पेट्रोलियम एवं प्राकृतिक गैस विनियामक बोर्ड
Petroleum and Natural Gas Regulatory Board
प्रथम-तल, वर्ल्ड ट्रेड सेंटर, बाबर रोड, नयी दिल्ली - 110001
1st Floor, World Trade Centre, Babar Road, New Delhi – 110001

No.: Infra/PL/Bid/NGPL/ JMPL /2016/01 19.02.2016

To

All Prospective Bidders

Sub: Pre-bid meeting and Clarifications related to Jaigarh-Mangalore natural gas pipeline (Bid No.: BID/NGPL/10/2015/3/ JMPL)

Sir.

Pursuant to the various issues raised during the pre-bid meeting held in the office of PNGRB on 19.11.2015 related to the bids invited for Jaigarh-Mangalore natural gas pipeline (JMPL) and the written queries put up by H-Energy Private Limited (HEPL) in this regard, following clarifications are being issued:

S. No.	Query	Clarification
(i)	In case any provision of bid document is in conflict with the Regulations, whether the Regulatory provision shall prevail over the provision in the bid document. ➔ **Query raised by HEPL**	Due diligence has been made in preparation of the application-cum-bid document in conformity with the notified Regulations. In case any conflicting provision has been observed, then the same may be brought to the notice of PNGRB. However, in any such scenario of conflict, the extant notified Regulatory provision shall prevail over the provision in the application-cum-bid document.
(ii)	The bidders are allowed to deviate from the route of the pipeline including originating/termination point of the	Clause No. 17.4.5 of the application-cum-bid document allows the bidders to deviate

	pipeline up to +/- 5% w.r.t. the indicative route mentioned in the bid document for the purpose of preparation of Feasibility Report (FR). Further, the provision of sub-regulation (3) of Regulation 13 states that the Board may allow re-routing of the natural gas pipeline provided that such re-routing does not result in increase in natural gas pipeline length by more than 10% of the authorized length of the pipeline. (a) Whether the re-routing allowed u/r 13(3) is over and above the pipeline route in the FR of the authorized entity? (b) Whether the re-routing allowed u/r 13(3) also includes allowable decrease in natural gas pipeline length by up to 10% of the authorized length of the pipeline? ➔ **Query raised by HEPL**	from the indicated pipeline route in the bid document up to +/- 5% for the purpose of preparation of FR at the stage of bid submission. However, provision under Regulation 13(3) of the PNGRB (Authorizing Entities to Lay, Build, Operate or Expand Natural Gas Pipelines) Regulations, 2008 is with respect to post-authorization monitoring of activities before commissioning allowing the bidder to re-route the pipeline within permissible limit of 10% of the authorized length with the approval of the Board. Further, any proposal of re-routing of the pipeline involving decrease in natural gas pipeline length by up to 10% of the authorized length of the pipeline shall also be considered by the Board under Regulation 13(3).

2. The above clarifications shall constitute a part of the Application-Cum-Bid Document and shall be duly signed and submitted along with the bid document by the authorized signatory of the bidder.

Yours faithfully,

14/2/2011

(Arvind Kumar)
Additional Adviser