FINANCIAL BID FORM

(The bidder shall provide required information in the given format duly signed by the bidder or authorized signatory along with official seal. This shall be submitted separately in sealed envelope earmarked as Financial Bid).

Bid No.: BID/NGPL/05/2012/1/SPHPL

AUTHORIZATION FOR LAYING, BUILDING, OPERATING OR EXPANDING NATURAL GAS PIPELINE AS DEPICTED IN THE MAP		
FINANCIAL BID (TO BE SUBMITTED IN A SEPARATE EARMARKED SEALED ENVELOPE)		
A	Present Value (PV) of the unit natural gas pipeline tariff bid under this criterion for the first tariff zone in the natural gas pipeline over the economic life of the project. *[Natural gas pipeline tariff bid shall be for each year of the economic life of the project]*. ***Note#1:*** *Year 1 tariff bid as quoted shall be applicable from the 1st year of operation of the pipeline. The quoted tariff after the economic life of the pipeline to be extended by PNGRB for a period equivalent to the time period between the date of grant of authorization and the starting date of operation of the pipeline, as per the schedule in the bid and extended by the Board, wherever applicable.* ***Note#2:*** *Year 1 value for tariff to be quoted by the bidder shall not be discounted @ 12% while calculating the respective Present Value i.e. discount factor for 1st year shall thus be taken as unity* ***Note#3:*** *Negative and Zero tariffs shall not*	PV of the unit natural gas pipeline tariff bid for the first tariff zone for each year of the economic life of the project using the discount rate of 12% is **Rs.1011.95 per MMBTU** Year-wise unit natural gas pipeline tariff bid for first tariff zone

	Rs. Per MMBTU	
	Figure	Words
Year 1	115.2	One Hundred And Fifteen Rupees And Twenty Paise
Year 2	115.2	One Hundred And Fifteen Rupees And Twenty Paise
Year 3	115.2	One Hundred And Fifteen Rupees And Twenty Paise
Year 4	115.2	One Hundred And Fifteen Rupees And Twenty Paise
Year 5	115.2	One Hundred And Fifteen Rupees And Twenty Paise
Year 6	115.2	One Hundred And Fifteen Rupees And Twenty Paise
Year 7	115.2	One Hundred And Fifteen Rupees And Twenty Paise
Year 8	115.2	One Hundred And Fifteen Rupees And Twenty Paise
Year 9	115.2	One Hundred And Fifteen Rupees And Twenty Paise
Year 10	115.2	One Hundred And Fifteen Rupees And Twenty Paise
Year 11	115.2	One Hundred And Fifteen Rupees And Twenty Paise
Year 12	115.2	One Hundred And Fifteen Rupees And Twenty Paise
Year 13	115.2	One Hundred And Fifteen Rupees And Twenty Paise
Year 14	115.2	One Hundred And Fifteen Rupees And Twenty Paise

No cutting & overwriting

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	be accepted and would lead to the rejection of the bid.	Year 15	115.2	One Hundred And Fifteen Rupees And Twenty Paise
		Year 16	115.2	One Hundred And Fifteen Rupees And Twenty Paise
		Year 17	115.2	One Hundred And Fifteen Rupees And Twenty Paise
		Year 18	115.2	One Hundred And Fifteen Rupees And Twenty Paise
		Year 19	115.2	One Hundred And Fifteen Rupees And Twenty Paise
		Year 20	115.2	One Hundred And Fifteen Rupees And Twenty Paise
		Year 21	115.2	One Hundred And Fifteen Rupees And Twenty Paise
		Year 22	115.2	One Hundred And Fifteen Rupees And Twenty Paise
		Year 23	115.2	One Hundred And Fifteen Rupees And Twenty Paise
		Year 24	115.2	One Hundred And Fifteen Rupees And Twenty Paise
		Year 25	115.2	One Hundred And Fifteen Rupees And Twenty Paise

B	Present value of the natural gas volumes (in million standard cubic meters per day) proposed to be transported in the natural gas pipeline over the economic life of the project. *[Natural gas volumes bid for transporting in the natural gas pipeline shall be for each year of the economic life of the project]. **Note#1**: Year 1 volume bid as quoted shall be applicable from the 1st year of operation of the pipeline. The quoted volume after the economic life of the pipeline to be extended by PNGRB for a period equivalent to the*	PV of the natural gas volumes bid for transport in the natural gas pipeline for each of the year of the economic life of the project discounted at twelve percent is **16.88 million standard cubic meters per day (MMSCMD). Year-wise natural gas volumes bid –**		
			Number	
			Figure	**Words**
		Year 1	0.5	Zero Point Five
		Year 2	1.07	One Point Zero Seven
		Year 3	1.57	One Point Five Seven
		Year 4	2.63	Two Point Six Three
		Year 5	2.63	Two Point Six Three
		Year 6	2.63	Two Point Six Three
		Year 7	2.63	Two Point Six Three
		Year 8	2.63	Two Point Six Three
		Year 9	2.63	Two Point Six Three

Modifying are working.

	time period between the date of grant of authorization and the starting date of operation of the pipeline, as per the schedule in the bid and extended by the Board, wherever applicable. ***Note#2:*** *Year 1 value for natural gas volume to be quoted by the bidder shall not be discounted @ 12% while calculating the respective Present Value i.e. discount factor for 1st year shall thus be taken as unity*	Year 10	2.63	Two Point Six Three
		Year 11	2.63	Two Point Six Three
		Year 12	2.48	Two Point Four Eight
		Year 13	2.33	Two Point Three Three
		Year 14	2.17	Two Point One Seven
		Year 15	2.02	Two Point Zero Two
		Year 16	1.87	One Point Eight Seven
		Year 17	1.72	One Point Seven Two
		Year 18	1.57	One Point Five Seven
		Year 19	1.41	One Point Four One
		Year 20	1.26	One Point Two Six
		Year 21	1.11	One Point One One
		Year 22	0.96	Zero Point Nine Six
		Year 23	0.8	Zero Point Eight
		Year 24	0.65	Zero Point Six Five
		Year 25	0.5	Zero Point Five

Notes:

1. All quotes should be both in figures as well as words in the space as provided.
2. All values quoted above under A & B should be up to 2 (two) decimal places only. In case any quoted figure is more than two decimal places the same shall not be considered beyond second decimal point.
3. As per clause no. 13.1 of the application-cum-bid document, the entire pipeline length of 312 KM shall be considered as a single tariff zone and no additional tariff other than Zone-1 tariff shall be levied by the authorized entity from any consumer for the natural gas transported through the proposed pipeline.

Date : 21 / 03 / 2013
Place : Mumbai

No cutting & overwriting

Manoj Sanghvi (Business Head)
Name and Signature of Bidder / Authorised Signatory
Official Seal

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Annexure 14

Bid No.: BID/NGPL/05/2012/1/SPHPL

SUMMARY SHEET OF FEASIBILITY REPORT

Sl.No.	Description	Yr 1	Yr 2	Yr 3	Yr 4	Yr 5	Yr 6	Yr 7	Yr 8	Yr 9	Yr 10	Yr 11	Yr 12	Yr 13	Yr 14	Yr 15	Yr 16	Yr 17	Yr 18	Yr 19	Yr 20	Yr 21	Yr 22	Yr 23	Yr 24	Yr 25
1	Demand for Natural Gas (MMSCMD) in:																									
	a. First Tariff Zone																									
2	Volume of Natural Gas transported in:																									
	a. First Tariff Zone	0.5	1.07	1.57	2.63	2.63	2.63	2.63	2.63	2.63	2.63	2.63	2.48	2.33	2.17	2.02	1.87	1.72	1.57	1.41	1.26	1.11	0.96	0.8	0.65	0.5
3	System Capacity of Pipeline under relevant Regulations (MMSCMD)	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5
4	Network Tariff from Natural Gas Transportation																									
	a. Network Tariff (Rs/ MMBTU) in First Tariff Zone	115.20	115.20	115.20	115.20	115.20	115.20	115.20	115.20	115.20	115.20	115.20	115.20	115.20	115.20	115.20	115.20	115.20	115.20	115.20	115.20	115.20	115.20	115.20	115.20	115.20
5	Total Cash Outflow (Rs. in lacs)																									
	a. Capex	131000					800	800	800			900	900	900			1200	1200	1200			2200	2200			
	b. Opex	5430	9398	9563	9737	9918	10107	10305	10511	10727	10953	11188	11435	7883	8152	8434	8727	9034	9355	9691	10041	10407	10790	11190	11607	12044
6	Total Cash inflows (Rs. In Lacs)																									
	a. Network Tariff	7066	15120	22186	37165	37165	37165	37165	37165	37165	37165	37165	35045	32925	30664	28545	26425	24305	22186	19925	17805	15685	13566	11305	9185	7066
7	Pre-Tax IRR on Total capital employed based on above	11.5%																								

Note: 1. As the Item Number 2 & 4 are with respect to biddable items, corresponding quotes given in the financial bid are to be used for this FR summary sheet.
Note: 2. All cells in each row/column has to be filled in, corresponding to the FR submitted.

Date: 21 / 03 / 2013
Place: Mumbai

RATNAMANI METALS & TUBES LTD

Name and Signature of M/s [illegible] authorized signatory
Office Seal

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FINANCIAL BID FORM

(The bidder shall provide required information in the given format duly signed by the bidder or authorized signatory along with official seal. This shall be submitted separately in sealed envelope earmarked as Financial Bid).

Bid No.: BID/NGPL/05/2012/1/SPHPL

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		Rs. Per MMBTU		
		Figure	Words	
	Year 1	96.33	Rupees ninety six and Paise thirty three	
	Year 2	96.33	Rupees ninety six and Paise thirty three	
	Year 3	96.33	Rupees ninety six and Paise thirty three	
	Year 4	96.33	Rupees ninety six and Paise thirty three	
	Year 5	96.33	Rupees ninety six and Paise thirty three	
	Year 6	96.33	Rupees ninety six and Paise thirty three	
	Year 7	96.33	Rupees ninety six and Paise thirty three	
	Year 8	96.33	Rupees ninety six and Paise thirty three	
	Year 9	96.33	Rupees ninety six and Paise thirty three	
	Year 10	96.33	Rupees ninety six and Paise thirty three	
	Year 11	96.33	Rupees ninety six and Paise thirty three	
	Year 12	96.33	Rupees ninety six and Paise thirty three	
	Year 13	96.33	Rupees ninety six and Paise thirty three	

No cutting & overwriting

Amit Mahla

RELIANCE GAS PIPELINES LTD.