

Schedule B

[see regulation 5 (7)]

Application-cum-bid for grant of authorization for natural gas pipeline

To
The Secretary,
Petroleum and Natural Gas Regulatory Board,
1st Floor, World Trade Centre, Babar Road,
New Delhi – 110 001.

Sub: Application-cum-bid for grant of authorization for laying, building, operating or expanding natural gas pipeline from Hazaribagh to Ranchi under the Petroleum and Natural Gas Regulatory Board (Authorizing Entities to Lay, Build, Operate or Expand Natural Gas Pipelines) Regulations, 2008.

(Attach separate sheets for providing information wherever necessary)

Part-II: Financial bid (to be submitted in a separate earmarked sealed envelope) to be opened for those entities qualifying the minimum eligibility criteria under regulation 5 (6)	
A	<p>Present Value (PV) of the unit natural gas pipeline tariff bid under this criterion for the first tariff zone in the natural gas pipeline over the economic life of the project (which is twenty five years from the date of authorization). [natural gas pipeline tariff bid shall be for each year of the economic life of the project]</p> <p>PV of the unit natural gas pipeline tariff bid for the first tariff zone for each year of the economic life of the project using the discount rate of 12% is Rs. <606.62> per MMBTU</p> <p>Year-wise unit natural gas pipeline tariff bid for first tariff zone-</p> <p>Year 1: Rs. 20 per MMBTU Year 2: Rs. 25 per MMBTU Year 3: Rs. 30 per MMBTU Year 4: Rs. 48 per MMBTU Year 5: Rs. 57 per MMBTU Year 6: Rs. 65 per MMBTU Year 7: Rs. 78 per MMBTU Year 8: Rs. 85 per MMBTU Year 9: Rs. 100 per MMBTU Year 10: Rs. 110 per MMBTU Year 11: Rs. 112 per MMBTU Year 12: Rs. 112 per MMBTU Year 13: Rs. 112 per MMBTU Year 14: Rs. 112 per MMBTU Year 15: Rs. 112 per MMBTU Year 16: Rs. 112 per MMBTU Year 17: Rs. 112 per MMBTU Year 18: Rs. 112 per MMBTU Year 19: Rs. 112 per MMBTU Year 20: Rs. 112 per MMBTU</p>



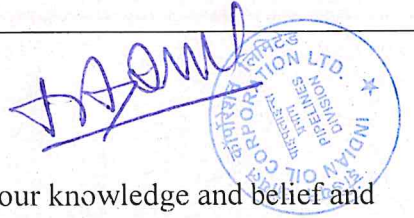
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		<p>Year 21: Rs. 112 per MMBTU</p> <p>Year 22: Rs. 112 per MMBTU</p> <p>Year 23: Rs. 112 per MMBTU</p> <p>Year 24: Rs. 112 per MMBTU</p> <p>Year 25: Rs. 112 per MMBTU</p>
B	<p>Percentage increase bid under this criterion which when multiplied with the unit natural gas pipeline tariff bid for each of the year of the economic life of the project under clause A shall determine the incremental unit natural gas pipeline tariff for the second tariff zone over the first tariff zone for each of the year. [a single number is to be bid</p>	<p><_ > % increase bid</p> <p>Not Applicable</p>
C	<p>Percentage increase bid under this criterion which when multiplied with the unit natural gas pipeline tariff bid under clause A for each of the year of the economic life of the project and the percentage bid under clause B shall determine the incremental unit natural gas pipeline tariff for the third tariff zone over the second tariff zone for each of the year: Provided that for each successive tariff zone, the incremental increase in the unit natural gas pipeline tariff for each of the year of the economic life of the project shall be determined by multiplying the percentage increase bid under this criterion with the incremental increase in unit natural gas pipeline tariff for the immediate preceding tariff zone for each of the year. [a single number lower than one hundred percent is to be bid].</p>	<p><_ > % increase bid</p> <p>Not Applicable</p>



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D	Present value of the natural gas volumes (in million standard cubic meters per day) proposed to be transported in the natural gas pipeline over the economic life of the project. [natural gas volumes bid for transporting in the natural gas pipeline shall be for each year of the economic life of the project].	<p>PV of the natural gas volumes bid for transport in the natural gas pipeline for each of the year of the economic life of the project discounted at twelve percent is <4.57 > million standard cubic meters per day (MMSCMD).</p> <p>Year-wise natural gas volumes bid –</p> <p>Year 1: 0.52 MMSCMD Year 2: 0.52 MMSCMD Year 3: 0.52 MMSCMD Year 4: 0.52 MMSCMD Year 5: 0.52 MMSCMD Year 6: 0.52 MMSCMD Year 7: 0.52 MMSCMD Year 8: 0.52 MMSCMD Year 9: 0.52 MMSCMD Year 10: 0.52 MMSCMD Year 11: 0.52 MMSCMD Year 12: 0.52 MMSCMD Year 13: 0.52 MMSCMD Year 14: 0.52 MMSCMD Year 15: 0.52 MMSCMD Year 16: 0.52 MMSCMD Year 17: 0.52 MMSCMD Year 18: 0.52 MMSCMD Year 19: 0.52 MMSCMD Year 20: 0.52 MMSCMD Year 21: 0.52 MMSCMD Year 22: 0.52 MMSCMD Year 23: 0.52 MMSCMD Year 24: 0.52 MMSCMD Year 25: 0.52 MMSCMD</p>
<p>Note: Please enclose a copy of the approved DFR of the proposed natural gas pipeline project for the purpose of sub-regulation (3) of regulation 7.</p>		




DECLARATION

1. Certified that the above information is true to the best of my / our knowledge and belief and the information and data given in the annexure, attachments, enclosures and calculation sheets accompanying this application-cum-bid are correct, complete and truly stated, and if any statement made herein is found to be incorrect, the application-cum-bid shall be rejected, the application fee and the Bid Bond shall be forfeited and I / We shall be liable to be proceeded against and for punishment under the provisions of the Act.

2. I / We certify that the above application-cum-bid is the only application-cum- bid submitted and no other application-cum-bid has been or is being submitted separately for this natural gas pipeline by me / us.

Date: 17.10.2022

Place: Noida


17/10/22

(Manoj Kumar Sharma)
Chief General Manager (Projects-Mechanical)
Indian Oil Corporation Limited

मनोज कुमार शर्मा / Manoj Kumar Sharma
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