Sheet 1 of 2

		Year	Yr 1	Yr 2	Yr 3	Yr 4	Yr 5	Yr 6	Yr 7	Yr 8	Yr 9	Yr 10	Yr 11	Yr 12
1	Annual Gas Transportation Demand in each segment (figs in '000 scm)													
a	Domestic	'000 SCM	2,863.50	12,351.44	19,899.25	27,473.00	30,295.00	30,378.00	30,295.00	30,295.00	30,295.00	30,378.00	30,295.00	30,295.00
b	Commercial	'000 SCM	44.92	653.46	1,547.77	2,083.13	2,393.49	2,691.65	2,982.01	3,312.40	3,679.38	4,097.79	4,392.32	4,635.63
c	Industrial	'000 SCM	4,678.64	26,855.63	44,073.47	56,302.57	68,348.27	79,353.31	89,759.49	101,814.43	115,510.38	131,416.51	144,889.01	157,929.02
d	Transport (CNG)	'000 SCM	2,898.00	14,586.43	23,027.69	27,234.46	29,957.90	33,040.77	36,249.06	39,873.97	43,445.65	47,728.45	51,415.86	54,609.13
e	Total	'000 SCM	10,485.1	54,446.96	88,548.18	113,093.16	130,994.66	145,463.73	159,285.57	175,295.80	192,930.41	213,620.75	230,992.19	247,468.79
2	No. of Domestic PNG Connections Added	Num	41,500	41,500	41,500	41,500	-	-	-	-	-	-	-	-
3	Steel Pipeline Network (Inch-KM)	Inch-KM	2,307.15	2,286.58	1,926.46	2,038.58	-	-	-	-	-	-	-	-
4	Tariffs for Regulated Activities													
a	Network Tariff (Rs/ MMBTU)	Rs / MMBTU	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01
b	Compression Charges for CNG (Rs/ Kg)	Rs / kg	0.45	0.45	0.45	0.45	0.45	0.50	0.50	0.50	0.50	0.50	14.80	15.54
5	Total Cash Outflow (Rs. in lacs) towards regulated activities													
a	Capex	INR Lacs	17,044.76	14,643.93	12,588.11	13,041.13	15.02	0.97	1.24	29.70	1.28	140.51	126.97	143.05
b	Opex	INR Lacs	116.34	336.99	528.98	668.83	764.37	827.08	892.66	965.14	1,043.17	1,151.77	1,267.10	1,385.81
	Total Cash Outflow [5(a) + 5 (b)]	INR Lacs	17,161.10	14,980.92	13,117.09	13,709.96	779.39	828.06	893.90	994.84	1,044.45	1,292.28	1,394.07	1,528.86
6	Total Cash inflows from Regulated Activities (Rs. In Lacs)	INR Lacs												
a	Network Tariff (Sl No 1e x 4a/K1)/100	INR Lacs	0.03	0.17	0.27	0.34	0.40	0.49	0.54	0.59	0.65	0.72	0.78	0.83
b	Compression Charges for CNG (Sl No 1d x 4b/K2)/100	INR Lacs	9.38	47.22	74.55	88.17	96.99	118.85	130.39	143.43	156.28	171.69	5,474.49	6,105.22
	Total Cash inflow (6(a) + 6(b))	INR Lacs	9.41	47.39	74.82	88.51	97.38	119.34	130.93	144.02	156.93	172.41	5,475.27	6,106.06
7	Net Cash flows (Rs. In Lacs)	INR Lacs	(17,151.7)	(14,933.5)	(13,042.3)	(13,621.4)	(682.0)	(708.7)	(763.0)	(850.8)	(887.5)	(1,119.9)	4,081.2	4,577.2
8	Pre-Tax Project IRR (%) based on above net cash flows		**6.10%**											

For GSPC Gas Co. Ltd.

P. P. G Sarma, CEO
(Authorized Signatory)

Sheet 1 of 2

			Year	Yr 13	Yr 14	Yr 15	Yr 16	Yr 17	Yr 18	Yr 19	Yr 20	Yr 21	Yr 22	Yr 23	Yr 24	Yr 25
	1	Annual Gas Transportation Demand in each segment (figs in '000 scm)														
	a	Domestic	'000 SCM	30,295.00	30,378.00	30,295.00	30,295.00	30,295.00	30,378.00	30,295.00	30,295.00	30,295.00	30,378.00	30,295.00	30,295.00	30,295.00
	b	Commercial	'000 SCM	4,892.43	5,177.31	5,449.49	5,751.37	6,069.97	6,423.42	6,761.11	7,135.65	7,530.93	7,969.45	8,388.41	8,853.10	9,343.52
	c	Industrial	'000 SCM	172,142.64	188,133.01	204,522.67	222,929.70	242,993.38	265,565.10	288,700.43	314,683.47	343,004.98	374,866.82	407,524.22	444,201.41	484,179.51
	d	Transport (CNG)	'000 SCM	57,894.64	60,068.61	61,165.88	62,552.07	67,282.87	74,448.24	81,506.38	87,357.38	92,315.90	96,039.96	98,525.47	101,545.13	104,589.96
	e.	Total	'000 SCM	265,224.71	283,756.93	301,433.03	321,528.14	346,641.22	376,814.77	407,262.92	439,471.50	473,146.81	509,254.23	544,733.10	584,894.64	628,407.99
	2	No. of Domestic PNG Connections Added	Num	-	-	-	-	-	-	-	-	-	-	-	-	-
	3	Steel Pipeline Network (Inch-KM)	Inch-Km	-	-	-	-	-	-	-	-	-	-	-	-	-
	4	Tariffs for Regulated Activities														
	a	Network Tariff (Rs/ MMBTU)	Rs./ mmbtu	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01
	b	Compression Charges for CNG (Rs/ Kg)	Rs./ kg	16.32	17.13	17.99	22.50	23.63	24.81	26.05	27.35	28.72	30.15	31.66	33.24	34.90
	5	Total Cash Outflow (Rs. in lacs) towards regulated activities														
	a	Capex	INR Lacs	159.70	191.31	223.73	307.61	464.23	303.17	274.45	172.11	157.93	2.94	3.26	3.60	109.77
	b.	Opex	INR Lacs	1,515.56	1,617.42	1,709.53	1,812.53	2,024.51	2,286.37	2,572.02	2,822.25	3,080.09	3,292.06	3,495.74	3,718.44	3,955.12
		Total Cash Outflow [5(a) + 5.(b)]	INR Lacs	1,675.26	1,808.73	1,933.26	2,120.14	2,488.74	2,589.54	2,846.48	2,994.36	3,238.02	3,295.00	3,499.00	3,722.03	4,064.89
	6	Total Cash inflows from Regulated Activities (Rs. In Lacs)	INR Lacs													
	a	Network Tariff (Sl No. 1e x 4a/K1)/100	INR Lacs	0.89	0.96	1.02	1.08	1.17	1.27	1.37	1.48	1.60	1.72	1.84	1.97	2.12
	b.	Compression Charges for CNG (Sl No. 1d x 4b/K2)/100	INR Lacs	6,796.16	7,403.93	7,916.14	10,125.33	11,435.67	13,286.20	15,273.10	17,187.97	19,071.76	20,833.18	22,440.95	24,285.17	26,264.03
		Total Cash inflow (6(a) + 6(b))	INR Lacs	6,797.06	7,404.89	7,917.15	10,126.42	11,436.84	13,287.47	15,274.47	17,189.45	19,073.35	20,834.89	22,442.79	24,287.15	26,266.15
	7	Net Cash flows (Rs. In Lacs)	INR Lacs	5,121.8	5,596.2	5,983.9	8,006.3	8,948.1	10,697.9	12,428.0	14,195.1	15,835.3	17,539.9	18,943.8	20,565.1	22,201.3
	8	Pre-Tax Project IRR (%) based on above net cash flows	%													

For GSPC Gas Co. Ltd.

P. P. G Sarma, CEO
(Authorized Signatory)

Revised Annexure 15

(The bidder shall provide required information in the given format duly filled-in and signed by the bidder or authorized signatory along with official seal. This is to be submitted in the executive summary of the Feasibility Report in Envelope -II)

Sheet 2of 2

Notes :
1. Sl.No 2,3,4 are biddable items. The financial bid may vary by a maximum of +/- 20% from the yearwise numbers mentioned above.
2. All cells in each row/column has to be necessarily filled in, corresponding to the FR submitted. FR has to be prepared as per guidelines provided in Clause 2.5 of ITB. FR without data supporting above figures may be rejected.
3. All figures mentioned above shall be upto a maximum of 2 decimal places.
4. Technical assumptions for bid evaluation are
   (a) 1 MMBTU = 29.65 SCM (Factor K_1)
   (b) 1 Kg = 1.39 SCM (Factor K_2)
   (c) GCV of NG = 8,500 Kcal/ SCM

Date:
Place:

Name and Signature of bidder or authorized signatory
Office Seal

For GSPC Gas Co. Ltd.

P. P. G Sarma, CEO
(Authorized Signatory)