



पेट्रोलियम एवं प्राकृतिक गैस विनियामक बोर्ड

Petroleum and Natural Gas Regulatory Board

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PNGRB/Auth/2-NGPL(09)/2021

17th May, 2022

To

All Prospective Bidders

Subject: Clarifications related to Bid No. BID/NGPL/17/2022/01/HRPL for Grant of authorization for laying, building, operating or expanding Natural Gas pipeline from Hazaribagh to Ranchi (Jharkhand) Natural Gas Pipeline (HRPL)

Sir,

Pursuant to the queries raised during pre-bid meeting held on 20.04.2022 through virtual mode and pre-bid queries submitted by IOCL and PEPL vide its email dated 18.04.2022 and 19.04.2022 respectively related to the subject bid, following clarifications are being issued which shall constitute a part of its Application-Cum-Bid Document:

Sr. No.	Queries of Bidders	Clarifications
Prabha Energy Private Limited		
1	As per sub-clause (g) of clause 6 of ACBD, bidder can have a consortium / MOU / JV agreement with any entity and net worth criteria can be met by the parent of bidding entity or JV partner. In this regard, please clarify if there is any requirement for the JV partner to have equity stake in the bidding entity or technical collaboration / arrangement on lump sum turnkey or project management consultancy basis with the JV partner will suffice?	In sub-clause (f) of clause 6 of ACBD, it has been clearly brought out that the requirements of net worth could be met jointly by partners and/ or parent company in case of subsidiary/ existing JV. It is further stated that only supporting documents of concerned entity on the basis of which qualification is sought needs to be submitted. This does not need any further clarification.

Sr. No.	Queries of Bidders	Clarifications
2	<p>In clause 6 of the ACBD, sub-clause (f) refers to ‘wholly owned subsidiary’ and sub-clause (g) refers to ‘subsidiary’. Kindly provide us the definitions of said terms ‘subsidiary’ and ‘wholly owned subsidiary’.</p>	<p>Subsidiary is defined in Section 2 (87) of Companies Act, 2013 as below: “subsidiary company or subsidiary, in relation to any other company (that is to say the holding company), means a company in which the holding company – (i) controls the composition of the Board of Directors; or (ii) exercises or controls more than one-half of the total share capital either at its own or together with one or more of its subsidiary companies.”</p> <p>A subsidiary company whose total share capital is held or owned by the other (holding/parent) company is called wholly owned subsidiary.</p>
3	<p>In Annexure (2) Item 2 of ACBD regarding Technical Capability, the bidder is required to indicate one criteria out of regulation 5 (6) (b) (i) to (iv) under which it is claiming qualification. If the bidder is claiming technical qualification under regulation 5(6)(b)(iii) i.e. engagement of a technically competent firm to lay the pipeline, and provides a letter from such company, confirming their eligibility based on past experience, as documentary evidence. Request confirmation that this meets the requirement as outlined in Annexure 2 item 2 of ACBD.</p>	<p>Yes, confirmed.</p>
4.	<p>Under regulation 5(6)(b)(iii) of PNGRB Regulations 2008 (Authorising Entities to Lay, Build, Operate, or Expand Natural Gas Pipelines), one or more technically</p>	<p>Yes, confirmed.</p>

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	competent firms with requisite experience can be engaged to fulfill the criteria. As we understand that any one company, viz an EPC company, engaged for laying of the pipeline, needs to have the requisite experience. Request confirmation that this understanding is right.	
5.	Point (e) of Clause 6.0 Section I, outlines the requirement of educational qualification of technically qualified personnel on rolls of the company. In case the bidder is seeking qualification under regulation 5(6)(b)(iii) and 5(6)(c)(iii) i.e. engaging technically competent companies for laying of the pipeline and managing the operations and maintenance of Natural gas Pipeline, we understand that the clause point (e) of Clause 6.0 of ACBD will not be applicable. Request confirmation that this understanding is right.	Yes, this shall be applicable in case the bidder is claiming its technical qualification under the Regulation 5(6)(b)(iv) and 5(6)(c)(iv) of PNGRB NGPL Authorization Regulations.
Indian Oil Corporation Limited		
6.	Bid indicates that source pressure of 90 Bar will be available to pipeline for desired volume/flow (1 MMSCMD). Details on gathering station, filtration/purification, gas quality range and compression may be provided.	The bidder may seek relevant information and take confirmation directly from the concerned entities regarding gas availability, available pressure and other technical parameters. In this regard, clause 17.2.3, 17.2.4, 17.2.5, 17.2.6 and 17.2.7 of the ACBD may be referred.
7.	Bid indicates that peak gas production from CBM block is 0.52 MMSCMD while system capacity of at least 1.00 MMSCMD is to be developed. Expected source for additional 0.48 MMSCMD may be indicated.	Same as point 6 above.

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8.	CBM/Gas production data expected to be available for transportation on Year to Year (Y-o-Y) basis for minimum 25 yrs is required	Same as point 6 above.
9.	List of tentative customers with expected demand may please be furnished.	Same as point 6 above.
10.	Confirmation that the gas available from CBM blocks will comply with the gas quality specification required for injecting in GAIL's Urja Ganga gas pipeline.	Same as point 6 above and this will be dealt as per relevant NGPL Regulations.
11.	Whether commitment from GAIL is available for interconnection of pipeline from CBM block to its pipeline-JHBDPL?	GAIL has informed that the gas shall have to be injected into JHBDPL from the proposed pipeline at a minimum pressure of 75 kg/cm ² g (downstream of custody transfer). Clause 17.2.6 of the ACBD may be referred.

The above clarifications shall constitute a part of the Application-Cum-Bid Document and shall be duly signed and submitted along with the bid document by the authorized signatory of the bidder.

Yours faithfully

(Vandana Sharma)
Secretary