Successful Bidder

(APGDC) 86/C

FINANCIAL BID FORM

(The bidder shall provide required information in the given format duly signed by the bidder or authorized signatory along with official seal. This shall be submitted separately in sealed envelope earmarked as Financial Bid).

Bid No.: BID/NGPL/06/2013/1/KSPL

AUTHORIZATION FOR LAYING, BUILDING, OPERATING OR EXPANDING NATURAL GAS PIPELINE AS DEPICTED IN THE MAP

FINANCIAL BID (TO BE SUBMITTED IN A SEPARATE EARMARKED SEALED ENVELOPE)

A	Present Value (PV) of the unit natural gas pipeline tariff bid under this criterion for the first tariff zone in the natural gas pipeline over the economic life of the project. [Natural gas pipeline tariff bid shall be for each year of the economic life of the project]. **Note#1:** Year 1 tariff bid as quoted shall be applicable operation of the pipeline. The quoted tariff after the economic life of the pipeline to be extended by PNGRB for a period equivalent to the time period between the date of grant of authorization and the starting date of operation of the pipeline, as per the schedule in the bid and extended by the Board, wherever applicable. **Note#2:** Year 1 value for tariff to be quoted by the bidder shall not be discounted @ 12% while calculating the respective Present Value i.e. discount factor for 1st year shall thus be taken as unity Note#3: Negative and Zero tariffs shall not be accepted and would lead to the rejection of the bid	PV of the unit natural gas pipeline tariff bid for the first tariff zone for each year of the economic life of the project using the discount rate of 12% is		
		Rs	42.85	per MMBTU Year-wise unit natural gas pipeline tariff bid for first tariff zone
			Rs per MMBTU	
			Figure	Words
		Year 1	4.50	Four Rupees and Fifty Paise
		Year 2	4.50	Four Rupees and Fifty Paise
		Year 3	4.50	Four Rupees and Fifty Paise
		Year 4	4.50	Four Rupees and Fifty Paise
		Year 5	4.50	Four Rupees and Fifty Paise
		Year 6	4.59	Four Rupees and Fifty Nine Paise
		Year 7	4.68	Four Rupees and Sixty Eight Paise
		Year 8	4.78	Four Rupees and Seventy Eight Paise
		Year 9	4.87	Four Rupees and Eighty Seven Paise
		Year 10	4.97	Four Rupees and Ninety Seven Paise
		Year 11	5.07	Five Rupees and Seven Paise
		Year 12	5.17	Five Rupees and Seventeen Paise
		Year 13	5.27	Five Rupees and Twenty Seven Paise
		Year 14	5.38	Five Rupees and Thirty Eight Paise
		Year 15	5.49	Five Rupees and Forty Nine Paise
		Year 16	5.60	Five Rupees and Sixty Paise
		Year 17	5.71	Five Rupees and Seventy One Paise
		Year 18	5.82	Five Rupees and Eighty Two Paise
		Year 19	5.94	Five Rupees and Ninety Four Paise
		Year 20	6.06	Six Rupees and Six Paise
		Year 21	6.18	Six Rupees and Eighteen Paise
		Year 22	6.30	Six Rupees and Thirty Paise
		Year 23	6.43	Six Rupees and Forty Three Paise
		Year 24	6.56	Six Rupees and Fifty Six Paise
		Year 25	6.69	Six Rupees and Sixty Nine Paise

No cutting / No overwriting

2/2

28/4/14

28/4/14

28/4/14

S. Narayanan
Managing Director
A.P. Gas Distribution Corpn. Ltd.
5-9-58/B, Parisrama Bhavan,
6th Floor, Basheerbagh,
HYDERABAD - 500 004.

28.4.14

8.5/c

Bid No.: BID/NGPL/06/2013/1/KSPL

AUTHORIZATION FOR LAYING, BUILDING, OPERATING OR EXPANDING NATURAL GAS PIPELINE AS DEPICTED IN THE MAP

FINANCIAL BID (TO BE SUBMITTED IN A SEPARATE EARMARKED SEALED ENVELOPE)

B	Present value of the natural gas volumes (in million standard cubic meters per day) proposed to be transported in the natural gas pipeline over the economic life of the project. [Natural gas volumes bid for transporting in the natural gas pipeline shall be for each year of the economic life of the project]. Note#1: Year 1 volume bid as quoted shall be applicable from the 1st year of operation of the pipeline. The quoted volume after the economic life of the pipeline to be extended by PNGRB for a period equivalent to the time period between the date of grant of authorization and the starting date of operation of the pipeline, as per the schedule in the bid and extended by the Board, wherever applicable. Note#2: Year 1 value for natural gas volume to be quoted by the bidder shall not be discounted @ 12% while calculating the respective Present Value i.e. discount factor for 1st year shall thus be taken as unity.	PV of the natural gas volumes bid for transport in the natural gas pipeline for each of the year of the economic life of the project discounted at twelve percent is 299.32 million standard cubic meters per day (MMSCMD). Year-wise natural gas volumes bid –		
			Number	
			Figure	Words
		Year 1	8.00	Eight Only
		Year 2	12.00	Twelve Only
		Year 3	18.00	Eighteen Only
		Year 4	18.00	Eighteen Only
		Year 5	26.00	Twenty Six Only
		Year 6	30.80	Thirty point Eight Only
		Year 7	36.60	Thirty Six point Six Only
		Year 8	39.00	Thirty Nine Only
		Year 9	39.00	Thirty Nine Only
		Year 10	39.00	Thirty Nine Only
		Year 11	53.25	Fifty Three point Two Five Only
		Year 12	53.25	Fifty Three point Two Five Only
		Year 13	53.25	Fifty Three point Two Five Only
		Year 14	67.50	Sixty Seven point Five Only
		Year 15	67.50	Sixty Seven point Five Only
		Year 16	67.50	Sixty Seven point Five Only
		Year 17	67.50	Sixty Seven point Five Only
		Year 18	67.50	Sixty Seven point Five Only
		Year 19	67.50	Sixty Seven point Five Only
		Year 20	67.50	Sixty Seven point Five Only
		Year 21	67.50	Sixty Seven point Five Only
		Year 22	67.50	Sixty Seven point Five Only
		Year 23	67.50	Sixty Seven point Five Only
		Year 24	67.50	Sixty Seven point Five Only
		Year 25	67.50	Sixty Seven point Five Only

Nouthing to No objection
H.Shyam Ali.
28/4/14

Date : 28-02-2014

28/4/14

Name and Signature of Bidder / Authorized Signatory

Place : HYDERABAD

Official Seal

S. Narayanan
Managing Director
A.P. Gas Distribution Corpn. Ltd.
5-9-58/B, Parisrama Bhavan,
6th Floor, Basheerbagh,
HYDERABAD - 500 004.

2/2

28/4/14

28.4.14

Annexure 14

(The bidder shall provide required information in the given format duly filled-in and signed by the bidder or authorized signatory along with officfial seal. This is to be submitted in the executive summary of the Feasibility Report in Envelope-II)

SUMMARY SHEET OF FEASIBILITY REPORT

Bid No.: BID/NGPL/06/2013/1/KSPL

Sl. No.	Description	1st Yr	2nd Yr	3rd Yr	4th Yr	5th Yr	6th Yr	7th Yr	8th Yr	9th Yr
1.0	Demand for Natural Gas (MMSCMD) in:									
	a. First tariff Zone									
2.0	Volume of natural gas to be transported in:									
	a. First tariff Zone	8.00	12.00	18.00	18.00	26.00	30.80	36.60	39.00	39.00
3.0	System Capacity of Pipeline as per relevent Regulation (MMSCMD)	20.00	20.00	38.00	38.00	38.00	52.00	52.00	52.00	52.00
4.0	Natural Gas pipeline tariff									
	a.Natural Gas Pipeline Tariff (Rs/MMBTU) in First Tariff Zone	4.50	4.50	4.50	4.50	4.50	4.59	4.68	4.78	4.87
5.0	Total Cash Outflow (Rs. In lacs)									
	a.Capex	69,031	8,233	8,644	600	1,261	1,324	1,390	1,459	1,532
	b.Opex	2,110	2,394	2,808	2,917	3,483	3,888	4,368	4,666	4,831
6.0	Total Cash inflow (Rs. In lacs)									
	a.Natural Gas pipeline Tariff	4,885	7,328	10,992	10,992	15,878	19,185	23,245	25,298	25,775
7.0	Pre-Tax IRR on Total capital employed based on above project cash flow	19.88%								

Note: 1. As the item Number 2 & 4 are with reapect to biddable items, corresponding quotes given in the financial bid are to be used for this FR summary sheet

Note: 2. All cells in each row/column has to be filled in, corresponding to the FR submitted.

Date: 28-02-2014

Place: HYDERABAD

S. Narayanan
Managing Director
A.P. Gas Distribution Corpn. Ltd.
5-9-58/B, Parisrama Bhavan,
Name and Signature of Bidder or authorized signatory
HYDERABAD - 500 004.

Office Seal

Annexure 14

(The bidder shall provide required information in the given format duly filled-in and signed by the bidder or authorized signatory along with officfial seal. This is to be submitted in the executive summary of the Feasibility Report in Envelope-II)

SUMMARY SHEET OF FEASIBILITY REPORT

Bid No.: BID/NGPL/06/2013/1/KSPL

Sl. No.	Description	10th Yr	11th Yr	12th Yr	13th Yr	14th Yr	15th Yr	16th Yr	17th Yr	18th Yr
1.0	Demand for Natural Gas (MMSCMD) in:									
	a. First tariff Zone									
2.0	Volume of natural gas to be transported in:									
	a. First tariff Zone	39.00	53.25	53.25	53.25	67.50	67.50	67.50	67.50	67.50
3.0	System Capacity of Pipeline as per relevent Regulation (MMSCMD)	52.00	71.00	71.00	71.00	90.00	90.00	90.00	90.00	90.00
4.0	Natural Gas pipeline tariff									
	a.Natural Gas Pipeline Tariff (Rs/MMBTU) in First Tariff Zone	4.97	5.07	5.17	5.27	5.38	5.49	5.60	5.71	5.82
5.0	Total Cash Outflow (Rs. In lacs)									
	a.Capex	1,609	1,689	1,774	2,794	-	-	-	-	-
	b.Opex	5,004	6,082	6,575	6,759	7,896	8,110	8,332	8,560	8,797
6.0	Total Cash inflow (Rs. In lacs)									
	a.Natural Gas pipeline Tariff	26,304	36,637	37,360	38,083	49,281	50,289	51,297	52,304	53,312
7.0	Pre-Tax IRR on Total capital employed based on above project cash flow									

Note: 1. As the item Number 2 & 4 are with reapect to biddable items, correspo

Note: 2. All cells in each row/column has to be filled in, corresponding to the FR su

Date: 28.02.2014

Place: HYDERABAD

S. Narayanan
Managing Director
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5-9-58/B, Parisrama Bhavan,
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Name and Signature of bidder or authorized signatory
Office Seal

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Annexure 14

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SUMMARY SHEET OF FEASIBILITY REPORT

Bid No.: BID/NGPL/06/2013/1/KSPL

Sl. No.	Description	19th Yr	20th Yr	21st Yr	22nd Yr	23rd Yr	24th Yr	25th Yr
1.0	Demand for Natural Gas (MMSCMD) in:							
	a. First tariff Zone							
2.0	Volume of natural gas to be transported in:							
	a. First tariff Zone	67.50	67.50	67.50	67.50	67.50	67.50	67.50
3.0	System Capacity of Pipeline as per relevent Regulation (MMSCMD)	90.00	90.00	90.00	90.00	90.00	90.00	90.00
4.0	Natural Gas pipeline tariff							
	a.Natural Gas Pipeline Tariff (Rs/MMBTU) in First Tariff Zone	5.94	6.06	6.18	6.30	6.43	6.56	6.69
5.0	Total Cash Outflow (Rs. In lacs)							
	a.Capex	-	-	-	-	-	-	-
	b.Opex	9,041	9,293	9,554	9,823	10,102	10,390	10,688
6.0	Total Cash inflow (Rs. In lacs)							
	a.Natural Gas pipeline Tariff	54,411	55,510	56,610	57,709	58,900	60,090	61,281
7.0	Pre-Tax IRR on Total capital employed based on above project cash flow							

Note: 1. As the item Number 2 & 4 are with reapect to biddable items, correspo

Note: 2. All cells in each row/column has to be filled in, corresponding to the FR su

Date: 28.02.2014

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HYDERABAD - 500 004.

Name and Signature of bidder or authorized signatory

Office Seal

28/4/14

2/2

28/4/14

M. Shyjath 28/4/14

28/4/14