

(The bidder shall provide required information in the given format duly filled-in and signed by the bidder or authorized signatory along with official seal. This is to be submitted along with Financial Bid)

**SUMMARY SHEET OF FEASIBILITY REPORT**

Bid No.: BIDD/NOPL/18/2023/01/GP/PL

Sl. No.	Description	1st Yr	2nd Yr	3rd Yr	4th Yr	5th Yr	6th Yr	7th Yr	8th Yr	9th Yr	10th Yr	11th Yr	12th Yr	13th Yr	14th Yr	15th Yr	16th Yr	17th Yr	18th Yr	19th Yr	20th Yr	21st Yr	22nd Yr	23rd Yr	24th Yr	25th Yr
1.0	Demand for Natural Gas (MMSCMD) in:																									
1.1	a. First Tariff Zone	0.06	0.12	0.19	0.26	0.34	0.43	0.52	0.62	0.73	0.76	0.81	0.85	0.89	0.94	0.98	1.02	1.06	1.11	1.15	1.20	1.25	1.30	1.36	1.41	1.41
2.0	Volume of natural gas to be transported in:																									
2.1	a. First Tariff Zone	0.06	0.12	0.19	0.26	0.34	0.43	0.52	0.62	0.73	0.76	0.81	0.85	0.89	0.94	0.98	1.02	1.06	1.11	1.15	1.20	1.25	1.30	1.36	1.41	1.41
3.0	System Capacity of Pipeline as per relevant Regulation (MMSCMD)	2.908	2.908	2.908	2.908	2.906	2.906	2.906	2.908	2.908	2.908	2.908	2.908	2.908	2.908	2.908	2.908	2.908	2.908	2.908	2.908	2.908	2.908	2.908	2.908	2.908
4.0	Natural Gas Pipeline Tariff																									
4.1	a. Natural Gas Pipeline Tariff(Rs/ MMBTU) in First Tariff Zone	55.00	56.10	57.22	58.37	59.53	62.51	65.64	70.56	77.61	85.38	95.62	107.10	119.95	134.94	150.46	173.03	198.99	228.83	263.16	302.63	348.03	400.23	460.27	529.31	608.70
5.0	Total Cash Outflow (Rs. in Lacs)																									
5.1	a. Capex	58876.94																								
5.2	b. Opex	1390.28	1462.33	1538.35	1617.29	1700.87	1789.22	1880.91	1977.66	2079.64	2172.77	2273.05	2375.89	2483.09	2596.40	2712.87	2834.30	2960.91	3094.57	3232.20	3377.57	3526.09	4154.03	4341.20	4534.78	4728.81
6.0	Total Cash Inflows (Rs. In Lacs)																									
7.0	a. Natural Gas Pipeline Tariff	452.83	923.77	1491.89	2082.37	2777.56	3688.43	4683.45	6002.92	7774.75	8903.69	10628.19	12491.41	14648.75	17328.31	20233.57	24218.35	28943.30	34854.83	41527.49	49832.99	59695.77	71396.14	85895.05	102410.90	117772.53
	Pre-Tax IRR on Total capital employed based on above project cash flow	12.96%																								
Note: 1. As per Clause 18.1.1.j.b, yearwise planned capex leading to capital cost of project i.e. Project Outlays till commissioning are to be given, Project duration Capex:																										
Year		-3	-2	-1	20																					
Capex in Lacs		11774.99	23549.98	23549.98	16346.85																					
Total Capex (in Lacs)		77221.80																								
Note: 2. As the Item Number 2 & 4 are with respect to biddable items, corresponding quotes given in the financial bid are to be used for this FR summary sheet.																										
Note: 3. All cells in each row/column has to be filled in, corresponding to the FR submitted.																										

*Debabrata Mohanty*

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*Prasun Kumar Mishra*

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