Revised Annexure IX

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(The bidder shall provide required information in the given format duly filled in and signed by the bidder or authorized signatory along with official seal. This is to be submitted in the executive summary of the Feasibility Report in Envelope-II

EXECUTIVE SUMMARY SHEET OF FEASIBILITY REPORT

Bid No. PNGRB/CGD/ BID/R-3/3/GA-KUTCH (EAST)

Sl. No	Description	1st Yr	2nd Yr	3rd Yr	4th Yr	5th Yr	6th Yr	7th Yr	8th Yr	9th Yr	10th Yr	11th Yr	12th Yr	13th Yr	14th Yr	15th Yr	16th Yr	17th Yr	18th Yr	19th Yr	20th Yr	21st Yr	22nd Yr	23rd Yr	24th Yr	25th Yr
1	Annual Gas Transportation Demand in each segment (Figs in '000 scm)																									
	a. Domestic	4260.24	8520.48	12780.72	17040.96	17040.96	17055.96	17069.76	17084.16	17098.56	17112.96	17127.36	17141.76	17156.16	17170.56	17184.96	17199.36	17213.76	17228.16	17242.56	17256.96	17271.36	17285.76	17300.16	17314.56	17328.96
	b. Commercial	0.00	0.00	360.00	720.00	720.00	1080.00	1080.00	1080.00	1080.00	1080.00	1080.00	1080.00	1080.00	1440.00	1440.00	1440.00	1440.00	1440.00	1440.00	1440.00	1800.00	1800.00	1800.00	1800.00	1800.00
	c. Industrial	27660.86	68843.67	98758.95	142495.05	215880.01	595972.74	601932.47	607951.79	614031.31	620171.62	626373.34	632657.07	638963.44	645853.06	651806.61	658324.67	664907.92	671557.00	678272.57	685055.30	691905.85	698824.91	705813.16	712871.29	720000.00
	d. Transport	7409.92	7706.31	24043.70	35897.85	50246.62	56264.40	75604.01	113840.70	126920.69	142127.78	195584.18	229813.64	257344.11	288173.80	860876.41	421087.97	471505.90	527985.59	591299.75	662051.80	771913.53	874464.67	1002268.13	1189514.52	1338000.00
	e. Total	39331.02	86070.46	135943.37	196153.86	283887.59	670372.7	695686.24	739456.65	759130.56	780492.36	840174.88	880672.47	914543.71	952236.24	1093307.98	1099032	1155067.58	1228210.75	1288185.88	1365804.06	1482890.74	1662375.34	1787182.45	1921498.82	2071128.96
2	No. of Domestic PNG Connections	29585	29585	29585	29585	0	100	100	100	100	100	100	100	100	100	100	100	100	100	100	100	100	100	100	100	100
3	Steel Pipeline Network (Inch-KM)	11141.1	11141.1	11141.1	3713.7	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4	Tariffs for Regulated Activities																									
	a. Network Tariff (Rs/ MMBTU)	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01
	b. Compression Charges for CNG (Rs/ Kg)	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01
5	Total Cash Outflow (Rs. in lacs) towards regulated activities																									
	a. Capex	49,447.29	46,718.13	46,827.02	16,212.93	126.31	112.08	112.08	298.99	3.19	150.96	329.83	220.97	288.99	112.08	438.74	627.98	220.97	542.07	519.85	524.65	742.43	1,286.87	713.45	765.4	916.11
	b. Opex	782.3	774.39	849.78	442.16	307.2	429.45	482.79	596.65	593.11	653.71	858.18	981.48	1095.42	1148.63	1392.01	1624.71	1731.29	1979.23	2146.7	2395.4	2768.12	3438.39	3710.29	4155.33	4655.97
	Total (5 (a) +5(b))	50,229.59	47,492.52	47,676.80	16,655.09	433.51	541.53	594.87	895.02	594.30	810.57	1,188.03	1,202.45	1,383.81	1,260.71	1,830.75	2,252.70	1,952.26	2,521.30	2,678.55	2,920.05	3,505.54	4,725.26	4,429.74	4,920.74	5,613.96
6	Total Cash inflows from Regulated Activities																									
	a. Network Tariff (Sl.No 1e x 1000 x 4a / K_1)	0.13	0.29	0.46	0.66	0.96	4.52	2.35	2.49	1.56	1.63	2.83	2.97	3.06	3.21	3.48	3.70	3.90	4.11	4.34	4.61	5.00	5.71	6.03	6.48	6.97
	b. Compression Charges for CNG(Sl.no 1d x 1000 x 4b / K_2)	0.53	0.55	1.73	2.58	3.61	8.10	5.44	8.15	9.13	10.23	14.07	16.53	18.51	20.73	25.96	30.29	33.92	37.98	42.53	47.63	55.53	70.71	76.42	85.58	68127.1
	Total Cash inflow (Rs. in Lacs) (6(a) +6(b))	0.66	0.84	2.19	3.24	4.57	12.62	7.79	10.64	11.69	12.86	16.90	19.50	21.58	23.94	29.44	33.99	37.82	42.09	46.87	52.24	60.53	76.42	82.45	92.06	681.8.85
7	Net Cash Flows (Rs. in Lacs)(Sl. No.6 -Sl No. 5)	(50,228.93)	(47,491.68)	(47,674.61)	(16,651.85)	(428.94)	(528.69)	(587.08)	(824.38)	(582.61)	(797.71)	(1,166.13)	(1,182.95)	(1,812.22)	(1,236.77)	(1,801.31)	(2,218.71)	(1,914.44)	(2,479.21)	(2,431.68)	(2,867.81)	(3,445.01)	(4,649.44)	(4,347.29)	(4,828.68)	676,256.66
8	Pre-Tax Project IRR (%) on based on above net cash flows	6.01%																								

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Notes : 1 Sl.No 2,3,4 are biddable items. The financial bid may vary by a maximum of +/- 20% from the yearwise numbers mentioned above.

2 All cells in each row/column has to be necessarily filled in, corresponding to the FR submitted. FR has to be prepared as per guidelines provided in Clause 2.5 of ITB. FR without data supporting above figures may be rejected

3 All figures mentioned above and technical assumptions below shall be upto a maximum of 2 decimal places

4 Technical assumptions for bid evaluation are
(a) 1 MMBTU = 29.65 SCM (Factor K_1)
(b) 1 Kg = 1.99 Kg SCM (Factor K_2)
(c) GCV of NG : 8,500 Kcal/ SCM

Date 17.01.2011
Place New Delhi

Satinder Singh Medhot