



पेट्रोलियम एवं प्राकृतिक गैस विनियामक बोर्ड

Petroleum and Natural Gas Regulatory Board

प्रथम-तल, वर्ल्ड ट्रेड सेंटर, बाबर रोड, नई दिल्ली 110001

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PNGRB/Auth/2-NGPL(09)/2021

13th March, 2024

To

All Prospective Bidders

Subject: Clarifications related to Bid No. BID/NGPL/19/2023/02/EBPL for Grant of authorization for laying, building, operating or expanding Natural Gas pipeline from Ennore to Barshi Natural Gas Pipeline (EBPL)

Sir,

Pursuant to the queries raised during pre-bid meeting held on 19.01.2024 and pre-bid queries submitted by PIL, IOCL and Megha vide its email dated 15.01.2024, 16.01.2024 and 17.01.2024 respectively related to the subject bid, following clarifications are being issued which shall constitute a part of its Application-Cum-Bid Document:

Sr. No.	Queries of Bidders	Clarifications				
Pipeline Infrastructure Limited						
1	<p>As per Clause 17.4.2, it is suggested that re-delivery pressure of 45 barg may be considered at the exit point(s) by the bidder for designing the proposed pipeline system.</p> <p>In this regard PIL suggested that in view of the current and future flow profile of the gas in the PIL pipeline at Barshi, minimum 95 Barg pressure would be required to take delivery of the gas from the proposed pipeline. Board may accordingly would like to inform the interested parties.</p>	<p>PIL while submitting its pre-bid queries has stated that minimum 95 Barg pressure would be required to take delivery of the gas from the proposed pipeline (Letter placed at Annexure-1). Accordingly, minimum 95 Barg pressure may be considered for designing the natural gas pipeline.</p>				
Indian Oil Corporation Limited						
2.	<p>Bid indicates that the termination point of the proposed Ennore – Barshi NGPL as Barshi (CS-06 of PIL's EWPL), Solapur District, Maharashtra, PNRB</p>	<p>As provided by PIL, the co-ordinates of CS-06 of PIL's EWPL are as below:</p> <table border="1"><tr><td>Facility</td><td>CS-06</td></tr><tr><td>Village</td><td>Jamgaon</td></tr></table>	Facility	CS-06	Village	Jamgaon
Facility	CS-06					
Village	Jamgaon					

Sr. No.	Queries of Bidders	Clarifications	
	may kindly specify the termination point GIS co-ordinates of the pipeline.	Tehsil / Mandal	Barshi
		District	Solapur
		State	Maharashtra
		Latitude	18°15'41.45"N
		Longitude	75°44'56.29"E
3.	The pressure levels required at termination point i.e. Barshi for injection into EWPL needs to be included in the bid document to firm up required facilities and pipeline design and for rational and competitive bidding.	Please refer Clarification at S. No. 1	
4.	PNGRB is requested to share the basis of minimum 8 MMSCMD capacity for the said gas pipeline.	The 8 MMSCMD capacity as stated in the ACBD is the minimum capacity for the proposed pipeline. However, it is the bidder's responsibility to obtain all information related to the present gas supply position, existing and future customers, if any falling along the route of the proposed natural gas pipeline.	
5.	For viability and optimum utilization of the pipeline under bidding, PNGRB is requested to allow bidding entities to consider demand of en-route customer including entities like AG&P, IMC etc.	<p>During the Public Consultation Process for the proposed pipeline, AG&P had requested PNGRB to ensure that feasibility of the pipeline is established without considering the demand of AG&P GAs in the route.</p> <p>Accordingly, the Clause 17.2.1 was incorporated stating that, <i>“Further, it is to be noted that AGP City Gas Private Limited during the Public Consultation Process and the Open House Discussion has requested that the capacity of the Ennore-Barshi Natural Gas Pipeline shall be determined by excluding the demand of their authorized GAs.”</i></p> <p>However, interested bidders may communicate directly with concerned authorized CGD entity falling along the pipeline route.</p>	

Sr. No.	Queries of Bidders	Clarifications
Megha Gas		
6.	In accordance with section 17.4.5 of the Bid Document, a 5% deviation is specified from the indicative route. Could you please clarify whether this deviation pertains to the Right of Use (ROU) area or the overall length of the pipeline that is permissible?	The 5% deviation as specified in Clause 17.4.5 has been provided to the bidders for preparation of Detailed Feasibility Report.
7.	We seek information on the relevant demand centres if any considered by the esteemed Petroleum and Natural Gas Regulatory Board (PNGRB) during the proposal for laying the EBPL pipeline.	It is the bidder's responsibility to obtain all information related to the present gas supply position, existing and future customers, if any falling along the route of the proposed natural gas pipeline.
8.	Regarding the bidding evaluation, if it is based on the proposed tariff, we would appreciate clarification on how the unified tariff rate declared by PNGRB will be implemented.	Regarding Bidding evaluation, bidders are requested to refer PNGRB NGPL Authorization Regulations. Whereas, for further clarification on Unified Tariff Rate, bidders may refer relevant provisions of PNGRB NGPL Tariff Regulations.
9.	Kindly provide a sample Excel working sheet for the evaluation of bidding.	Interested bidders may refer Regulation 7 and Schedule C of PNGRB NGPL Authorization Regulations for further information regarding evaluation of bids.

The above clarifications shall constitute a part of the Application-Cum-Bid Document and shall be duly signed and submitted along with the bid document by the authorized signatory of the bidder.

Yours faithfully

(Vandana Sharma)
Secretary

15th January 2024

To,
Secretary,
Petroleum and Natural Gas Regulatory Board,
1st Floor, World Trade Centre,
Babar Road, New Delhi – 110001

Subject: Pre-bid meeting regarding Bids to Lay, Build, Operate or Expand Ennore - Barshi Natural Gas Pipeline (EBPL).

Respected Madam,

With reference to the public notice no. BID/NGPL/19/2023/02/EBPL, dated 15th December 2023 on the above-mentioned subject, Pipeline Infrastructure Limited (PIL) would like to submit the following:

- As per **Annexure 1** of the sample bid document, termination point for the proposed natural gas pipeline is Barshi, i.e., CS-06 of PIL pipeline, Solapur District, Maharashtra.
- Further, as per **Clause 17.4.2**, it is suggested that re-delivery pressure of 45 barg may be considered at the exit point(s) by the bidder for designing the proposed pipeline system.
- In this regard, it is submitted that in view of the current and future flow profile of the gas in the PIL pipeline at Barshi, minimum 95 Barg pressure would be required to take delivery of the gas from the proposed pipeline. Board may accordingly would like to inform the interested parties.

PIL would like to attend the pre-bid conference on 19th January 2024 and would be happy to provide any further clarifications and/or inputs, if required.

Thanking you.

Yours faithfully,
For **Pipeline Infrastructure Limited,**



Authorised Signatory
(Neeraj Pasricha)

PIPELINE INFRASTRUCTURE LIMITED

(Formerly known as Pipeline Infrastructure Private Limited)

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