



7th November 2015

Public Notice No: PNGRB/CGD/BID/6/2015-1/B

Further to the Public Notice No: PNGRB/CGD/BID/6/2015-1 dated 13th October 2015 notifying 6th round of CGD bidding for 34 Geographical Areas (GAs), as requested by several entities and in view of the amendments approved by the Board, it has been decided to extend bid submission date by one month under the provisions of Regulation 5(8) of the PNGRB (Authorizing Entities to Lay, Build, Operate or Expand City or Local Natural Gas Distribution Networks) Regulations, 2008. Accordingly, following is the revised bid schedule.

Last Date of Bid Issuance: 8th January 2016 up to 1500 hrs.

Bid Closing Date & Time: 15th January 2016 up to 1200 hrs.

Further, Part I - Technical Bid Opening Date & Time for each GA is as under:

15.01.2016 at 1430 Hrs.

1. Dhar
2. Dahod
3. Ahmadnagar
4. Banaskantha
5. Saharanpur

18.01.2016 at 1100 Hrs.

1. Raebareli
2. Mainpuri
3. Ramabai Nagar
4. Chitradurga
5. Bhiwani

19.01.2016 at 1100 Hrs.

1. Ratnagiri
2. Amreli
3. Bhatinda
4. Auraiya
5. Patan

20.01.2016 at 1100 Hrs.

1. Baghpat
2. Etawah
3. Yamunanagar
4. Shahdol
5. Gadag

21.01.2016 at 1100 Hrs.

1. Jhabua
2. Nainital
3. Rewari
4. North Goa
5. Datia

22.01.2016 at 1100 Hrs.

1. Rupnagar
2. Fatehgarh Sahib
3. Dahej-Vagra Taluka
4. Amethi
5. Ahmedabad (Excluding the area already authorized)

25.01.2016 at 1100 Hrs.

1. Anand (Excluding the area already authorized)
2. Panchmahal
3. Rewa
4. Rohtak

Secretary

No. PNGRB/CGD/BID/6/2015-PRE BID
पेट्रोलियम एवं प्राकृतिक गैस विनियामक बोर्ड
Petroleum and Natural Gas Regulatory Board
प्रथम-तल, वर्ल्ड ट्रेड सेंटर, बाबर रोड, नयी दिल्ली: 110001
1st Floor, World Trade Centre, Babar Road, New Delhi – 110001

07th December 2015

To

All Prospective Bidders

Subject: Addendum/Clarifications w.r.t. 6th round CGD bidding

Sir,

Further to the Pre-Bid meeting held on 16th November 2015 and submissions made by various entities related to the issues concerning 6th round CGD bidding, amendments have been made in the PNGRB (Authorizing Entities to Lay, Build, Operate or Expand City or Local Natural Gas Distribution Networks) Regulations, 2008. A copy of the approved PNGRB (Authorizing Entities to Lay, Build, Operate or Expand Natural Gas Pipelines) Amendment Regulations, 2015 is enclosed as Annex-I for your reference.

2. Based upon the queries raised by the prospective bidders, addendum/clarifications in the Application-Cum-Bid- Document are enclosed herewith as Annex-II. These addendum/clarifications shall constitute a part of respective Application-Cum-Bid- Document and shall be duly signed and submitted along with the bid document by the authorized signatory of the entity.

Encl: As above

Yours faithfully,



(Arvind Kumar)
Additional Adviser

CLARIFICATIONS - 6TH ROUND CGD BIDDING

S. No.	Issue Raised	Clarifications
(i)	The inclusion of the inch-km of the pipeline laid to seek connectivity from the tap off beyond the boundaries of the GA offered for bid as part of the achievement of the minimum work program where tap-offs are outside the geo-coordinates depicted in the respective GA maps webhosted.	Confirmed. Please also refer Clause 4.2.1.5 of the Application cum Bid Document (ACBD).
(ii)	The qualifying criteria mentioned in clause (e) of the sub-Regulation 6 to Regulation 5 of the PNGRB (Authorizing Entities to Lay, Build, Operate or Expand City or Local Natural Gas Distribution Networks) Regulations, 2008 is with regards to the last audited financial year's Networth of the entity	Please refer Clause 1.4.3 of the ACBD.
(iii)	Additional Bid Bond may be invited through an undertaking on the entity's letter head and allow the submission of the Bank Guarantee after declaration of the result.	<p>Refer approved Amended Regulation 7 (3) of the PNGRB CGD Authorization Regulations, a copy of which is enclosed herewith for reference (Annex-I).</p> <p>Further, following points/clauses of the ACBD have been amended as under:</p> <p>(i) Point 8, page 3 of the ACBD shall be read as <i>"The date, time and place of the Part II (Financial Bid) opening shall be communicated to the bidders who qualify in Part I (Technical Bid) and in case of a Tie in the highest composite score, the date, time and place</i></p>

for opening up of the envelope containing the quote of additional bid bond shall be communicated separately to the bidders whose score have tied.”

(ii) Clause 1.4.7 (c) (ii) to be read as under:

“fails to furnish Additional Bid Bond Bank Guarantee/ Performance Guarantee/Bond within the specified time limit”

(iii) In Clause 3.1.1 of the ACBD the word “two” is to be replaced with “three” and accordingly the same is read as under:

*“3.1.1 The bidders shall submit the Application-cum-Bid in **three** different sealed envelopes....”*

Further, following sub-Clause is added under Clause 3.1.1

“
iii. *Sealed Envelope III: Undertaking*

This envelope should clearly be marked BID Section III Annexure A: Undertaking Bid No: PNGRB/CGD/ BID/6/2015/GA--

_____ DISTRICT and should contain the quote of the value of Additional Bid Bond Bank Guarantee, which the entity undertake to submit over and above the Bid Bond already submitted, within the

stipulated time period, in case there is a tie in financial Bid. A copy of the under taking is Annexed. Undertaking to be mandatorily signed by the bidder or authorized signatory along with official seal on all pages. No copies should be enclosed and amount to be mentioned in both figures and words.

(iv) Clause 4.1.3 to be read as follows:

“On completion of evaluation of Part-I: Technical Bid, PNGRB shall invite representatives of bidders who have been found to meet the minimum eligibility criteria and have submitted complete and valid Application-cum-bids in all respects to be declared as technically qualified to attend financial bid opening for which a minimum 24 hours notice shall be given through fax/e-mail. Representatives, who are present, shall sign a register evidencing their attendance. The bidder’s representative shall furnish a letter of authority to attend the bid opening as per Annexure 9. In case of Tie in the highest composite score, the above process shall be repeated for the bidders whose scores have tied”.

(v) Clause 4.2.2.2 to be read as

“Bidder with the highest composite score shall be declared as successful in the bid. In case of a tie in the highest composite score between the bidding entities, the entity which has quoted the highest additional bid bond in the bid submitted, shall be declared as successful bidder. The entity on being declared successful, through a written communication, shall submit the quoted additional bid bond within 21 working days from the issuance of the said communication, failing which the entire bid bond submitted by the entity shall be encashed/forfeited and in such a case, opportunity to submit the additional bid bond shall be offered to the entity whose quote for the additional bid bond was next highest and such an entity shall submit the quoted additional bid bond, within 21 working days of such intimation in writing from PNGRB, failing which the entire bid bond submitted by that entity shall be encashed/forfeited. The above process shall be repeated till additional bid bond is either received or no entity in a tie is left out. Provided further that in such a case where an entity does not submit the additional bid bond upon receiving intimation to do so from PNGRB, such entity would be considered at default and shall

		<i>be barred for a minimum period of three years from bidding. In case of proposed consortium/JV or existing JV or a subsidiary, additional bid bond can also be submitted by the respective partners/promoters of the entity individually or jointly as the case may be."</i>
(iv)	Inclusion of CNG business within CGD business pursuant to the draft guidelines floated by MOP&NG	Refer Clause 1.1.4 of the ACBD. Further, PNGRB is actively taking up the matter with MOP&NG on this issue. It is clarified that the Guidelines are still at draft stage and has not been finalised yet. As of now, the stated position of MOP&NG as per their letter No. L-16021/9/2013-GP dated 5th Feb 2014 is that no entity except those (i) who are authorised by PNGRB under PNGRB Act, 2006 to establish a city or local gas distribution network in their respective Geographical Area, or (ii) who are deemed to have authorisation under PNGRB Act, 2006 for establishing a city or local gas distribution network in their respective Geographical Area, may set up a new CNG station till further order.
(v)	With reference to Point No. 2 of the ACBD on the determination methodology of the Transportation rate as per Section 21(2) of the PNGRB Act, 2006 which is the key biddable parameter for twenty Years. In light of Section 21(2) of the PNGRB Act, 2006	No change in the biddable parameters. Further, the bidding entities are free to determine network tariffs, compression charges and rate of returns as per their own policies/methodology.

	the present biddable parameter of NT and CC needs to be looked into by the Honorable Board	
(vi)	Applicability of the section 28 of PNGRB Act, 2006 to the subsidiary company in the eventuality of the penalty under section 28 being imposed on the Parent company.	It shall be on case to case basis depending upon the nature of default and responsibility attributed to the defaulting entity.
(vii)	Clarification on/ Guidelines/Methodology of valuation for the transfer of the infrastructure awarded under NOC/Permission for (i) supply/distribution of CBM/natural gas through cascades; and (ii) setting up of CNG Daughter Booster Stations (DBS), in the GA offered for bid	It is a commercial matter between the authorised entity and the entity to which NOC/Permission has been issued for the particular GA. PNGRB has no role in the Methodology of valuation for the transfer of the infrastructure awarded.
(viii)	Issues related to operations of M/s Haryana City Gas Distribution Limited (HCGDL) in Rohtak District.	Refer the enclosed letter addressed to HCGDL on the similar issue which is self explanatory.
(ix)	Tap-Off at Sultanpur is approx. 70 Kms from Rohtak District rather than 42 Kms as mentioned in the ACBD.	As per the information available on records from M/s GAIL (India) Limited the distance from Sultanpur to the nearest boundary of the Rohtak District is 42 Kms.
(x)	Time extension requests for bid submission ranging from One Month to Three months.	Agreed. In terms of Regulation 5(8) of the CGD Authorization Regulations PNGRB hereby extends the Bid submission date by one month and correspondingly last date for bid sale and revised dates for bid opening are attached herewith.
(xi)	Extant of GA boundary of (post re-organisation): (a) Ahmadabad District (excluding the area already authorised) and (b) Panchmahal District	The districts have been re organised post Census 2011. Accordingly, the Maps for (a) Ahmadabad District (excluding the area already authorised) (b) Panchmahal District have been revised.

(xii)	Geographical Area maps of (a) Ahmadabad District (excluding the area already authorised) and (b) Panchmahal District (post re-organisation of the districts).	<p>GA maps have been revised to exclude the areas of District Botad from Ahmadabad District (excluding the area already authorised) and District Mahisagar from Panchmahal District (copy of maps revised maps enclosed). Accordingly, the revised details are as under:</p> <p>GA: Ahmadabad District (excluding the area already authorised)</p> <table border="1" data-bbox="1209 1023 1843 2050"> <thead> <tr> <th>S.No</th> <th>Parameter</th> <th></th> </tr> </thead> <tbody> <tr> <td>1.</td> <td>Area</td> <td>5761 Sq. KMs</td> </tr> <tr> <td>2.</td> <td>Population</td> <td>11.37Lakhs (approx)</td> </tr> <tr> <td>3.</td> <td>Households</td> <td>231000</td> </tr> <tr> <td>4</td> <td>Infrastructure for PNG domestic connections</td> <td>11550</td> </tr> <tr> <td>5</td> <td>Inch-KM of pipeline to be laid</td> <td>1800</td> </tr> </tbody> </table> <p>Infrastructure for PNG domestic connections [year wise targets at the end of year]):</p> <table border="1" data-bbox="1209 2368 1843 2626"> <thead> <tr> <th>Year</th> <th>Value</th> </tr> </thead> <tbody> <tr> <td>1</td> <td>Nil</td> </tr> <tr> <td>2 (15%)</td> <td>1733</td> </tr> <tr> <td>3 (50%)</td> <td>5775</td> </tr> </tbody> </table>	S.No	Parameter		1.	Area	5761 Sq. KMs	2.	Population	11.37Lakhs (approx)	3.	Households	231000	4	Infrastructure for PNG domestic connections	11550	5	Inch-KM of pipeline to be laid	1800	Year	Value	1	Nil	2 (15%)	1733	3 (50%)	5775
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4 (70%)	8085
5 (100%)	11550

Inch-kilometer of pipeline [year wise targets at the end of year):

Year	Value
1(20%)	360
2 (50%)	900
3 (80%)	1440
4 (90%)	1620
5 (100%)	1800

GA: Panchmahal District

S.No	Parameter	
1.	Area	3304 Sq. KMs
2.	Population	16.42 Lakhs (approx)
3.	Households	303816
4	Infrastructur e for PNG domestic connections	15191
5	Inch-KM of pipeline to be laid	1189

Infrastructure for PNG domestic connections [year wise targets at the end of year):

Year	Value
1	Nil

2 (15%)	2279
3 (50%)	7596
4 (70%)	10634
5 (100%)	15191

Inch-kilometer of pipeline
[year wise targets at the end of
year):

Year	Value
1(20%)	238
2 (50%)	595
3 (80%)	952
4 (90%)	1070
5 (100%)	1189

Note: The tap-off points
would remain same as
provided in the respective
ACBD.



पेट्रोलियम एवं प्राकृतिक गैस विनियामक बोर्ड
Petroleum and Natural Gas Regulatory Board
प्रथम-तल, वर्ल्ड ट्रेड सेंटर, बाबर रोड, नयी दिल्ली - 110001
1st Floor, World Trade Centre, Babar Road, New Delhi – 110001
Tel No: 011- 23457700/23457744/23457751

No. S-Infra/II/1/2008-Vol.II/Rohtak

4th November, 2015

Shri Rahul Chopra,
Director,
Haryana City Gas Distribution Limited
409, 4th Floor, DLF City Court,
M.G.Road, Gurgaon- 122 002,
Haryana,
Email :info@hcgdltd.com

Subject: PNGRB/CGD/BID/6/2015-1 Dated 01.10.2015

Sir,

This refers to your letter dated 09.10.2015 on the subject mentioned above. PNGRB has scrutinized the submissions made by you as regards to Rohtak GA and would like to convey the following:

2. The statement made by you in your aforesaid letter that the Board has power of authorizing an entity for CGD network only after 15.07.2010 and not 01.10.2007 is not correct. In fact, Govt of India has notified Section 16 of the Act i.e. 15.07.2010 but, the appointed day remains same to be as 1.10.2007.
3. PNGRB has notified Petroleum and Natural Gas Regulatory Board (Authorizing Entities to Lay, Build, Operate or Expand City or Local Natural Gas Distribution Networks) Regulations 2008 on 19th March, 2008, all the operating CGD entities need to apply immediately for obtaining authorization to the Board. HCGDL has not submitted any information nor any application under Regulations 17/ 18 of the Petroleum and Natural Gas Regulatory Board (Authorizing Entities to Lay, Build, Operate or Expand City or Local Natural Gas Distribution Networks) Regulations 2008 for Rohtak CGD network to PNGRB.

4. Natural gas is Central subject and any NOC/authorization issued by State Government does not hold. Hence, any activity with regard to laying, building, operating or expanding CGD network carried out by HCGDL in Rohtak GA based on the NOC/authorizations of State Government is illegal.

5. As regards to your contention that vide letters dated 14.03.2011 and 26.04.2011, you had requested Board to recognize it as pre existing entity in terms of PNGRB Act, it is informed that PNGRB does not entertain authorization application, which are not submitted with requisite documents. As informed above, HCGDL did not submit information under Schedule-H nor applications under Schedule- I of the Petroleum and Natural Gas Regulatory Board (Authorizing Entities to Lay, Build, Operate or Expand City or Local Natural Gas Distribution Networks) Regulations 2008 for PNGRB to process its case for Rohtak GA, hence no action was required to be taken by the Board on your letters. Thus your case is not fit for consideration under extant statutory/regulatory provisions.

6. It is informed that any activity as regards to Laying, Building, Operating or Expanding CGD network without the permission of PNGRB will attract provisos as defined in the PNGRB Act, 2006. HCGDL is directed to refrain from carrying out any unauthorized activity in Rohtak GA. PNGRB has included Rohtak GA as one of the GAs in 6th round of CGD bidding and HCGDL may participate in the bidding process, based on eligibility criteria.

Yours faithfully,


(Arvind Kumar)

Additional Adviser

Copy to: Joint Secretary (GP), MoP&NG- for information please

Section-III-ANNEXURE-A

(1 of 1)

(The bidder shall provide required undertaking in the given format on its letterhead duly signed by the bidder or authorized signatory along with official seal. This shall be submitted separately as a part of Technical Bid.)

Bid No.: PNGRB/CGD/BID/6/2015

UNDERTAKING

To
Secretary,
Petroleum and Natural Gas Regulatory Board,
1st Floor, World Trade Centre,
Babar Road,
New Delhi – 110 001

Sir,

We undertake that in case of a tie in the highest composite score between the bidding entities, we _____ (the bidder) undertake to submit the additional bid bond of an amount equal to Rs. _____ (figures) _____ (in words) over and above the bid bond already submitted along with the bid within the stipulated time period as specified in Regulation 7(3) of the PNGRB (Authorizing Entities to Lay, Build, Operate or Expand City or Local Natural Gas Distribution Networks) Regulations, 2008 failing which the entire bid bond submitted by us is liable to be encashed/forfeited.

Date :

Place :

Name and Signature of bidder or authorized
signatory

Official Seal