



पेट्रोलियम एवं प्राकृतिक गैस विनियामक बोर्ड

Petroleum and Natural Gas Regulatory Board

प्रथम-तल, वर्ल्ड ट्रेड सेंटर, बाबर रोड, नयी दिल्ली - 110001

1st Floor, World Trade Centre, Babar Road, New Delhi – 110001

No.: BID/NGPL/11/2018/01/LBPL/03

11.01.2019

To

All Prospective Bidders

Sub: Clarifications related to Langtala-Bhilwara Natural Gas Pipeline (Bid No.: BID/NGPL/11/2018/01/LBPL)

Sir,

Subsequent to the various clarifications issued after the pre-bid meeting of Langtala-Bhilwara Natural Gas Pipeline held on 17.09.2018 at PNGRB, following additional clarifications on GAIL's queries are being issued:

S/N	Query raised	Proposed Clarification
01	As per clause no. 17.4 (Design of Natural Gas Pipeline) & sub-clause 17.4.2 of the Bd document, which inter alia states "For the purpose of Capacity determination, the bidder is required to follow the pipeline configuration in line with the provisions of the PNGRB (Determining Capacity of Petroleum, Petroleum Products and Natural Gas Pipelines) Regulations, 2010 and as given in the bid document. Delivery pressure of 90 barg at entry point(s) and redelivery pressure	Both paragraphs are complementing to each other. Accordingly, while bidding tariff, Bidder should consider all connected equipment and facilities, such as compressors, metering units etc. to maintain the operating pressure as per its detailed feasibility report. In this regard, Bidder may refer Regulation 11 of (Authorizing Entities to Lay, Build, Operate or Expand Natural Gas Pipelines) Regulations, 2008.

	<p>of 45 barg at exit point (s) may be considered by the bidder for designing the natural gas pipeline system although the pipeline must have provisions for bi-directional gas flow”.</p> <p>In contrast, the sub-clause no.17.2.4 states “Bidder must obtain all technical and operational information and requirements related to GAIL & GIGL’s pipeline to decide the exact feasible location for connectivity at specified places so that gas can be evacuated without any technical constraint. Accordingly, the successful entity has to designed and built the proposed natural gas pipeline including all connected equipment and facilities, such as compressors, metering units etc.</p> <p>In this regard, it may kindly be clarified whether, separate compression charges will be allowed in addition to the bid-out tariff if pressure is required to be boost from 45 kg/cm² to the required pressure at Bhilwara or any other location.</p>	
02	<p>Recoverable reserve from M/s. Focus Energy field is indicated to be 1800 BCF gas (indicated in the bidding document along with Annexure-1 after page 101). However, for designing of pipeline to evacuate the maximum available gas, Bidder would also require the annual volume build up to arrive at the</p>	<p>Gas production profile, submitted by Focus Energy is attached as Annexure - A.</p>

	optimum pipeline configuration. Therefore, information on volume build up/ production profile and production period of M/s. Focus Energy Field may also be kindly provided under the said Ammexure-1 of Bid.	
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The above clarifications shall constitute a part of the Application-Cum-Bid Document and shall be duly signed and submitted along with the bid document by the authorized signatory of the bidder.

Yours faithfully,

(Arvind Kumar)
Additional Adviser

FOCUS ENERGY LIMITED

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PNGRB/... 6638
Dt. : 14/12/18

December 13, 2018

~~Shri Arvind Kumar~~
~~Additional Advisor~~

Petroleum and Natural Gas Regulatory Board,
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New Delhi - 110 001

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AA(AAC)/1-3114
14/12/18

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14/12/2018

Sub: Langtalla- Bhilwara Natural Gas Pipeline

Dear Sir,

This has reference to your letter ref no. Infra/NGPL/133/FEL/LBPL/01/18 dtd. 7th December, 2018 on the subject.

We are enclosing Gas Production Profile approved by Management Committee (MC) as well as Gas Production Profile prepared as per MC/DGH approved Gas Reserve i.e. 1876 BCF as Annexure 1.

GAIL's query has been addressed by way of clarification to GAIL. We have also asked the International Expert to provide the Gas Production profile. However, the Production profile from International Expert is expected to take time.

Thanking you,

Yours faithfully,
For Focus Energy Ltd.,

[Handwritten signature]
Bipin Kumar Jha
Dy. General Manager



PRODUCTION PROFILE OF BLOCK RJ-ON/6

	Production Profile approved by MC/DGH	Production Profile as per MC/DGH approved Reserve
Years	m mscm/d	m mscm/d
1	0.82	0.82
2	2.01	2.01
3	3.68	3.68
4	5.07	5.07
5	4.98	4.98
6	5.48	5.48
7	5.48	5.48
8	5.51	5.67
9	6.40	6.40
10	6.24	6.24
11	6.25	6.25
12	5.71	5.71
13	5.51	5.33
14	5.01	5.12
15	4.52	5.00
16	3.28	4.63
17	2.98	4.57
18		3.61
19		3.30
20		2.97
21		2.64
22		2.34
23		2.07
24		1.49
25		1.18
26		0.85

