

ANNUAL REPORT (2016-17)



**PETROLEUM AND NATURAL GAS
REGULATORY BOARD**



**ANNUAL REPORT
OF THE
PETROLEUM AND NATURAL GAS REGULATORY BOARD
(2016-17)**

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PNGRB Vision

“To create a vibrant energy market with rapid and orderly growth through facilitation of flow of investments into the basic infrastructure for efficient transportation and distribution of petroleum, petroleum products and natural gas at minimum cost and high level of protection of consumer interests through fair trade practices and competition amongst the entities so as to ensure the enhanced competitiveness of Indian economy and customer satisfaction.”



Chapter - 1

Profiles of Members of the Petroleum and Natural Gas Regulatory Board

Shri P K Bishnoi, Member (PKB) (upto 02.07.2016)

Shri P.K. Bishnoi holds a degree in Petroleum Engineering from Indian School of Mines, Dhanbad (an IIT) and a Post Graduate Diploma in Business Management (MBA) from Indian Institute of Management, Ahmedabad (IIMA). Shri Bishnoi after his engineering graduation had joined Larsen & Taubro Limited at Mumbai in their Petroleum Equipment Division but soon shifted to L&T's Construction Equipment Division and was involved in launching hydraulic excavators in India. Shri Bishnoi after his MBA from IIMA joined the Planning Commission, New Delhi in Project Appraisal Division as a Consultant and was involved in several economic analysis and appraisals of large projects of national importance in sectors like petroleum, coal, civil aviation etc. Shri P.K. Bishnoi then joined M/s Balmer Lawrie & Co. Ltd., a Central Public Sector Undertaking under the administrative control of Ministry of Petroleum & Natural Gas and held positions in several business activities, the important ones being in the areas of project management, market surveys/feasibility report preparations, corporate planning etc. Shri Bishnoi headed Strategic Business Unit (SBU), i.e. greases and lubricants Division before being appointed as Director (Finance) on the Board of Balmer Lawrie in January, 1998. Shri Bishnoi became Managing Director in the year 2001. Shri P.K. Bishnoi then left Balmer Lawrie & Co. Ltd. to join Rashtriya Ispat Nigam Ltd. (RINL), a Central PSU under the administrative

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control of the Ministry of Steel as Director (Finance) and Member of the Board in April, 2004. Shri Bishnoi was elevated to the position of Chairman-cum-Managing Director in May, 2007. RINL is a schedule A, Navratna Company. Shri Bishnoi was on deputation as Chief Executive Officer of Cochin Refineries – Balmer Lawrie Ltd. during 1993-1995. Shri Bishnoi has served on Boards of several joint venture, associate and subsidiary companies floated by Balmer Lawrie & Co. Ltd. and RINL in the areas of aviation lubricants, industrial packaging, shipping containers, leasing of multi modal containers (an NBFC), iron ore mining, company to manufacture railway axle etc. Shri Bishnoi during the service period has been felicitated with several awards and recognitions for the work done in various fields.

Shri P.K. Bishnoi superannuated from RINL on 31.07.2011 and joined as Member, Petroleum & Natural Gas Regulatory Board on 10.01.2012 (AN).



Shri Kiran Kumar Jha, Member (KKJ) (upto 06.01.2017)

Shri Kiran Kumar Jha is a Mechanical Engineer with 1st Division from Vikram University, Ujjain, India and started his career in early seventies with ONGC. He has more than 38 years of experience to his credit in Oil & Gas Industry. An expert in cross-country Oil Pipelines, he has handled all activities of Pipelines network including Operation & Maintenance and Project implementation of cross-country pipelines.

Shri Jha superannuated as Director (Pipelines) from M/s Indian Oil Corporation Limited, a Maharatna and Fortune 500 Company on 31st January, 2012. He has played a crucial role in implementation of major pipeline projects like Paradip-Haldia crude oil Pipeline, Kandla-Bhatinda Pipeline, Viramgam-Chaksu Pipeline, SPM at Paradip, Dadri-Panipat Gas Pipeline and Augmentation of Salaya-Mathura Pipeline for supply of crude oil to Koyali and Mathura Refinery as well as various branch and feeder pipelines.

Shri Jha has travelled extensively worldwide and has also presented a number of technical papers/lectures at various national and international seminars/conferences. He is a member of the prestigious National Association of Corrosion Engineers (NACE) since February, 2003. In recognition of his expertise in project management Shri K.K.Jha was conferred the coveted and acclaimed IPMA Level-A Certification (Certified Projects Director) in January, 2011 by the Project

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Management Association (PMA) in association with International Project Management Association (IPMA). He is among 340 “A” Level Certified Project Directors worldwide including nine from India.

Shri Jha was also a Director on the Board of Petronet India Limited, a joint venture company formed by public and private sector oil companies, financial institutions to implement petroleum product pipelines through special purpose vehicle.

After superannuation from IOCL, Shri Jha has been appointed as Member of Petroleum and Natural Gas Regulatory Board (PNGRB) by the Government of India w.e.f. 1st February, 2012.



Shri Subhash Chandra Batra, Member (Legal) (upto 31.12.2016)

Shri S. C. Batra has over 39 years of experience in the field of law. As a jurist of impeccable repute, he has to his credit degrees in Bachelor of Science (B. Sc.), Legum Baccalaureus (LL.B.) and in Legum Magister (LL.M.), in which he qualified as a gold medallist with distinction.

He started his practice in the year 1974 and joined the Judicial Service in 1978. He became the Chief Legal Advisor for NOIDA Authority in 1988. He was selected as a member of Indian Legal Service in 1992 and moved to the Central Government as Legal Advisor to the Ministry of Health, Textiles and finally Home Affairs.

In 1994, Shri Batra was offered the post of Chairman, Debts Recovery Tribunal for the states of Uttar Pradesh and Madhya Pradesh. He became the Special Judge (CBI) in 1997 for Anti Corruption Cases for Uttar Pradesh (West), a post he held till 2001. In 2001, with the formation of Uttrakhand (then Uttranchal), he was offered Membership of the State Public Service Commission Uttranchal.

In 2003, Shri Batra became the Special Judge for Narcotics Drugs and Psychotropic Substances and served in this capacity till 2005. In 2006, he was a part of the Judicial Commission for the Victoria Park Fire incident in Meerut.

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He has been Member Secretary for the State Legal Services Authority, UP, a body under the aegis of the High Court of Judicature at Allahabad and the Govt. of U.P.

Shri Batra travelled across the country and educated the youth about India's Legal Systems. His passion as an educationist has made him deliver many lectures to school and college students on a variety of law related topics. He had also been associated with the Universities as a paper setter for their Undergraduate and Post Graduate Law Courses for many years. His firm belief in women empowerment and a constant endeavour to encourage it from a nascent grass root level made him educate girls from varied backgrounds about their legal rights in seminars and gatherings.

He has served as District and Sessions Judge in various districts of Uttar Pradesh and has been renowned for the record number of cases resolved and disposed by him.

He joined PNGRB as Member (Legal) on the 6th day of August, 2013.



Dr. Basudev Mohanty, Member (BM)

Dr. B. Mohanty has nearly 40 years of professional experience of government service. He joined the Indian Economic Service in 1976 and held important positions in the ministries of Agriculture, Finance, Consumer Affairs and Petroleum and Natural Gas.

He joined the Ministry of Petroleum and Natural Gas in February 1998 as joint financial adviser at a time when the Government notified the roadmap for reform in the oil and gas sector. In the next 14 years, he worked on a whole range of oil and gas market reforms including dismantling of the three-decade-old Administered price mechanism (APM) and restructuring of the industry through merger and disinvestment. During this long stint, he had worked as Director General of Petroleum Planning & Analysis Cell (Aug. 2006 - July 2011), and as Senior Adviser (Additional Secretary level) until his superannuation in August 2012.

He had served as Director on the Boards of selected Stock Exchanges during 1990-1992 and on the Boards of certain major PSU oil during 1998-2004. He was closely associated with high-powered expert committees on petroleum pricing and viability of oil companies, including the Kirit Parikh Committee (2010). Besides, as chairman/member, he guided a number of government committees, notably the 12th Plan Subgroup on projection of demand, export and import of oil and gas, the Working Group on Petroleum and Natural gas, chairman of the Subgroup on review of WPI on

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Mining, Fuel and Power by the Ministry of Industry and Commerce, and member of the first-ever Expert group on Low Carbon Strategies for Inclusive Growth by Planning Commission.

Dr. Mohanty holds a Ph.D. in Economics from Tokyo University of Agriculture, Japan, and Master of Science in Development Management from Glasgow C. University, U.K. He also studied Japanese Language at Osaka University of Foreign Studies.

Dr Mohanty joined PNGRB as Member on 24th January 2014.

Chapter – 2

Authorisation of Entities, Declaring, laying, building and operating or expanding the pipelines as common carrier or contract carrier & Declaring, laying, building and operating or expanding the city gas distribution networks

2222 Expression of Interest (EoI) submitted by Bharat Petroleum Corporation Limited to Lay, Build, Operate or Expand petroleum and petroleum product pipeline from Bina (M.P) to Panki (U.P) has been processed by issuing Public Notice on 5th April, 2016 with initiation of public consultation process. Based on the EoI, Board had invited Bid to Lay, Build, Operate or Expand petroleum and petroleum product pipeline from Bina (M.P) to Panki (U.P) on 30th January, 2017.

2.5 Expression of Interest (EoI) submitted by Adani Gas Limited to Lay, Build, Operate or Expand petroleum and petroleum product (LPG) pipeline from Mundra Port LPG Terminal to Mithi Rohar, Kandla has been processed by issuing Public Notice on 30th March, 2016 with the initiation of public consultation process. Based on the EoI, Board had invited Bid to Lay, Build, Operate or Expand petroleum and petroleum product (LPG) pipeline from Mundra Port LPG Terminal to Mithi Rohar, Kandla on 16th January, 2017.

2.6 Expression of Interest (EoI) submitted by Adani Gas Limited to Lay, Build, Operate or Expand petroleum and petroleum product(LPG) pipeline from Dhamra Port LPG Terminal (Odisha) to Asansol & Dattapulia (W.B) has been processed by issuing Public Notice on 27th April, 2016 with the initiation of public consultation process. The

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Board had decided to hold the EoI on a request of Adani Gas Limited.

2.7 Expression of Interest (EoI) submitted by Indian Oil Corporation Limited to Lay, Build, Operate or Expand petroleum and petroleum product (LPG) pipeline from Kandla to Gorakhpur has been processed by issuing Public Notice on 30th September, 2016 with the initiation of public consultation process. Based on the EoI, Board had invited Bid to Lay, Build, Operate or Expand petroleum and petroleum product (LPG) pipeline from Kandla to Gorakhpur on 6th February, 2017.

2.8 Expression of Interest (EoI) submitted by Hindustan Petroleum Corporation Limited to Lay, Build, Operate or Expand petroleum and petroleum product (LPG) pipeline from Hassan (Karnataka) to Cherlapalli (Telangana) has been processed by issuing Public Notice on 10th January, 2017 with the initiation of public consultation process

29 CGD Bidding

due to receipt of large number of representations on the issue of uncertainty and distance of natural gas pipeline connectivity.

CGD Bidding

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S.N.	Geographical Area	Authorised Entity
1	Saharanpur District	Bharat Petroleum Corporation Limited
2	Ratnagiri District	Unison Enviro Private Limited
3	Amreli District	Gujarat Gas Limited
4	Bhatinda District	Gujarat State Petronet Limited
5	Patan District	Sabarmati Gas Limited

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6	Yamunanagar District	Bharat Petroleum Corporation Limited
7	<u>Rewari District</u>	Indraprashtha Gas Limited
8	North Goa District	Consortium of M/s GAIL Gas Limited and M/s Bharat Petroleum Corporation Limited
9	Rupnagar District	Bharat Petroleum Corporation Limited
10	Fatehgarh Sahib District	IRM Energy Pvt. Limited
11	Dahej-Vagra Taluka District	Gujarat Gas Limited
12	Dhar District	Consortium of Perigon, Rajkamal&Devraj Builders
13	Dahod District	Gujarat Gas Limited
14	Banaskantha District	IRM Energy Pvt. Limited
15	Ahmedabad (excluding the area already authorized) District	Gujarat Gas Limited
16	Anand (excluding the area already authorized) District	Gujarat Gas Limited
17	Panchmahal District	Gujarat Gas Limited
18	Solapur District	IMC limited
S.No.	Geographical Area (GA)	Authorised Entity
1	Saharanpur District	Bharat Petroleum Corporation Limited
2	Ratnagiri District	Unison Enviro Private Limited
3	Amreli District	Gujarat Gas Limited
4	Bhatinda District	Gujarat State Petronet Limited
5	Patan District	Sabarmati Gas Limited
6	Yamunanagar District	Bharat Petroleum Corporation Limited
7	Rewari District	Indraprashtha Gas Limited

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8	North Goa District	Consortium of GAIL Gas Limited and Bharat Petroleum Corporation Limited
9	Rupnagar District	Bharat Petroleum Corporation Limited
10	Fatehgarh Sahib District	IRM Energy Pvt. Limited
11	Dahej-Vagra Taluka District	Gujarat Gas Limited
12	Dhar District	Consortium of Perigon, Rajkamal&Devraj Builders
13	Dahod District	Gujarat Gas Limited
14	Banaskantha District	IRM Energy Pvt. Limited
15	Ahmedabad (excluding the area already authorized) District	Gujarat Gas Limited
16	Anand (excluding the area already authorized) District	Gujarat Gas Limited
17	Panchmahal District	Gujarat Gas Limited
18	Solapur District	IMC limited

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2.1 Grant of authorization in respect of Jaigarh – Mangalore Natural Gas Pipeline was issued to H-Energy Private Limited on 28th June, 2016.

2.2 Terms and Conditions letter issued to GAIL (India) Limited on 24th January, 2017 for laying Tie-in Connectivity from North Tapti fields of ONGC ex-Carin's facility at Suvali to HVJ/DVPL network at NTPC Kawas through Hazira – NTPC Kawas pipeline.

2.3 Grant of authorization issued to Indian Oil Corporation Limited on 30th December, 2016 for laying, building, operating or expanding Devangonhi – Devanhalli

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petroleum & petroleum product pipeline as a common carrier under Section 20 of the PNGRB Act, 2006, Regulation 10 of the Petroleum and Natural Gas Regulatory Board (Guiding Principles for Declaring or Authorizing Petroleum and Petroleum Products Pipelines as Common Carrier or Contract Carrier) Regulations, 2012 and Regulation 9 of the Petroleum and Natural Gas Regulatory Board (Authorizing Entities to Lay, Build, Operate or Expand Petroleum and Petroleum Products Pipelines) Regulations, 2010.

2.4 The Board had decided to annul the entire bid process of Contai - Duttapulia – Jajpur – Dhamra – Cuttack –Paradip natural gas pipeline on 15th July, 2016.

2.5 Expression of Interest (Eoi) submitted by Bharat Petroleum Corporation Limited to Lay, Build, Operate or Expand petroleum and petroleum product pipeline from Bina (M.P) to Panki (U.P) has been processed by issuing Public Notice on 5th April, 2016 with initiation of public consultation process. Based on the Eoi, Board had invited Bid to Lay, Build, Operate or Expand petroleum and petroleum product pipeline from Bina (M.P) to Panki (U.P) on 30th January, 2017.

2.6 Expression of Interest (Eoi) submitted by Adani Gas Limited to Lay, Build, Operate or Expand petroleum and petroleum product (LPG) pipeline from Mundra Port LPG Terminal to Mithi Rohar, Kandla has been processed by issuing Public Notice on 30th March, 2016 with the initiation of public consultation process. Based on the Eoi, Board had invited Bid to Lay, Build, Operate or Expand petroleum and petroleum product (LPG) pipeline from Mundra Port LPG Terminal to Mithi Rohar, Kandla on 16th January, 2017.

2.7 Expression of Interest (Eoi) submitted by Adani Gas Limited to Lay, Build, Operate or Expand petroleum and petroleum product(LPG) pipeline from Dhamra Port LPG Terminal (Odisha) to Asansol & Dattapulia (W.B) has been processed by issuing Public Notice on 27th April, 2016 with the initiation of public consultation process. The

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Board had decided to hold the EoI on a request of Adani Gas Limited.

2.8 Expression of Interest (EoI) submitted by Indian Oil Corporation Limited to Lay, Build, Operate or Expand petroleum and petroleum product (LPG) pipeline from Kandla to Gorakhpur has been processed by issuing Public Notice on 30th September, 2016 with the initiation of public consultation process. Based on the EoI, Board had invited Bid to Lay, Build, Operate or Expand petroleum and petroleum product (LPG) pipeline from Kandla to Gorakhpur on 6th February, 2017.

2.9 Expression of Interest (EoI) submitted by Hindustan Petroleum Corporation Limited to Lay, Build, Operate or Expand petroleum and petroleum product (LPG) pipeline from Hassan (Karnataka) to Cherlapalli (Telangana) has been processed by issuing Public Notice on 10th January, 2017 with the initiation of public consultation process.

2.10 During the year 2016-2017, the Board launched bidding under Regulation 5 (5) of the Petroleum and Natural Gas Regulatory Board (Authorizing Entities for Laying, Building, Operating or Expanding City or Local Natural Gas Distribution Networks) Regulations 2008 for the development of City Gas Distribution (CGD) networks and invited bids under 7th & 8th round of CGD bidding for the following geographical areas:

7th Round:

S.No	State/ Union Territory	District (GA)
1	Rajasthan	Jaipur
2	Rajasthan	Udaipur
3	Madhya Pradesh	Bhopal
4	Maharashtra	Sholapur
5	Maharashtra	Davangari

8th Round:

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S.No	State/ Union Territory	District (GA)
1	Haryana	Karnal
2	Haryana	Ambala & Kurukshetra
3	Goa	South Goa
4	Maharashtra	Kolhapur
5	Pudduchery	Yanam
6	UP	Baghpat
7	UP	Bulandshahr

2.11 During the year 2016-2017, Grant of Authorization for the following City or Local Natural Gas Distribution network has been issued by the Board under Regulation 10 (1) of the Petroleum and Natural Gas Regulatory Board (Authorizing Entities for Laying, Building, Operating or Expanding City or Local Natural Gas Distribution Networks) Regulations 2008:

S.N.	Geographical Area	Authorised Entity
1	Saharanpur District	Bharat Petroleum Corporation Limited
2	Ratnagiri District	Unison Enviro Private Limited
3	Amreli District	Gujarat Gas Limited
4	Bhatinda District	Gujarat State Petronet Limited
5	Patan District	Sabarmati Gas Limited
6	Yamunanagar District	Bharat Petroleum Corporation Limited
7	<u>Rewari District</u>	Indraprashtra Gas Limited
8	North Goa District	Consortium of M/s GAIL Gas Limited and M/s Bharat Petroleum Corporation Limited
9	Rupnagar District	Bharat Petroleum Corporation Limited
10	Fatehgarh Sahib District	IRM Energy Pvt. Limited

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11	Dahej-Vagra Taluka District	Gujarat Gas Limited
12	Dhar District	Consortium of Perigon, Rajkamal&Devraj Builders
13	Dahod District	Gujarat Gas Limited
14	Banaskantha District	IRM Energy Pvt. Limited
15	Ahmedabad (excluding the area already authorized) District	Gujarat Gas Limited
16	Anand (excluding the area already authorized) District	Gujarat Gas Limited
17	Panchmahal District	Gujarat Gas Limited
18	Solapur District	IMC limited

2.12 During the year 2016-2017, Acceptance of Central Government authorization and Grant of Authorization for the following City or Local Natural Gas Distribution network has been issued by the Board under Regulation 17 (1) of the Petroleum and Natural Gas Regulatory Board (Authorizing Entities for Laying, Building, Operating or Expanding City or Local Natural Gas Distribution Networks) Regulations 2008 respectively. The details are as under:

S.No	Geographical Area	Regulations	Entity
1.	Vadodara CGD Network	17(1)	Vadodara Gas Limited

2.13 During the year 2016-2017, in accordance to the Internal Guidelines for grant of NOC/Permission for (i) supply/distribution of CBM/natural gas through cascades; and (ii) setting up of CNG Daughter Booster Stations (DBS), in the areas where Board has not yet authorised any entity for developing or operating CGD networks following NOC/Permissions were issued:

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S. No.	Title
1	NOC/permission to M/s Sanwariya Gas (Two) Ltd. for setting up of Daughter Booster Station (DBS) at Company Owned Company Operated (COCO) of M/s IOCL at 87 K.M. Stone, Hodal By-Pass, Delhi Mathura Highway No.2, Hodal, Distt. Palwal

Protection of interest of consumers by fostering fair trade and competition amongst entities

3.1 Section 11 (a) of the Act states that the Board shall protect the interest of consumers by fostering fair trade and competition amongst the entities. Further, the Preamble to the Act requires the Board to promote competitive markets.

3.2 To ensure fair trade and competition amongst entities, PNGRB has made the PNGRB (Affiliate Code of Conduct for Entities Engaged in Marketing of Natural Gas and Laying, Building Operating or Expanding Natural Gas Pipeline) Amendment Regulations, 2014 under which an entity engaged in both marketing of natural gas and laying, building operating or expanding pipelines for transportation of natural gas on common carrier or contract carrier basis shall create on or before 31.03.2017 a separate legal entity for transportation activities to ensure non-discriminatory open access to independent natural gas marketing companies. GAIL has challenged this amendment before Delhi High Court and the Court in its interim order dated 23.04.2014 has directed that no coercive steps shall be taken on account of non-implementation of the above mentioned amendment Regulations.

Regulation of transportation rates for common carriers and contract carriers

4.1 The Board has issued five tariff orders during the FY 2016-17 as:

Five tariff orders determining the Final initial unit natural gas pipeline tariff under the provisions of Petroleum and Natural Gas Regulatory Board (Determination of Natural Gas Pipeline Tariff) Regulations, 2008 in respect of natural gas pipelines are as under:

Tariff Order No. & Date	Order	Entity
TO/02/2016 dated 26.05.2016	Tariff Order: Cauvery Basin Natural Gas Pipeline Network Sub Networks: I. Narimanam and Kuthalam Sub-Network (NKM) II. Ramnad Sub-Network (RMD)	GAIL
TO/03/2016 dated 01.07.2016	Tariff Order: Kochi-Koottanad-Bangalore-Mangalore Natural Gas Pipeline Network (KKB MPL)	GAIL
TO/04/2016 dated 01.07.2016	Tariff Order: Dabhol Bangalore Natural Gas Pipeline Network (DBNPL)	GAIL
TO/05/2016 dated 28.07.2016	Tariff Order: Chainsa-Jhajjar-Hisar Natural Gas Pipeline Network (CJHPL)	GAIL
TO/06/2016 dated 29.07.2016	Tariff Order: Dadri Bawana Nangal Natural Gas Pipeline Network (DBNPL)	GAIL

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4.2 Board has issued Two Public Consultation Documents (in respect of High Pressure Gujarat Gas Grid Pipeline Network, Low Pressure Gujarat Gas Grid Pipeline Network) inviting comments from stakeholders.

4.3 Board has issued Draft PNGRB(Determination of Transportation rate for CGD Network and Transportation rate for CNG) Regulations,2016 and an open house was also conducted on the Draft CGD Regulations.

4.4 Board has further extended transition period of PNGRB (Determination of Petroleum Product Pipeline Transportation Tariff) Regulation 2010 by one (01) year i.e. from 20th December 2016 to 19th December 2017, in December, 2016.

Technical standards and specifications including safety standards in construction and operation of pipeline and infrastructure projects related to downstream petroleum and natural gas sector

5.1 As per Section 11(i) of the Petroleum and Natural Gas Regulatory Board Act, 2006, Petroleum and Natural Gas Regulatory Board, shall lay down, by regulations, the technical standards and specifications including safety standards in activities relating to petroleum, petroleum products and natural gas, including the construction and operation of pipelines and infrastructure projects related to downstream petroleum and natural gas sector. In line with the above laid down functions, PNGRB constituted an Advisory Committee in August, 2007 for review and identification of gaps in the existing Technical Standards and Specifications including Safety Standards in activities related to petroleum, petroleum products and natural gas sector.

5.2 Various sub-committees have been constituted with a view to ensure the uniformity of standards, codes and best practices amongst all the entities, safety of mid-stream & downstream installations, public infrastructure and environment. The Board has endeavored to give representation in these sub-committees not only to the entities operating in this sector but also to the concerned Government agencies, industry bodies, technical institutions etc.. The sub-committees study the prevailing national / international standards, industry practices, technological advancements etc. on the subject matter and formulate the draft standard in accordance with the

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provisions as detailed in the PNGRB Regulation on “Procedure for development of Technical Standards and Specifications including Safety Standards”.

5.3 The draft regulations prepared by sub-committee are deliberated internally within the Board. The PNGRB Regulations on Technical Standards and Specification including Safety Standard for City or Local Natural Gas Distribution Networks, Natural Gas, Petroleum and Petroleum Products Pipelines, Integrity Management System for City or Local Natural Gas Distribution Networks and Natural Gas Pipelines and Third Party Conformity Assessment have been already notified. Technical standards and Specification including Safety Standard for Refineries & Gas Processing Plant, Liquefied Natural Gas Facilities, LPG Storage, Handling and Bottling Facilities, Petroleum Installations, Retail Outlets dispensing Petroleum, Auto LPG and CNG etc. are under various stages of deliberations/finalization.

5.4 The notified regulations follow a structured process of public consultations and deliberations in Open House for arriving at consensus amongst the stakeholders on the various issues. The draft regulations finalized by the respective sub-committees/ sub-groups are deliberated in detail within the Board. After modification, if any, and approval of the draft by the Board, the draft regulations are placed on the PNGRB website for public consultation. After receiving the suggestions/comments from the public as well as stakeholders, PNGRB conducts Open Houses for deliberations on the various comments and suggestions. Based on Open House discussions, draft regulations are finalized and adopted by the Board for formal notification. The

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approved regulations/standards are then legally vetted followed by Hindi Translation before their notification in the Gazette.

5.5 PNGRB has an MoU with Quality Council of India (QCI) for cooperation between PNGRB and QCI especially for providing accreditation services to PNGRB to support its regulations on Third Party Conformity Assessment. Accordingly, Third Party Agencies empanelled by Board shall be accredited as per ISO – 17020. Alternatively, the certification shall be obtained within one year to ensure the competence of its personnel and compliances in line with Regulations. PNGRB officials have been nominated on the Board of National Accreditation Board for Certification Bodies.

5.6 PNGRB has empanelled 10 Third Party Inspection Agencies (TPIAs) for conformity of Technical Standards and Specifications including Safety Standards Regulations for City or Local Gas Distribution Networks, 8 TPIAs for Natural Gas Pipelines, 1 TPIA for Petroleum and Petroleum Products Pipelines, 5TPIAs for certification of Emergency Response and Disaster Management Plan documents under ERDMP Regulations and 5 TPIAs for Integrity Management System documents under Integrity Management System Regulations for Natural Gas Pipelines and City or Local Natural Gas Distribution Networks.

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Determination of Capacity of Natural Gas Pipelines / CGD Networks

5.7 The capacities of pipelines and CGD Networks are determined in accordance with the provisions of the PNGRB (Capacity Determination for Petroleum, Petroleum Products and Natural Gas Pipelines), Regulations, 2010 and the PNGRB (Determining Capacity of City or Local Natural Gas Distribution Networks) Regulations, 2015. The capacity such determined is web hosted for providing access to available capacity on non discriminatory basis under the relevant regulations. The PNGRB has procured Simulation Software Licences for determination of capacity of Natural Gas, Petroleum and Petroleum Product Pipeline Systems and basic training on use of this software officials was given to PNGRB officials during the year. The PNGRB (Determining Capacity of City or Local Natural Gas Distribution Networks) Regulations, 2015 have also been notified.

Emergency Response and Disaster Management

5.8 In order to manage emergency, prevent casualties, minimize damage to property, machinery, public, environment etc., the PNGRB (Codes of Practices for Emergency Response and Disaster Management Plan (ERDMP)) Regulations, 2010, have been notified. These regulations apply to all downstream petroleum activities such as storage, handling, transportation, distribution etc. related to petroleum, petroleum products and natural gas.

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5.9 The incident database for the incidents in city gas distribution networks, natural gas, petroleum, petroleum product pipelines / installations etc. is maintained and analysis of major incidents detailing the description, observations, cause and learning is carried out and webhosted so that corrective measures are taken by industry to prevent recurrence. Further, to investigate the select major incidents, enquiry committees comprising of experts from Industry and PNGRB are constituted to identify the shortcomings, reasons for failure and learning to prevent recurrence of such incidents.

5.10 In accordance with Schedule I of the Petroleum and Natural Gas Regulatory Board (Codes of Practices for Emergency Response and Disaster Management Plan) Regulations, 2010, the entities of midstream and downstream Oil and Gas sectors are required to develop and submit Third Party Inspection Agency (TPIA) certified and Board approved Emergency Response and Disaster Management Plan (ERDMP) documents for their facilities. During the year, ERDMP for a total of 36 facilities i.e. 5 refineries, 11 petroleum product and natural gas pipelines, 6 Aviation Fuelling Stations, 6 Liquefied Petroleum Gas Bottling Plants, 3 CGD networks, and 5 other installations have been completed by respective entities and submitted to PNGRB.

Pipeline network integrity management

5.11 The concept of Pipeline Integrity Management has been mooted by PNGRB in the various conferences jointly organized by PNGRB, FICCI, NDMA and other

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organizations. PNGRB has formed three sub-groups on natural gas pipelines, petroleum pipelines and CGD networks for providing document on prescriptive based and performance based pipeline integrity management plan while the Regulations on Integrity Management System for natural gas pipelines and City or Local Natural Gas Distribution Networks have been notified. The PNGRB Regulations on Integrity Management System on petroleum and petroleum product pipelines are being finalized.

5.12 As per the requirement of technical standards and specifications including safety standards and third party conformity assessment regulations, the entities are required to submit the report of



technical audit carried out by the empanelled TPIAs along with the mitigation plan as per the provisions of the Regulations for notified technical regulations like City Gas Distribution Networks, Natural Gas pipelines etc. The compliance of non conformities observed in Technical Audit Reports of various Natural Gas Pipelines and CGD Networks is monitored through Compliance Reports submitted by the entities. During

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the year, technical audits of 17 CGD installations, 35 sections of Natural Gas Pipelines and 2 sections of Petroleum and Petroleum Products Pipelines have been carried out by the TPIAs. Further, a “Panel of Expert” comprising superannuated technical personnel from industry has been constituted to undertake technical inspections, incident investigations, capacity determinations, etc. on behalf of PNGRB to further strengthen the process of compliance, evaluations etc. Multi Disciplinary Teams constituted by Board have undertaken the inspection of CGD Network and Natural Gas Pipeline facilities of M/s Gujarat Gas Limited & 7 Petroleum and Petroleum Products Pipelines of M/s Indian Oil Corporation Limited, M/s Bharat Petroleum Corporation Limited, M/s Hindustan Petroleum Corporation Limited, M/s GAIL (India) Limited, Reliance Industries Limited, Hindustan Mittal Energy Limited and M/s Petronet CCK Limited during the year. A meeting of all operating City Gas Distribution entities have also been organized to review the compliance status of various observations made during these inspections / audits and to share the best practices to enhance safety levels all across their network during the year.

Competence Building

5.13 In order to create awareness and to ensure safety, Petroleum & Natural Gas Regulatory Board (PNGRB), National Disaster Management Authority (NDMA), Ministry of Environment & Forests (MoEF) and Federation of Indian Chambers of Commerce & Industry (FICCI) jointly organized conferences in various cities across the country to exchange information on Technology Up-gradation, Preparedness, Mitigation Planning using On-site & Off-site Emergency Planning as well as adopting fresh measures in case of Isolated Storages, Ports and Transportation of Hazardous

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Chemicals, Petroleum, Petroleum products and Natural Gas through pipelines and other modes. The endeavor has been to sensitize State Governments, District Authorities, local bodies, community, besides industries and various organizations and ensuring response to emergencies and disaster management.

5.14 In order to enhance the capabilities of TPIAs for carrying out conformity assessment of City Gas Distribution networks, Natural Gas, Petroleum and Petroleum Products Pipelines in accordance with the PNGRB Technical Standards and Specification including safety standards and certification of ERDMP documents in accordance with ERDMP Regulations, “Capacity Building” workshop for all empanelled Accredited Third Party Inspection



Agencies has been organized during the year to bring uniformity in conducting conformity assessment and certifications to maintain highest standards of safety standards at the facilities / installations handling petroleum, petroleum products and natural gas.

Chapter - 6

Gist of important dispute resolutions, directions/orders, appeals and court orders

6.1 Section 12 of the PNGRB Act, 2006 empowers the Board to adjudicate upon and decide any dispute on the issues relating to the subject matters within the purview of the Board as also to receive and decide complaints connected with the specified activities. The procedures for this have been laid down in Chapter-V of the Act. The detailed procedure for receiving, processing and deciding any petition or complaint under these provisions has been laid down under the Petroleum and Natural Gas Regulatory Board (Conduct of Business, Receiving and Investigation of Complaints) Regulations, 2007.

6.2 It is relevant to point out that as per the provisions of Section 12 (1) (a) of the PNGRB Act, 2006, the Board cannot adjudicate upon and decide any dispute or matter when the parties have agreed for arbitration. Further section 25 (1) providing for filing a complaint before the Board also prohibits the Board from taking up any complaint of an individual consumer maintainable before a consumer disputes redressal forum under the Consumer Protection Act, 1986.

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6.3 The following matters have been disposed off by the Hon'ble Board

Case No.	Case Name	Status
125/2015	M/s Sarvanthi Energy Pvt Ltd. V. GAIL(India)Ltd.	Final Common Order (Majority) Passed on 11.04.2016
	And	
129/2015	M/s Beta Infratech Pvt Ltd. V. GAIL (India) Ltd.	
	And	
130/2015	M/s Gama Infraprop Pvt Ltd. V. GAIL (India) Ltd.	
156/2015	M/s Saint Gobain Pvt. Ltd. V. M/s Gujarat Gas Ltd.	Final Order Passed on 17.05.2016
180/2016	Shri Sudarshan V. General Manager HPCL & Ors.	Final Order Passed on 31.05.2016
68/2013	Gujarat State Petroleum Corporation Ltd. V. GAIL (India) Ltd.	Final Order Passed on 30.08.2016
200/2016	M/s H-Energy Pvt . Ltd. V. M/s Indian Oil Corporation Ltd.	Final Order Passed on 06.09.2016
201/2016	M/s Indian Oil Corporation Ltd. (Review petition)	Final Order Passed on 06.09.2016
198/2016	M/s Perigon Infratech Pvt. Ltd. (Review Petition)	Final Order Passed on 15.09.2016
207/2016	M/s Central UP Gas Ltd. (Review Petition)	Final Order Passed on 20.09.2016
215/2016	M/s Reliance Gas Transportation Infrastructure Ltd. (Review Petition)	Final Order passed on 18.11.2016

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202/2016	M/s Manglore Minerals Pvt. Ltd. V. M/s Mahesh Resources Pvt. Ltd.	Final Order Passed on 28.12.2016
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6.4 Following is the list of cases in which proceedings have been completed but the final adjudication has been stayed by the Apex Court

Case no.	Case Title
Legal/31/2013	GMR Vemagiri Power Generation Ltd V. GAIL
Legal/32/2013	GMR Energy Ltd V. GAIL
Legal/33/2013	Lanco Kondapalli Power Ltd. V. GAIL (India) Ltd.
Legal/34/2013	Konaseema Gas Power Ltd V. GAIL
Legal/36/2013	GVK Gautami Power Ltd V .GAIL
Legal/37/2013	GVK Industries Ltd V. GAIL
Legal/75/2013	Filatex India Ltd V. GAIL
Legal/42/2013	Tata Power Delhi distribution Ltd V. GAIL
Legal/43/2013	RGTIL V.GAIL
Legal/53/2013	Essar Power Ltd V. GSPL
Legal/60/2013	CLP India Ltd V. GSPL

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Chapter - 7

New Regulations notified

During the year 2015-16, PNGRB has notified 2 Regulations and 3 amendment Regulations. The list of these 5 Regulations is as under :

S.No.	Name of the Regulations	Date of Notification
1.	(Authorizing entities to lay, build, operate or expand city or local natural gas distribution network) Amendment Regulations, 2016.	26/04/2016
2.	(Imbalance Management Services) Regulations, 2016.	29/04/2016
3.	(Access Code for Common Carrier or Contract Carrier Petroleum and Petroleum Products Pipelines) Regulations, 2016.	22/07/2016
4.	(Technical Standards and Specifications including Safety Standards for City or Local Natural Gas Distribution Networks.) Amendment Regulations, 2016.	24/11/2016
5.	(Determination of Petroleum and Petroleum Products Pipeline Transportation Tariff) Amendment Regulations, 2016.	19/12/2016

Chapter - 8

Statement of Annual Accounts of the Petroleum and Natural Gas Regulatory Board

The duly audited annual accounts of the PNGRB for the year 2016-17 are given in the Appendix.

ANNUAL ACCOUNTS
of
PETROLEUM & NATURAL GAS REGULATORY
BOARD
for the
FINANCIAL YEAR 2016-2017

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**Name of Entity -Petroleum & Natural Gas Regulatory Board
BALANCE SHEET AS AT 31st March 2017**

(Amount -Rs.)

CORPUS/ CAPITAL FUND AND LIABILITIES	Schedule	Current Year	Previous Year
CORPUS /CAPITAL FUND	1	65,00,40,670.04	49,47,91,023.04
RESERVES AND SURPLUS	2	-	-
EARMARKED/ ENDOWMENT FUNDS	3	-	-
SECURED LOANS AND BORROWINGS	4	-	-
UNSECURED LOANS AND BORROWINGS	5	-	-
DEFERRED CREDIT LIABILITIES	6	-	-
CURRENT LIABILITIES AND PROVISIONS	7	54,47,13,680.00	38,25,44,969.00
TOTAL		1,19,47,54,350.04	87,73,35,992.04
ASSETS			
FIXED ASSETS	8	31,24,298.00	13,80,395.00
INVESTMENTS- FROM EARMARKED/ ENDOWMENT FUNDS	9	-	-
INVESTMENTS- OTHERS	10	1,05,00,07,306.00	75,10,00,000.00
CURRENT ASSETS, LOANS ,ADVANCES ETC.	11	14,16,22,746.04	12,49,55,597.04
MISCELLANEOUS EXPENDITURE (to the extent not written off or adjusted)		-	-
TOTAL		1,19,47,54,350.04	87,73,35,992.04
SIGNIFICANT ACCOUNTING POLICIES	24		
CONTINGENT LIABILITIES AND NOTES ON ACCOUNTS	25		

Name of Entity -Petroleum & Natural Gas Regulatory Board
INCOME AND EXPENDITURE ACCOUNT FOR THE YEAR ENDED 31st March 2017

(Amount-Rs.)

INCOME	Schedule	Current Year	Previous Year
Income from Sales/ Services	12	10,15,29,520.00	12,57,63,649.00
Grants/ Subsidies	13	15,23,00,000.00	20,17,13,568.49
Fees/ Subscriptions	14	-	-
Income from Investments (Income on Investment from earmarked/endow. Funds transferred to Funds)	15	-	-
Income from Royalty, Publication etc.	16	-	-
Interest Earned	17	6,36,21,253.00	3,96,52,322.00
Other Income	18	64,248.00	14,68,669.00
Increase/ (decrease) in stock of Finished goods and works-in-progress	19	-	-
Prior period adjustment account (Annex-A)		-27,29,261.00	74,53,110.00
TOTAL (A)		31,47,85,760.00	37,60,51,318.49
EXPENDITURE			
Establishment Expenses	20	7,27,52,653.00	7,39,69,491.00
Other Administrative Expenses etc.	21	8,50,98,025.00	9,06,84,828.49
Expenditure on Grants, Subsidies etc	22	-	-
Interest	23	1,52,694.00	2,26,108.00
Depreciation (Net Total at the year-end- corresponding to Schedule 8)		15,32,741.00	11,23,946.00
TOTAL (B)		15,95,36,113.00	16,60,04,373.49
Balance being excess of Income over Expenditure (A-B)		15,52,49,647.00	21,00,46,945.00
Transfer to Special Reserve (Specify each)		-	-
Transfer to/from General Reserve		-	-
BALANCE BEING SURPLUS/ (DEFICIT) CARRIED TO CORPUS/ CAPITAL FUND		15,52,49,647.00	21,00,46,945.00
SIGNIFICANT ACCOUNTING POLICIES	24		
CONTINGENT LIABILITIES AND NOTES ON ACCOUNTS	25		

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Name of Entity -Petroleum & Natural Gas Regulatory Board
SCHEDULES FORMING PART OF BALANCE SHEET AS AT 31st March 2017

(Amount-Rs)

SCHEDULE 1 - CORPUS/CAPITAL FUND :	Current Year	Previous Year
Balance as at the beginning of the year	49,47,91,023.04	32,24,57,646.53
Less: Amount treated as a part of Grants	-	(3,77,13,568.49)
Less: Refund of EOI application fees	-	-
Add/ (Deduct) : Contribution towards Corpus fund	-	-
Add/ (Deduct) : Balance of net income/ (expenditure) transferred from the Income and Expenditure Account	15,52,49,647.00	21,00,46,945.00
BALANCE AS AT THE YEAR-END	65,00,40,670.04	49,47,91,023.04

	Current Year	Previous Year
SCHEDULE 2 - RESERVES AND SURPLUS :		
1. Capital Reserve :		
As per last Account	-	-
Addition during the year	-	-
Less : Deductions during the year	-	-
2. Revaluation Reserve :		
As per last Account	-	-
Addition during the year	-	-
Less : Deductions during the year	-	-
3. Special Reserves :		
As per last Account	-	-
Addition during the year	-	-
Less : Deductions during the year	-	-
As per last Account	-	-
Addition during the year	-	-
Less : Deductions during the year	-	-
TOTAL	0	0

Name of Entity -Petroleum & Natural Gas Regulatory Board
SCHEDULES FORMING PART OF BALANCE SHEET AS AT 31st March 2017

(Amount-Rs.)

SCHEDULE 3- EARMARKED/ENDOWMENT FUNDS	FUND-WISE BREAK UP				TOTALS	
	Fund WW	Fund XX	Fund YY	Fund ZZ	Current Year	Previous Year
a) Opening balance of the funds	-	-	-	-	-	-
b) Additions to the Funds:	-	-	-	-	-	-
i. Donations/ grants	-	-	-	-	-	-
ii. Income from Investments made on account of funds	-	-	-	-	-	-
iii. Other additions (specify nature)	-	-	-	-	-	-
TOTAL (a+b)	-	-	-	-	-	-
c) Utilisation/Expenditure towards objectives of funds						
i. Capital Expenditure	-	-	-	-	-	-
- Fixed Assets	-	-	-	-	-	-
- Others	-	-	-	-	-	-
Total	-	-	-	-	-	-
ii. Revenue Expenditure	-	-	-	-	-	-
- Salaries, Wages and allowances etc.	-	-	-	-	-	-
- Rent	-	-	-	-	-	-
- Other Administrative expenses	-	-	-	-	-	-
Total	-	-	-	-	-	-
TOTAL (c)	-	-	-	-	-	-
NET BALANCE AS AT THE YEAR- END (a+b-c)	-	-	-	-	-	-
Notes						
1) Disclosures shall be made under relevant heads based on conditions attaching to the grants.						
2) Plan Funds received from the Central/State Governments are to be shown as separate Funds and not to be mixed up with any other Funds.						

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Name of Entity - Petroleum & Natural Gas Regulatory Board
 SCHEDULES FORMING PART OF BALANCE SHEET AS AT 31st March 2017

(Amount-Rs.)

SCHEDULE 4- SECURED LOANS AND BORROWINGS:	Current Year	Previous Year
1. Central Government	-	-
2. State Government (Specify)	-	-
3. Financial Institutions	-	-
a) Term Loans	-	-
b) Interest accrued and due	-	-
4. Banks:		
a) Term Loans	-	-
- Interest accrued and due	-	-
b) Other Loans (specify)	-	-
- Interest accrued and due	-	-
5. Other Institutions and Agencies	-	-
6. Debentures and Bonds	-	-
7. Others (Specify)	-	-
TOTAL	-	-
<u>Note</u> : Amounts due within one year		

Name of Entity -Petroleum & Natural Gas Regulatory Board
 SCHEDULES FORMING PART OF BALANCE SHEET AS AT 31st March 2017

(Amount-Rs.)

SCHEDULE 5- UNSECURED LOANS AND BORROWINGS	Current Year	Previous Year
1. Central Government		
2. State Government (Specify)	-	-
3. Financial Institutions	-	-
4. Banks:	-	-
a) Term Loans	-	-
b) Others Loans (specify)	-	-
5. Other Institutions and Agencies	-	-
6. Debentures and Bonds	-	-
7. Fixed Deposits	-	-
8. Others (Specify)	-	-
<u>TOTAL</u>	0	0
<u>Note</u> : Amounts due within one year		

(Amount-Rs.)

SCHEDULE 6- DEFERRED CREDIT LIABILITIES:	Current Year	Previous Year
a) Acceptances secured by hypothecation of capital equipment and other assets	-	-
b) Others	-	-
<u>TOTAL</u>	0	0
<u>Note</u> : Amounts due within one year		

Name of Entity -Petroleum & Natural Gas Regulatory Board
SCHEDULES FORMING PART OF BALANCE SHEET AS AT 31st March 2017
(Amount-Rs.)

SCHEDULE 7 - CURRENT LIABILITIES AND PROVISIONS	Current Year	Previous Year
A. CURRENT LIABILITIES		
1. Acceptances	-	-
2. Sundry Creditors :	-	-
a) For Goods	-	-
b) Others	-	-
-Electricity and Power	34,160.00	40,000.00
-Water Charges	11,765.00	13,455.00
-Rent, Rates & Taxes	48,58,734.00	
-Vehicle Running and Maintenance	37,070.00	41,645.00
-Postage & Telephone and Communication Charges	64,438.00	53,534.00
-Travelling and Conveyance expenses	2,68,940.00	17,989.00
-Subscription Expenses	19,370.00	23,155.00
-IT Expenses	4,53,576.00	0.00
-Hospitality Expenses	1,03,317.00	85,853.00
-Professional Charges	51,00,940.00	8,70,973.00
-Energy Solutions International (India) Pvt Ltd (Computer Software)	8,01,240.00	
-Salaries & Wages	91,01,615.00	1,03,18,447.00
-LTC	-	-
-Leave Encashment	2,10,000.00	
-Medical Expenses	1,221.00	10,380.00
-Others Expenses		
-Newspaper	4,967.00	6,259.00
-Security Expenses	2,48,900.00	97,298.00
-Casual Labour	2,45,051.00	1,78,955.00
-Misc expenses	9,130.00	3,985.00
-Printer Cartridge	-	2,51,360.00
3. Advances Received	-	-
4. Interest accrued but not due on:	-	-
a) Secured Loans/ borrowings	-	-
b) Unsecured Loans/ borrowings	-	-
5. Statutory Liabilities	-	-
a) Overdue	-	-
b) Others	18,87,843.00	20,55,594.00
6. Other Current Liabilities	-	-
a) Security deposit received	18,16,36,464.00	3,10,000.00
b) Interest free -Other charges deposited during construction period by entities	5,87,80,000.00	5,64,00,000.00
TOTAL (A)	26,38,78,741.00	7,07,78,882.00
B. PROVISIONS		
1. For Taxation	-	-
2. Gratuity	-	-
3. Superannuation/Pension	-	-
4. Accumulated Leave Encashment	-	-
5. Trade Warranties/ Claims	-	-
6. Others (Specify)	-	-
a) Auditors Remuneration	11,86,539.00	11,31,859.00
b) Expenses on Employee's Retirement and Terminal Benefits		
incl leave encashment	7,61,004.00	9,35,312.00
b) Consultancy Fees	1,93,453.00	30,00,000.00
b) Professional Fees	7,00,000.00	0.00
b) Travelling & Conveyance	2,78,008.00	15,000.00
c) Towards adjustment against advance paid to NBCC	75,78,194.00	75,78,194.00
d) C.P.F Fund (CPF+Interest)	6,04,110.00	25,65,472.00
e) Provision for Litigation - Other Charges	1,28,570.00	-
f) Litigation	26,93,81,000.00	29,65,40,250.00
g) Stale Cheque	24,061.00	-
TOTAL (B)	28,08,34,939.00	31,17,66,087.00
TOTAL (A+B)	54,47,13,680.00	38,25,44,969.00

Name of Entity -Petroleum & Natural Gas Regulatory Board
SCHEDULES FORMING PART OF BALANCE SHEET AS AT 31st March 2017

(Amount-Rs.)

SCHEDULE 8 - FIXED ASSETS	GROSS BLOCK				DEPRECIATION				NET BLOCK		
	DESCRIPTION	Cost/ valuation As at beginning of the year	Additions during the year	Deductions during the year	Cost/ valuation at the year-end	As at the beginning of the year	On Additions during the year	On Deductions during the year	Total up to the year-end	As at the current year end	As at the previous year end
A. FIXED ASSETS:											
1. LAND:											
a) Freehold											
b) Leasehold											
2. BUILDINGS:											
a) On Freehold Land											
b) On Leasehold Land											
c) Ownership Flats/ Premises											
d) Superstructures on Land not belonging to the entity											
3. OFFICE EQUIPMENTS	9,69,545.00	0.00	0.00	9,69,545.00	3,05,611.00	99,590.00	0.00	4,05,201.00	5,64,344.00	6,63,934.00	
4. VEHICLES											
5. FURNITURE, FIXTURES	31,202.00	0.00	0.00	31,202.00	18,142.00	1,959.00	0.00	20,101.00	11,101.00	13,060.00	
6. COMPUTER/ PERIPHERALS	4,20,51,312.00	33,04,064.00	2,80,442.00	4,50,74,934.00	4,13,81,256.00	14,25,883.00	2,53,022.00	4,25,54,117.00	25,20,817.00	6,70,056.00	
7. ELECTRIC INSTALLATIONS	99,137.00	0.00	0.00	99,137.00	66,476.00	4,899.00	0.00	71,375.00	27,762.00	32,661.00	
8. LIBRARY BOOKS	51,988.00	0.00	0.00	51,988.00	51,304.00	410.00	0.00	51,714.00	274.00	684.00	
9. TUBEWELLS & W. SUPPLY											
10. OTHER FIXED ASSETS											
TOTAL OF CURRENT YEAR	4,32,03,184.00	33,04,064.00	2,80,442.00	4,62,26,806.00	4,18,22,789.00	15,32,741.00	2,53,022.00	4,31,02,508.00	31,24,298.00	13,80,395.00	
PREVIOUS YEAR	4,31,88,234.00	4,17,835.00	4,20,885.00	4,32,03,184.00	4,09,78,381.00	11,23,946.00	2,79,538.00	4,18,22,789.00	13,80,395.00	22,09,853.00	
B. CAPITAL WORK - IN- PROGRESS	-	-	-	-	-	-	-	-	0.00	0.00	
TOTAL									31,24,298.00	13,80,395.00	
(Note to be given as to cost of assets on hire purchase basis included above)											

Name of Entity -Petroleum & Natural Gas Regulatory Board
 SCHEDULES FORMING PART OF BALANCE SHEET AS AT 31st March 2017

(Amount-Rs.)

SCHEDULE 9- INVESTMENTS FROM EARMARKED/ ENDOWMENT FUNDS	Current year	Previous Year
1. In Government Securities	-	-
2. Other approved Securities	-	-
3. Shares	-	-
4. Debentures and Bonds	-	-
5. Subsidiaries and Joint Ventures	-	-
6. Others (to be specified)	-	-
TOTAL	0	0

SCHEDULE 10- INVESTMENTS-OTHERS	Current year	Previous Year
1. In Government Securities	-	-
2. Other approved Securities	-	-
3. Shares	-	-
4. Debentures and Bonds	-	-
5. Subsidiaries and Joint Ventures	-	-
6. Others (to be specified) Physical FD with UBI	1,05,00,07,306.00	75,10,00,000.00
TOTAL	1,05,00,07,306.00	75,10,00,000.00

Name of Entity -Petroleum & Natural Gas Regulatory Board
 SCHEDULES FORMING PART OF BALANCE SHEET AS AT 31st March 2017

(Amount-Rs.)

SCHEDULE 11- CURRENT ASSETS, LOANS, ADVANCES ETC.	Current Year	Previous Year
A. CURRENT ASSETS:		
1. <u>Inventories:</u>		
a) Stores and Spares	-	-
b) Loose Tools	-	-
c) Stock-in- trade	-	-
Finished Goods	-	-
Work-in-progress	-	-
Raw Materials	-	-
2. <u>Sundry Debtors:</u>		
a) Debts Outstanding for a period exceeding six months	-	-
b) Others	-	-
3. <u>Cash balances in hand</u> (including cheques/ drafts and imprest)	-	-
4. <u>Bank Balances:</u>		
a) <u>With Scheduled Banks:</u>		
- On Current Accounts	15,56,323.04	3,59,82,242.04
- On Deposit Accounts (Autosweep)	11,40,00,000.00	1,08,10,000.00
- On Savings Accounts	-	-
b) <u>With non- Scheduled Banks:</u>	-	-
- On Current Accounts	-	-
- On Deposit Accounts	-	-
- On Saving Accounts	-	-
5. <u>Post Office- Savings Accounts</u>	-	-
<u>TOTAL (A)</u>	11,55,56,323.04	4,67,92,242.04

Name of Entity -Petroleum & Natural Gas Regulatory Board
 SCHEDULES FORMING PART OF INCOME & EXPENDITURE FOR THE PERIOD/YEAR ENDED 31st March 2017
 (Amount-Rs.)

SCHEDULE 12 - INCOME FROM SALES/SERVICES	Current Year	Previous Year
1) <u>Income from Sales</u>		
a) Sale of Finished Goods	-	-
b) Sale of Raw Material	-	-
c) Sale of Scraps	-	-
2) <u>Income from Services</u>		
a) Labour and Processing Charges	-	-
b) Professional / Consultancy Services	-	-
c) Agency Commission and Brokerage	-	-
d) Maintenance Services (Equipment / Property)	-	-
e) Others (Specify)		
(i) Authorization Fees/Application Fees-CGD proposals	2,84,00,000.00	8,52,00,000.00
(ii) Authorization Fees/Application Fees-Pipeline Proposal	20,00,000.00	1,60,00,000.00
(iii) RTI Fees	770.00	3,149.00
(iv) Income agst complaint	12,00,000.00	2,00,000.00
(v) Sales of Tender Documents	9,56,000.00	12,85,000.00
(vi) Expression of Interest of authorization	40,000.00	40,000.00
(vii) Certified copy of the order of the Board	8,500.00	6,500.00
(viii) Formulation/Updating/Amending Technical Std	10,000.00	40,000.00
(ix) Registration of NGOs/VCOs	-	-
(x) Modification or review of Board Order	1,20,000.00	1,00,000.00
(xi) Income from Penalty	-	22,14,000.00
(xiii) Levy of fees	11,25,000.00	6,75,000.00
(xiii) Encashment of BGs	6,76,69,250.00	2,00,00,000.00
TOTAL	10,15,29,520.00	12,57,63,649.00

(Amount-Rs.)

SCHEDULE 13- GRANTS/ SUBSIDIES	Current Year	Previous Year
(Irrevocable Grants & Subsidies Received)		
1) Central Government	15,23,00,000.00	16,40,00,000.00
2) State Government(s)	-	-
3) Government Agencies	-	-
5) International Organisations	-	-
6) Others (Specify)-Amount adjusted from Corpus/ Capital fund		3,77,13,568.49
TOTAL	15,23,00,000.00	20,17,13,568.49

Name of Entity -Petroleum & Natural Gas Regulatory Board
 SCHEDULES FORMING PART OF INCOME & EXPENDITURE FOR THE PERIOD/YEAR ENDED 31st March 2017

(Amount-Rs.)

SCHEDULE 14- FEES/SUBSCRIPTIONS	Current Year	Previous Year
1) Entrance Fees	-	-
2) Annual Fees/Subscriptions	-	-
3) Seminar/ Program Fees	-	-
4) Consultancy Fees	-	-
5) Others (Specify)	-	-
TOTAL	0	0
Note - Accounting Policies towards each item are to be disclosed		

SCHEDULE 15 - INCOME FROM INVESTMENTS	Investment from Earmarked Fund		Investment - Others	
	Current Year	Previous Year	Current Year	Previous Year
(Income on Invest. from Earmarked/ Endowment Funds transferred to Funds)	-	-	-	-
1) Interest	-	-	-	-
a) On Govt. Securities	-	-	-	-
b) Other Bonds/ Debentures	-	-	-	-
2) Dividends:	-	-	-	-
a) On Shares	-	-	-	-
b) On Mutual Funds Securities	-	-	-	-
3) Rents	-	-	-	-
4) Others (Specify)	-	-	-	-
TOTAL	0	0	0	0
TRANSFERRED TO EARMARKED/ENDOWMENT FUNDS				

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SCHEDULES FORMING PART OF INCOME & EXPENDITURE FOR THE PERIOD/YEAR ENDED 31st March 2017

(Amount-Rs.)

SCHEDULE 16 - INCOME FROM ROYALTY, PUBLICATION ETC.	Current Year	Previous Year
1) Income from Royalty	-	-
2) Income from Publications	-	-
3) Others (specify)	-	-
TOTAL	-	-

SCHEDULE 17- INTEREST EARNED		Current Year	Previous Year
1) On Term Deposits:			
a) With Scheduled Banks			
Interest on Term Deposits :	4,58,42,574		
Accrued Interest on FD's :	1,77,78,679	6,36,21,253.00	3,96,52,322.00
b) With Non- Scheduled Banks		-	-
c) With Institutions		-	-
d) Others		-	-
2) On Savings Accounts:			
a) With Scheduled Banks		-	-
b) With Non- Scheduled Banks		-	-
c) Post Office Savings Accounts		-	-
d) Others		-	-
3) On Loans:			
a) Employees/Staff		-	-
b) Others		-	-
4) Interest on Debtors and Other Receivables		-	-
TOTAL		6,36,21,253.00	3,96,52,322.00
Note - Tax deducted at source to be indicated			

Name of Entity -Petroleum & Natural Gas Regulatory Board

SCHEDULES FORMING PART OF INCOME & EXPENDITURE FOR THE PERIOD/YEAR ENDED 31st March 2017

(Amount-Rs.)

SCHEDULE 18 - OTHER INCOME	Current Year	Previous Year
1) Profit on Sale/disposal of Assets:		
a) Owned assets	-	-
b) Assets acquired out of grants, or received free of cost	37,613.00	-
2) Export Incentives realized	-	-
3) Fees for Miscellaneous Services	-	-
4) Miscellaneous Income -	-	14,68,669.00
- Interest on Income Tax Refund	21,228.00	-
- Provision Written Back	5,407.00	-
TOTAL	64,248.00	14,68,669.00

(Amount-Rs.)

SCHEDULE 19 - INCREASE / (DECREASE) IN STOCK OF FINISHED GOODS & WORK IN PROGRESS	Current Year	Previous Year
a) Closing stock	-	-
- Finished Goods	-	-
- Work-in-progress	-	-
b) Less: Opening Stock	-	-
- Finished Goods	-	-
- Work-in-progress	-	-
NET INCREASE / (DECREASE) [a-b]	0	0

(Amount-Rs.)

SCHEDULE 20- ESTABLISHMENT EXPENSES	Current Year	Previous Year
a) Salaries and Wages	7,08,19,461.00	7,15,51,539.00
b) Allowances and Bonus		
b) Contribution to Provident Fund		
d) Contribution to Other Fund (specify)		
e) Staff Welfare Expenses		
f) Expenses on Employee's Retirement and Terminal Benefits	4,38,192.00	9,29,955.00
g) Others (specify)		
- Medical expenses	81,406.00	1,15,505.00
- Leave encashment	13,05,000.00	13,45,000.00
- Leave Travel Concession (LTC)	1,08,594.00	27,492.00
TOTAL	7,27,52,653.00	7,39,69,491.00

Name of Entity -Petroleum & Natural Gas Regulatory Board

SCHEDULES FORMING PART OF INCOME & EXPENDITURE FOR THE PERIOD/YEAR ENDED 31st March 2017

(Amount-Rs.)

SCHEDULE 21- OTHER ADMINISTRATIVE EXPENSES ETC.	Current Year	Previous Year
(a) Purchases	-	-
(b) Labour and processing expenses	-	-
(c) Cartage and Carriage inwards	-	-
(d) Electricity and Power	4,31,506.00	4,80,003.00
(e) Water charges	1,27,595.00	1,42,740.00
(f) Insurance	-	-
(g) Repairs and Maintenance	1,23,016.00	77,640.00
(h) Excise Duty	-	-
(i) Rent, Rates and Taxes	4,78,07,118.00	4,39,65,713.00
(j) Vehicles Running and Maintenance	3,68,964.00	5,09,269.00
(k) Postage, Telephone and Communication Charges	10,79,059.00	11,65,126.00
(l) Printing and Stationary	12,43,463.00	24,50,786.00
(m) Travelling and Conveyance Expenses	20,41,431.00	38,86,447.00
(n) Expenses on Seminar/Workshops	10,00,000.00	10,00,000.00
(o) Subscription Expenses	8,69,405.00	8,85,416.00
(p) IT Expenses	4,53,576.00	3,09,852.00
(q) Auditors Remuneration	2,00,000.00	3,00,000.00
(r) Hospitality Expenses	10,32,731.00	9,75,684.00
(s) Professional Charges	2,13,37,937.00	2,73,93,662.00
(t) Provision for Bad and Doubtful Debts/Advances	-	-
(u) Irrecoverable Balances Written Off	-	-
(v) Packing Charges	-	-
(w) Freight and Forwarding Expenses	-	-
(x) Distribution Expenses	-	-
(y) Advertisement and Publicity	27,85,787.00	32,84,601.00
(z) Others (specify)		
- Photocopier	55,928.00	74,854.00
- Newspaper	57,591.00	65,315.00
- Security Expenses	14,38,403.00	11,55,762.00
- Safety Expenses	-	-
- Casual Labour expenses	22,35,567.00	21,03,146.00
- Miscellaneous expenses	2,02,675.00	47,632.00
- Hindi Rajbhasha expenses	-	-
- Expenses on Anti virus	19,338.00	29,070.00
- Other admin expenses	1,86,357.00	2,81,371.00
- Bank charges	578.00	392.49
- Loss on sale of fixed assets	-	1,00,347.00
TOTAL	8,50,98,025.00	9,06,84,828.49

NOTE

1. Repairs and Maintenance includes-Repairs to Building, Computer, Electricals & Office equipment
2. Newspaper includes- Newspaper supplied in office and residence
3. Travelling and conveyance expenses includes-Domestic Travel, Foreign Travel, Hotel and Conveyance
4. Printing and Stationary includes- Stationary, Printer Cartidge and Publication
5. Professional Charges includes- Professional Expenses and Legal Expenses
6. Hospitality Expenses includes-House Keeping and Flowers

Name of Entity -Petroleum & Natural Gas Regulatory Board

SCHEDULES FORMING PART OF INCOME & EXPENDITURE FOR THE PERIOD/YEAR ENDED 31st March 2017

(Amount-Rs.)

SCHEDULE 22- EXPENDITURE ON GRANTS, SUBSIDIES ETC.	Current Year	Previous Year
a) Grants given to Institutions/ Organisations	-	-
b) Subsidies given to Institutions/ Oragnisations	-	-
TOTAL	-	-
<u>Note-</u> Name of the Entities, their Activities along with the amount of Grants/Subsidies are to be disclosed		

(Amount-Rs.)

SCHEDULE 23- INTEREST	Current Year	Previous Year
a) On Fixed Loans	-	-
b) On Other Loans (including Bank Charges)	-	-
c) Others (specify)Interest on CPF	1,52,694.00	2,26,108.00
TOTAL	1,52,694.00	2,26,108.00

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Name of Entity -Petroleum & Natural Gas Regulatory Board

SCHEDULES FORMING PART OF INCOME & EXPENDITURE FOR THE PERIOD/YEAR ENDED 31st March 2017

(Amount-Rs.)

ANNEXURE -A- PRIOR PERIOD ADJUSTMENT ACCOUNT	Current Year	Previous Year
INCOME		
- PRIOR PERIOD- Levy of Other Charges	43,03,547.00	80,72,125.00
- Rent from PLL	-	-
TOTAL INCOME (A)	43,03,547.00	80,72,125.00
EXPENDITURE		
-Salary	-	21,101.00
-Expenses on seminar/ workshop	-	5,00,000.00
-Rent	69,36,008.00	-
-Medical	-	976.00
-Office Expenses - Telephone Residence	-	570.00
-Domestic Travel	-	51,368.00
-Professional Expenses - Legal	96,800.00	45,000.00
TOTAL EXPENDITURE(B)	70,32,808.00	6,19,015.00
NET PRIOR PERIOD INCOME OVER EXPENDITURE (A-B))	(27,29,261.00)	74,53,110.00

Name of Entity-Petroleum & Natural Gas Regulatory Board

SCHEDULES FORMING PART OF THE ACCOUNTS FOR THE PERIOD ENDED 31ST MARCH 2017

Schedule 24-SIGNIFICANT ACCOUNTING POLICES

1. ACCOUNTING CONVENTION

The financial statements are prepared under on the accrual method of accounting and relevant presentational requirements for Central Autonomous Bodies as prescribed by Controller General of Accounts. There is no change in the method of accounting from the preceding year.

2. INVESTMENTS

Investments intended to be held for more than one year are classified as long-term investments. Fixed Deposit have been shown under Investments based on specific guidance received from CAG.

3. FIXED ASSETS

Fixed assets are stated at cost of acquisition inclusive of inward freight, duties and taxes and any other directly attributable cost of bringing the assets to its working conditions for its intended use. No specific Grants relating to specific fixed assets have been received/ No Fixed Assets been received by way of non-monetary grants.

4. DEPRECIATION

- (a) Depreciation is provided on the written down value at rates specified in the Income Tax Act, 1961.
- (b) In respect of additions to/ deductions from fixed assets during the year, depreciation is considered on pro-rata basis.
- (c) Each item of fixed assets costing Rs. 5,000 and below is fully depreciated in the year of acquisition.
- (d) Computer (including computer software) is depreciated @ 60%.

Name of Entity-Petroleum & Natural Gas Regulatory Board

SCHEDULES FORMING PART OF THE ACCOUNTS FOR THE PERIOD ENDED 31ST MARCH 2017

5. GOVERNMENT GRANTS/ SUBSIDY

Government grants/subsidies are accounted on realization basis.

6. FOREIGN CURRENCY TRANSACTIONS

Transactions denominated in foreign currency are accounted at the exchange rate prevailing at the date of the transaction.

7. LEASE

Lease rentals are expensed with reference to lease terms.

8. RETIREMENT BENEFITS

Provision for accumulated leave encashment benefit to the employees is accrued and computed on the assumption that employees are entitled to receive the benefits at each year end.

9. PRIOR PERIOD ADJUSTMENT

Income or Expenditure of earlier years, which arise as a result of errors or omissions in making provision/ creating the liability in the one or more prior periods, is accounted for under "Prior Period Adjustment" account.

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Name of the Entity- Petroleum and Natural Gas Regulatory Board

SCHEDULE FORMING PART OF THE ACCOUNTS FOR THE PERIOD ENDED 31st MARCH
2017

Schedule-25 CONTINGENT LIABILITIES AND NOTES ON ACCOUNTS

Part "A" CONTINGENT LIABILITIES

1. Board has received Debit note of Rs.3.14 crores from Indian Oil Corporation Limited (IOCL) towards three employees for which no claim was raised by IOCL for last 4 years, nor any communication was made in this regard. Since PNGRB meet its budgetary requirement from the Grant received from Govt. of India and as such we do not have budgetary support for such past period expenses. Hence, no provision has been made in books of accounts in the year 2016-17. PNGRB is making payment for these three staff from the year 2017-18 onwards.

2. PROVISION

Provisions involving substantial degree of estimation in measurement are recognised when there is a present obligation as a result of past events and it is probable that there will be an outflow of resources.

(a) Provision for all the undisputed and known liabilities has been made in the books of accounts.

(b) Provision towards adjustment of advance paid to NBCC- Application alongwith the Application money of Rs. 6,66,67,960/- was made to M/s National Buildings Construction Corporation Ltd (NBCC) in August'2013 for allotment of space in proposed complex at Kidwai Nagar (East), New Delhi. In view of the economy instructions issued by Ministry of Finance that no new scheme during the current financial year will be considered, Ministry of Petroleum and Natural Gas, which is our administrative ministry, conveyed in January'2014 that no budgetary support can be provided to PNGRB in the current year and advised PNGRB to withdraw the application money given to NBCC. NBCC was requested for refund of the application money. In turn, NBCC has sought clarification from MoUD to refund the application money with or without any deductions. MoUD is yet to decide on the matter. In 2015, Board has given its conditional consent to NBCC for refund of Rs.5,90,89,766/- (which was not accepted by NBCC) with a request to take up with MoUD and refund the balance amount of Rs.75,78,194/-. NBCC has refunded Rs.5,90,89,766/- on 07th June 2016.

Part "B" NOTES ON ACCOUNTS

3. Performance Bond of the entities were encashed as approved by the Board in line with the notified Regulations, towards default in achieving the targets. The matter which is sub judice, has been provided for under Litigation which amounts to Rs.26,93,81,000/- as on 31.03.2017 . It will be accounted as income or otherwise, depending on the final judicial decision in the accounts of the respective year. During the year, Rs.3.77 crores has been recognised as Income

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SCHEDULE FORMING PART OF THE ACCOUNTS FOR THE PERIOD ENDED 31ST MARCH 2017

of the current year for which final judicial decision was given in the favour of the Board and encashed by the Board.

4. Department of Revenue (DoR) has conveyed its conditional exemption u/s 10(46) of the Income Tax Act, 1961 to the Board. As directed by DoR, Return of income has been filed by the Board. Board has received refund of TDS deducted in the year FY: 2014-15 together with the interest, in the current year 2016-17. Accordingly, no provision has been provided in the books of accounts towards Income Tax. Amount shown as TDS receivable is TDS deducted by Reliance Gas Transportation Infrastructure Limited which will be claimed from Department when filing Return of Income for the A.Y 2017-18. Accordingly, an amount of Rs. 6,00,498/- is shown as TDS receivable. IT returns for FY 2015-16, AY 2016-17 has been filed. Notice under section 148 (Assessment/Re-assessment) of The Income Tax Act, 1961 has been received for AY: 2010-11 is being dealt with.
5. An amount of Rs.25 lacs has been imposed as penalty on M/s Saumya DSM Infratech Ltd and an amount of Rs. 50 lacs has been imposed on M/s Great Eastern Energy, accordingly, an amount of Rs. 25 lacs and Rs. 50 lacs as stated above had been deposited with Registrar General of the Delhi High Court by respective entities. As the matter is subjudice and the final outcome is uncertain and cannot be determined, hence the income is not recognised.
6. An authorised entity shall abide by all the terms and conditions as specified in the regulations. In case of failure Board may encash the performance bond of the entity. In case of three entities (Gail Gas Limited – Firozabad – Rs.75,00,000/-, Bhagyanagar – Kakinada – Rs.1,33,54,500/-, Gail India Limited – Surat Pardip NG Pipeline – Rs.5,00,00,000/-) a total amount of Rs.7,08,54,500/- could not be encashed as petition was filed in the court against PNGRB for stay in encashment of PBG.

In case of GAIL India Limited for Surat Paradip NG Pipeline, final order has been issued by Hon'ble High Court in favour of PNGRB on 11th April, 2017. Hence, the same will be recognized as income in the next Financial Year. In case of Firozabad & Kakinada GA's, the matter is subjudice and the final outcome is uncertain and cannot be determined, hence, the income is not recognised.

In case of Jay Madhok Energy Pvt Limited - Ludhiana and Kutch East Rs.5,00,00,000/- could not be encashed in the FY: 2016-17 as petition was filed in APTEL against PNGRB. The order of PNGRB cancelling the authorization and en-cashing the PBGs of both the GAs has been set aside by the APTEL in the judgement dated 28th April, 2017.

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Name of the Entity- Petroleum and Natural Gas Regulatory Board

SCHEDULE FORMING PART OF THE ACCOUNTS FOR THE PERIOD ENDED 31ST MARCH 2017

7. GOVERNMENT GRANTS/SUBSIDY

Board receives Grants-in-Aid from Ministry of Petroleum and Natural Gas (MOP&NG) for meeting expenditure of recurring nature whether capital or revenue. Board has approved the utilization of revenue generated to the extent of excess expenditure of Rs.93,79,799/- incurred under Non-Salaries head for the year 2016-17. This excess of expenditure is included in the Schedule 8, Schedule 21 and Annexure A. The total Grant-in-Aid received from MoP&NG of Rs.15.23 crores for the year 2016-17 has been fully utilized.

Grant-in-Aid of Rs. 15.23 crores (Rs.7.50 crores under Salaries and Rs.7.73 crores under Non Salaries Head) has been received from MOP&NG in 2016-17.

8. FIXED ASSETS

Board doesn't receive any specific grant relating to any specific fixed assets. Fixed asset held by the Board for carrying its activities and the ownership vests with the Board.

9. NPS

Ministry of Petroleum and Natural Gas has been requested to amend PNGRB (Salaries, Allowances & Other conditions of service of Chairperson and Members) Rules, 2006 to specify applicability of NPS instead of Contributory Provident Fund (CPF) as per rules at present. MOP&NG has not yet amended the said rules. Accordingly, PNGRB is not able to complete the process of registration with NSDL for implementation of NPS.

10. Transactions in Foreign Currency

(a) Travel: A sum of Rs.2,59,098/- was paid to officers towards TA/DA/conveyance expenditure for overseas travel.

11. As approved by the Board Fixed Deposit of Rs.105 crore has been created with our Bank i.e. Union Bank of India for a period of one year at applicable card rate. Details are tabulated:

Sr No.	FD's Amount (Rs.)	Rate of Interest (%)
1	17,50,62,745/-	6.00
2	31,44,561/-	6.95
3	49,50,00,000/-	7.00
4	28,77,00,000/-	7.25
5	99,00,000/-	7.35

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6	1,98,00,000/-	7.55
7	5,94,00,000/-	7.65
Total	1,05,00,07,306/-	

12. In case of recoveries relating to GPF, CPF, CEGIS, HBA, GPF Advance, the amount is deducted from employee and sent to their parent organisation. There is no separate bank account / fund is created with respect to CPF, so separate Balance sheet, Income & Expenditure and Receipt and Payment is not maintained by the Board. The CPF Fund balance is included in Bank Balance shown under the schedule 11A.
13. All the ledgers are maintained on Tally ERP 9
14. Corresponding figures for the previous year have been regrouped/ rearranged, wherever necessary to conform current year Classification.
15. Schedules 1 to 25 are annexed to and form an integral part of the Balance Sheet as at 31st March 2017 and the Income and Expenditure Account for the year ended on that date.