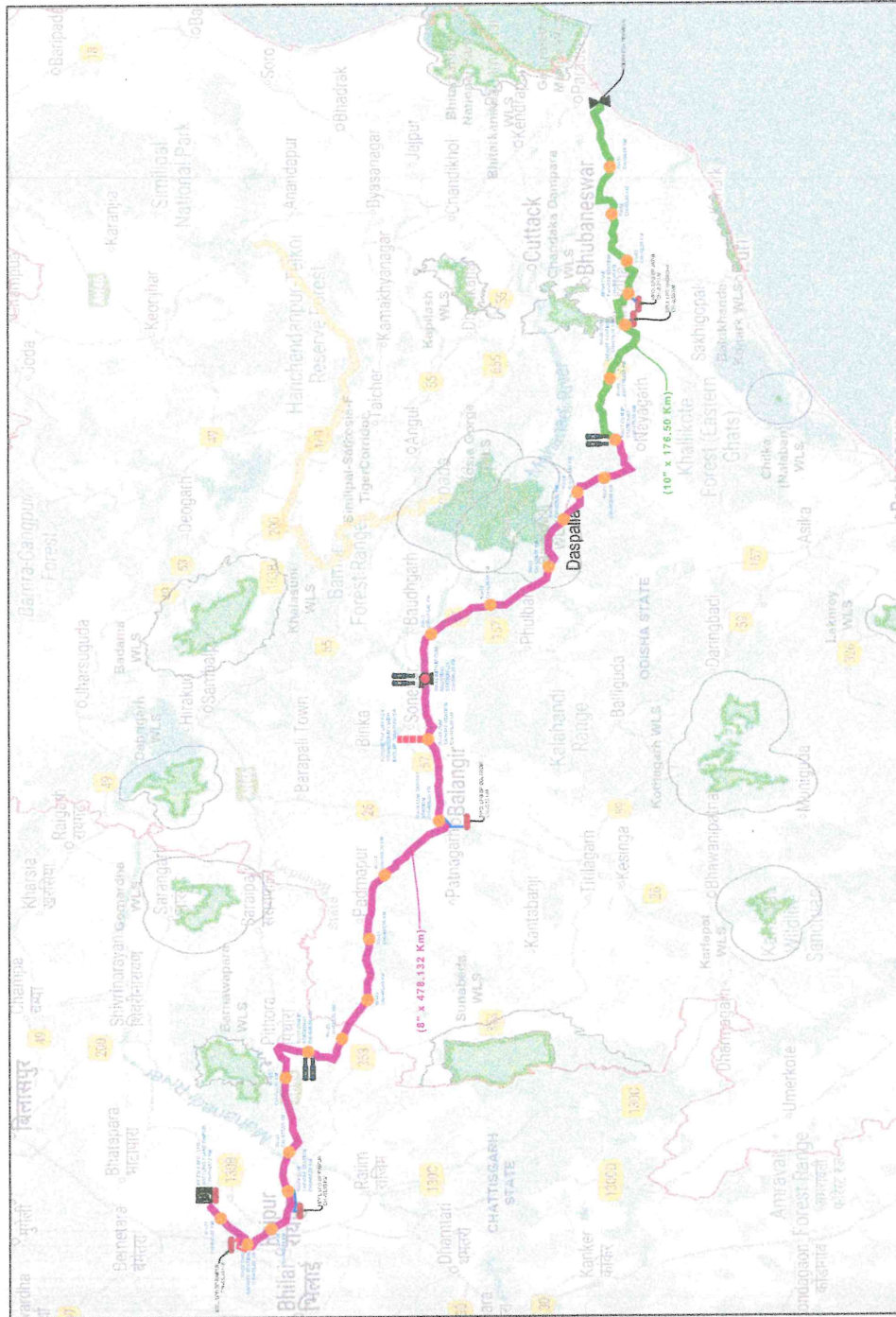
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3

2

1

PARADIP IOCL REFINERY TO BPCL RAIPUR		
DIAMETER	TOTAL KM	INCH-KM
Steel Pipeline 4"	6.72	26.88
Steel Pipeline 6"	5.00	30.00
Steel Pipeline 8"	478.132	3825.06
Steel Pipeline 10"	176.50	1785.00
TOTAL LENGTH	666.35	5640.94
Dispatch Station		
Receiving Station		
Bodding Plant		
IP Cum Booking Station		
SV Station		
SV Cum IP STATION		



PROJECT		DIUP BUILDCON LTD.	
PROJECT		DFR	
PROJECT		ROUTE MAP FOR	
PROJECT		PARADIP IOCL REFINERY TO BPCL RAIPUR	
PROJECT		CH.: 00.000 KM. TO 854.632 KM.	
PROJECT		W.006033	
PROJECT		G	
PROJECT		20898	
PROJECT		P002	

अंजन कुमार मिश्रा / Anjan Kumar Mishra

सचिव / Secretary

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**Targets for petroleum and petroleum product (LPG) pipeline from Paradip,
Odisha to Raipur, Chhattisgarh**

S. No.	Capacity of the pipeline (MMTPA)* system required to be built up	Extra capacity in the pipeline (MMTPA)* required to be built up	Annual Target of transporting petroleum and petroleum product (LPG) (MMTPA)^
Year-1	1.06	0.21	0.70
Year-2	1.06	0.21	0.71
Year-3	1.06	0.21	0.71
Year-4	1.06	0.21	0.72
Year-5	1.06	0.21	0.73
Year-6	1.06	0.21	0.74
Year-7	1.06	0.21	0.74
Year-8	1.06	0.21	0.75
Year-9	1.06	0.21	0.76
Year-10	1.06	0.21	0.77
Year-11	1.06	0.21	0.77
Year-12	1.06	0.21	0.78
Year-13	1.06	0.21	0.79
Year-14	1.06	0.21	0.80
Year-15	1.06	0.21	0.81
Year-16	1.06	0.21	0.81
Year-17	1.06	0.21	0.82
Year-18	1.06	0.21	0.83
Year-19	1.06	0.21	0.84
Year-20	1.06	0.21	0.85
Year-21	1.06	0.21	0.85
Year-22	1.06	0.21	0.86
Year-23	1.06	0.21	0.87
Year-24	1.06	0.21	0.88
Year-25	1.06	0.21	0.89

Notes:

- (1) *- As per the provisions of the PNGRB (Determining Capacity of Petroleum & Petroleum Products and Natural Gas Pipelines) Regulations 2010.
- (2) ^- As per the provisions of Regulation 14(1) of the PNGRB (Authorizing Entities to Lay, Build, Operate or Expand Petroleum and Petroleum Products Pipeline) Regulations 2010 and clause no 18.1.1 of the Application-cum-bid document.

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**Technical details about petroleum and petroleum product (LPG) pipeline from
Paradip, Odisha to Raipur, Chhattisgarh**

Particulars	Details				
Total Length & Diameter of the pipeline	666 km				
	Line	From	Up to	Distance (in Km)	Diameter (in Inch)
	Mainline	Paradip Refinery	SV 4	102.8	10"
	Branch Line	SV 4	HPCL-Jatni Bottling station	0.7	4"
	Mainline	SV 4	SV 5	13.5	10"
	Branch Line	SV 5	BPCL Khordha Bottling station	0.9	4"
	Mainline	SV 5	IP station-01	60.2	10"
	Mainline	IP station-01	Boosting station with IP	168.7	8"
	Mainline	IP cum Boosting station	SV 16	59.8	8"
	Branch Line	SV 16	BPCL Bolangir Bottling station	2.12	4"
	Mainline	SV 16	IP Station-02	130.5	8"
	Mainline	IP Station-02	SV 24	72	8"
	Branch Line	SV 24	HPCL Raipur Bottling station	3	4"
	Mainline	SV 24	SV 26	24	8"
	Branch Line	SV 26	IOCL Raipur Bottling station	5	6"
	Mainline	SV 26	RT cum tap off station at BPCL Raipur	23.132	8"
Route of the pipeline	Paradip, Odisha to Raipur, Chhattisgarh				
Originating Point	IOCL's Paradip Refinery LPG dispatch facility in Odisha				
Terminating Point	BPCL LPG Bottling Plant, Raipur, Chhattisgarh				
System Capacity of the pipeline	1.06 MMTPA				
Common Carrier Capacity of the pipeline	0.21 MMTPA				
Bottling Plants to be connected	1. HPCL's Jatni LPG Bottling Plant 2. BPCL's Khordha LPG Bottling Plant 3. BPCL's Bolangir LPG Bottling Plant 4. HPCL's Raipur LPG Bottling Plant 5. IOCL's Raipur LPG Bottling Plant 6. BPCL's Raipur LPG Bottling Plant				



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