B [redacted] NGPL/01/2009/2/BJSPL

(The bidder shall provide required information in the given format duly signed by the bidder or authorized signatory along with official seal. This shall be submitted separately in sealed envelope earmarked as Financial Bid).

AUTHORIZATION FOR LAYING, BUILDING, OPERATING OR EXPANDING NATURAL GAS PIPELINE AS DEPICTED IN THE MAP				
FINANCIAL BID (TO BE SUBMITTED IN A SEPARATE EARMARKED SEALED ENVELOPE)				
A	Present Value (PV) of the unit natural gas pipeline tariff bid under this criterion for the first tariff zone in the natural gas pipeline over the economic life of the project (which is twenty five years from the date of authorization). [*Natural gas pipeline tariff bid shall be for each year of the economic life of the project*]	PV of the unit natural gas pipeline tariff bid for the first tariff zone for each year of the economic life of the project using the discount rate of 12%, is Rs<54.18 (Fifty Four Decimal One Eight)> Per MMBTU Year – wise unit natural gas pipeline tariff bid for the first tariff zone.		
			Rs. Per MMBTU	
			Figure.	Words
		Year 1	0.01	Zero Decimal Zero One
		Year 2	0.01	Zero Decimal Zero One
		Year 3	0.01	Zero Decimal Zero One
		Year 4	3.50	Three Decimal Five Zero
		Year 5	4.50	Four Decimal Five Zero
		Year 6	5.50	Five Decimal Five Zero
		Year 7	6.50	Six Decimal Five Zero
		Year 8	7.50	Seven Decimal Five Zero
		Year 9	8.50	Eight Decimal Five Zero
		Year 10	9.50	Nine Decimal Five Zero
		Year 11	10.50	Ten Decimal Five Zero
		Year 12	11.50	Eleven Decimal Five Zero
		Year 13	12.50	Twelve Decimal Five Zero
		Year 14	13.50	Thirteen Decimal Five Zero
		Year 15	14.50	Fourteen Decimal Five Zero
		Year 16	14.00	Fourteen Decimal Zero
		Year 17	14.00	Fourteen Decimal Zero
		Year 18	14.00	Fourteen Decimal Zero
		Year 19	14.00	Fourteen Decimal Zero
		Year 20	14.00	Fourteen Decimal Zero

Date: 16th August, 2010

Name and Signature of authorized signatory

Place: New Delhi

A.K. MARCHANDA
Executive Director (Gas)
Business Development
INDIAN OIL CORPORATION LIMITED
[illegible]

MANISH SETH
Authorised Signatory

GUJARAT STATE PETRONET LTD. GANDHINAGAR

Bid No. : BID/NGPL/01/2009/2/BJSPL

29/10/10. Mshyet Ark 29/10/10

		Year 21	14.00	Fourteen Decimal Zero
		Year 22	14.00	Fourteen Decimal Zero
		Year 23	14.00	Fourteen Decimal Zero
		Year 24	14.00	Fourteen Decimal Zero
		Year 25	13.92	Thirteen Decimal Nine Two
B	Percentage increase bid under this criterion which when multiplied with the unit natural gas pipeline tariff bid for each of the year of the economic life of the project under Clause A shall determine the incremental unit natural gas pipeline tariff for the second tariff zone over the first tariff zone for each of the year. [a single number is to be bid]	<1 (One)> % increase bid		
C	Present value of the natural gas volumes (in million standard cubic meters per day) proposed to be transported in the natural gas pipeline over the economic life of	PV of the natural gas volumes bid for transport in the natural gas pipeline for each of the year of the economic life of the project discounted at twelve percent is < 212.36 (Two Hundred and Twelve Decimal Three Six> million standard cubic meters per day (MMSCMD) Year – wise unit natural gas volumes bid –		
			Number	
			Figure	Words
		Year 1	23.61	Twenty Three Decimal Six One

Date: 16th August, 2010

Name and Signature of authorized signatory

Amarchanda

Place: New Delhi

A.K. MARCHANDA
Executive Director (Gas)
Business Development
INDIAN OIL CORPORATION LIMITED
SCOPE Complex, Core-2, 7, Institutional Area,
Lodhi Road, New Delhi-110 003, INDIA

MANISH SETH
Authorised Signatory

GUJARAT STATE PETRONET LTD. GANDHINAGAR

Bid No. : BID/NGPL/01/2009/2/BJSPL

	the project. [Natural gas volumes bid for transporting in the natural gas pipeline shall be for each year of the economic life of the project]	Year 2	23.61	Twenty Three Decimal Six One
		Year 3	23.61	Twenty Three Decimal Six One
		Year 4	23.61	Twenty Three Decimal Six One
		Year 5	23.61	Twenty Three Decimal Six One
		Year 6	23.61	Twenty Three Decimal Six One
		Year 7	23.61	Twenty Three Decimal Six One
		Year 8	23.61	Twenty Three Decimal Six One
		Year 9	23.61	Twenty Three Decimal Six One
		Year 10	23.61	Twenty Three Decimal Six One
		Year 11	23.61	Twenty Three Decimal Six One
		Year 12	23.61	Twenty Three Decimal Six One
		Year 13	23.61	Twenty Three Decimal Six One
		Year 14	23.61	Twenty Three Decimal Six One
		Year 15	23.61	Twenty Three Decimal Six One
		Year 16	23.61	Twenty Three Decimal Six One
		Year 17	23.61	Twenty Three Decimal Six One
		Year 18	25.45	Twenty Five Decimal Four Five
		Year 19	28.74	Twenty Eight Decimal Seven Four
		Year 20	28.74	Twenty Eight Decimal Seven Four
		Year 21	31.80	Thirty One Decimal Eight Zero
		Year 22	31.80	Thirty One Decimal Eight Zero
		Year 23	31.80	Thirty One Decimal Eight Zero
		Year 24	31.80	Thirty One Decimal Eight Zero
		Year 25	31.80	Thirty One Decimal Eight Zero

Notes:

1. All quotes should be both in figures as well as words in the space as provided.
2. All values quoted above under A, B & C should be up to 2 (two) decimal places only. In case any quoted figure is more than two decimal places the same shall not be considered beyond second decimal point.

29/10/10..

29/10/10

Date: 16th August, 2010

Place: New Delhi

A.K. MARCHANDA
Executive Director (Gas)
Business Development
INDIAN OIL CORPORATION LIMITED
SCOPE Complex, Core-2, 7, Institutional Area,
Lodhi Road, New Delhi-110 003, INDIA

Name and Signature of authorized signatory

MANISH SETH
Authorised Signatory

GUJARAT STATE PETRONET LTD * GANDHINAGAR *