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PNGRB

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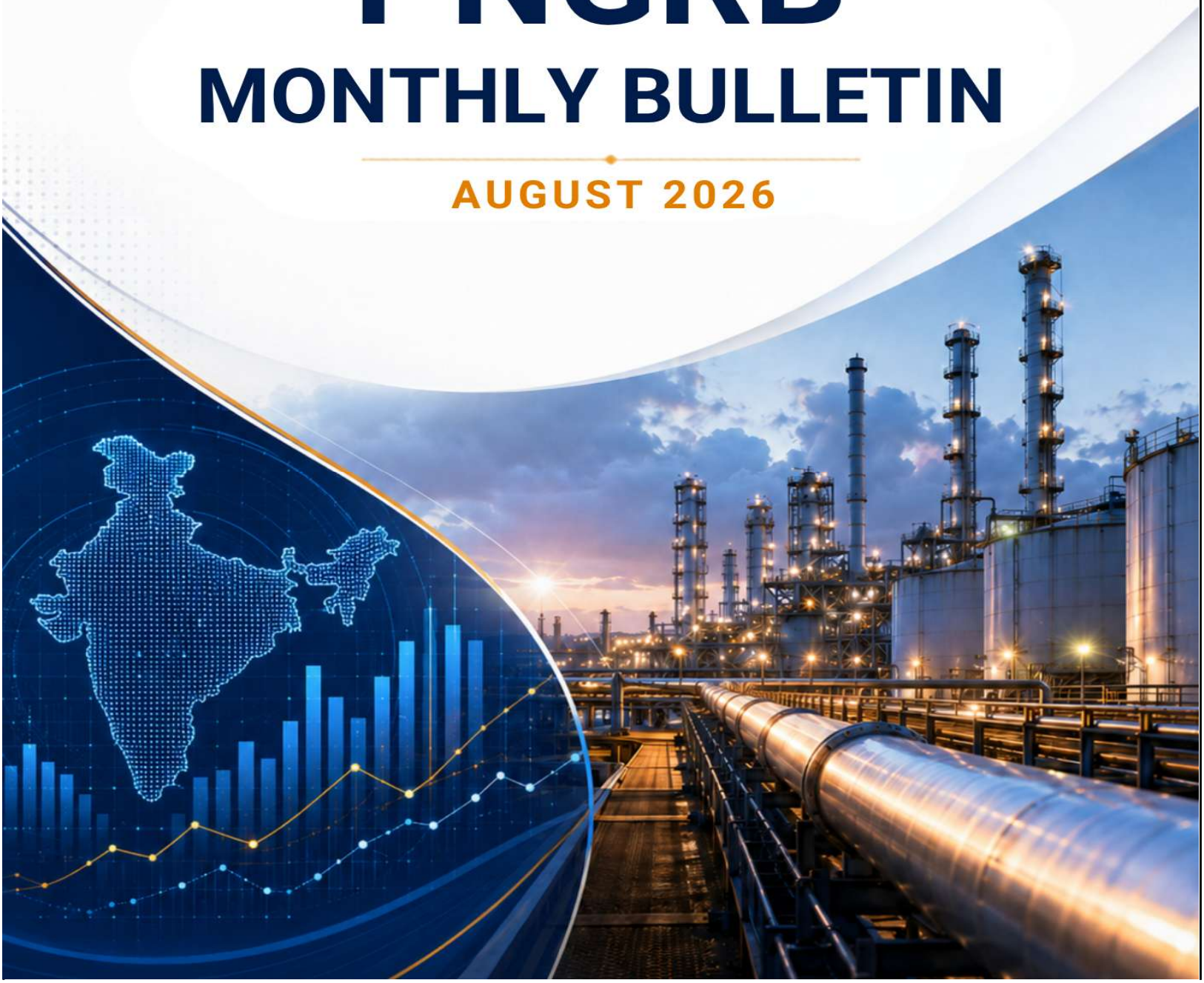
Petroleum and Natural Gas Regulatory Board

STATISTICS DIVISION

PNGRB

MONTHLY BULLETIN

AUGUST 2026



PNGRB MONTHLY BULLETIN

KEY HIGHLIGHTS OF APRIL-AUGUST (FY 2026-27)

INDEX

S No	Description	Page No
1	**INDEX**	1
2	**Key Highlights**	2
3	**Production of Petroleum Products**	3
	3.1 : Graphical Representation of Production of Petroleum Products : Apr-Aug (FY 2025-26 & 2026-27)	
4	**Crude Oil Processed by Refineries**	4
	4.1 : Graphical Representation of Crude Oil Processed by Refineries : Apr-Aug (FY 2025-26 & 2026-27)	
	4.2 : Refinery Group-wise Capacity Utilization and Year-on-Year Change : Apr-Aug (FY 2025-26) Vs Apr-Aug (FY 2026-27)	5
	4.4 : Sector-wise Crude Oil Processed (TMT) and Growth (%) : Apr-Aug (FY 2025-26) Vs Apr-Aug (FY 2026-27)	
	4.4 : Sector-wise Capacity Utilization and Year-on-Year Change : Apr-Aug (FY 2025-26) Vs Apr-Aug (FY 2026-27)	
5	**Crude Oil Import and Export**	6
	5.1 : Graphical Representation of Crude Oil Import and Petroleum Products Import : Apr-Aug (FY 2025-26 & 2026-27)	
	5.2 : Graphical Representation of Petroleum Products Export : Apr-Aug (FY 2025-26 & 2026-27)	
6	**Consumption of Petroleum Products**	
	6.1 : Graphical Representation of Petroleum Products Consumption : Apr-Aug (FY 2025-26 & 2026-27)	7
	6.2 : Graphical Representation of Monthly Consumption of the following Petroleum Products:	
	6.2.1 : MS	
	6.2.2 : HSD	
	6.2.3 : LPG	
	6.2.4 : ATF	
7	**Production of Natural Gas**	8
	7.1 : Gross Production of Natural Gas	
	7.1.1 : Graphical Representation of Gross Production : Onshore and Offshore : Apr-Aug (FY 2025-26 & 2026-27)	
	7.1.2 : Graphical Representation of Gross Production : Region-wise : Apr-Aug (FY 2025-26 & 2026-27)	
	7.2 : Net Production of Natural Gas	9
	7.2.1 : Graphical Representation of Net Production : Onshore and Offshore : Apr-Aug (FY 2025-26 & 2026-27)	
	7.2.2 : Graphical Representation of Net Production : Region-wise : Apr-Aug (FY 2025-26 & 2026-27)	
8	**Natural Gas Production and LNG Import**	10
	8.1 : Graphical Representation of Natural Gas Consumption : Apr-Aug (FY 2025-26 & 2026-27)	
	8.2 : Graphical Representation of Monthly Consumption of the following:	
	8.2.1 : Natural Gas	
	8.2.2 : LNG Import	
	8.2.3: Total Natural Gas	
9	**Sector-wise Consumption of Natural Gas**	11
	9.1 : Graphical Representation of Natural Gas Consumption in Energy & Non Energy Sector : Apr-Aug (FY 2025-26 & 2026-27)	
	9.2 : Graphical Representation of Sector-wise Consumption of Natural Gas Consumption : Apr-Aug (FY 2025-26 & 2026-27)	
	9.3 : Graphical Representation of Monthly Consumption of Natural Gas in the following Sector:	12
	9.3.1 : Power	
	9.3.2 : CGD	
	9.3.3 : Refinery	
	9.3.4 : Fertlizer	
10	**CGD Progress**	13
	10.1 : CGD Progress vis-a-vis MWP Targets and MWP Pro-rata Targets As on Aug-2025 vs Aug-2026	
	10.2 : PNG Connections (Domestic, Commercial and Industrial) : Apr-Aug (FY 2025-26 & 2026-27)	14
	10.3 : CNG Stations : Apr-Aug (FY 2025-26 & 2026-27)	
	10.4 : Pipeline (Steel and MDPE) : Apr-Aug (FY 2025-26 & 2026-27)	
	10.5 : Gas Sales (Domestic, Commercial, Industrial, CNG and Total Gas Sale)	
	10.6 : Graphical Representation of PNG Connections & CNG Stations : Apr-Aug (FY 2025-26 & 2026-27)	
	10.7 : Graphical Representation of Total Gas Sale : Apr-Aug (FY 2025-26 & 2026-27)	
11	**Power Demand, Supply and Power Generation**	15
	11.1 : Graphical Representation of Renewable & Non-Renewable Power Generation : Apr-Aug (FY 2025-26 & 2026-27)	
	11.2 : Graphical Representation of Source-Wise Power Generation : Apr-Aug (FY 2025-26 & 2026-27)	
	11.3 : Graphical Representation of Source-Wise Power Generation Growth : Apr-Aug (FY 2025-26 & 2026-27)	
12	**Automobiles**	16
	Automobiles Total Registration and Fuel Category Wise (CNG, EV, MS, HSD and LNG)	
	12.1 : 2 Ws	
	12.2 : 3 Ws	
	12.3 : 4 Ws	
	12.4 : Goods Vehicle	
	12.5 : Public Service Vehicle	
13	**Graphical Representation of Vehicles Registration : Vehicles Category wise : Apr-Aug (FY 2025-26 & 2026-27)**	
14	**Graphical Representation of Vehicles Registration : Fuel Category wise : Apr-Aug (FY 2025-26 & 2026-27)**	17
15	**PPPL Authorized and Operational Pipeline**	18
	15.1 : Graphical Representation of PPPL Pipeline	
16	**NGPL Authorized and Operational Pipeline**	19
	16.1 : Graphical Representation of NGPL Pipeline	
17	**Abbreviations**	20-21

PNGRB MONTHLY BULLETIN

KEY HIGHLIGHTS OF APRIL-AUGUST (FY 2026-27)

❖ Key Highlights

- **Production & Consumption of Petroleum Products**
  - ✓ Total petroleum products production declined by 1% YoY to 116.08 MMT, primarily due to lower production of MS, HSD, ATF, Bitumen, LDO, SKO and Petroleum Coke, while LPG (+24%), Lubes (+19%) and LSHS (+168%) registered notable growth.
  - ✓ Total petroleum products consumption decreased by 5% YoY to 95.50 MMT, mainly on account of lower for LPG (-17%), Bitumen (-32%), LDO (-40%), Naptha (-15%) and Petroleum Coke (-31%).
  - ✓ Among major transport fuels, Motor Spirit (MS) and High Speed Diesel (HSD) consumption increased by 7% and 5%, respectively, indicating sustained transportation fuel demand despite the overall decline in petroleum product consumption.
  - ✓ ATF consumption remained broadly stable (+0.5% YoY), while FO & LSHS consumption recorded a healthy growth of 10% YoY during Apr–Aug FY 2026–27.
- **Crude Oil Processed**
  - ✓ Total crude oil processed declined by 0.04% YoY to 113.01 MMT, mainly due to a significant reduction in throughput at private sector refineries (-3%), particularly NEL Vadinar (-27%).
  - ✓ PSU refineries processed 72.40 MMT of crude oil, registering a 1% YoY growth, while JV refinery throughput increased by 13% YoY, indicating stable operations in the public sector.
  - ✓ Among major refinery groups, IOCL recorded a 1% YoY increase in crude processing, led by higher throughput at Koyali (+62%) and Digboi (+9%), whereas HPCL & JV (2%), CPCL (-5%), NRL (+1%), and RIL (3%).
  - ✓ The decline in overall crude processing was primarily driven by the sharp contraction in private sector refinery throughput, despite improved performance by PSU and JV refineries.
- **Refinery Capacity Utilization**
  - ✓ PSU and JV refineries maintained high operational efficiency with capacity utilization of 110% (+0.8 pp) and 70% (+8.0 pp), respectively, whereas private refineries declined sharply to 94% (-3.4 pp).
  - ✓ Among refinery groups, ONGC recorded the highest improvement in capacity utilization (+9.2 percentage points) followed by RIL (+3.4 pp), HPCL & JV (+1.9), BPCL (+0.8), NRL (+1.1) and IOCL (+1.3) while NEL witnessed the steepest decline (-26.6 pp) due to significantly lower refinery throughput.
  - ✓ CPCL capacity utilization decresed (111%, -5.3 pp).
- **Oil Imports & Exports**
  - ✓ Total oil imports declined by 9% YoY to 111.60 MMT, primarily due to a sharp fall in petroleum products imports (-50%), and crude oil imports decreased by (-0.4%).
  - ✓ Petroleum products exports decreased significantly by 16% YoY to 21.52 MMT, indicating lower export volumes during Apr–Aug FY 2026–27.
  - ✓ Net oil imports stood at 90.07 MMT, registering a 7% YoY decline.
- **Natural Gas Production**
  - ✓ Gross and net natural gas production declined by 4% YoY to 14,074 MMSCM and 13,884 MMSCM, respectively, reflecting lower production from both onshore (-6%) and offshore (-4%) fields.
  - ✓ Mumbai Offshore remained the only major producing region to register marginal growth (Gross: +0.2%; Net: +0.1%), while Western Offshore (Gross:-56%; Net:-56%) and Gujarat Offshore (Gross:-49%, Net:-50%) recorded the sharpest declines.
  - ✓ Among onshore regions, Madhya Pradesh (CBM) was the only state to record positive growth (+13%), whereas Arunachal Pradesh (-28%), Jharkhand (CBM) (-19%), Tripura (-10%), Rajasthan (-12%), Andhra Pradesh (-7%) and Assam (-5%) witnessed notable declines in net production.
  - ✓ Natural gas losses increased (+1% YoY), with the loss percentage rising from 1.3% to 1.4%
- **Gas Sector:**
  - ✓ Natural Gas production declined by 4% YoY during Apr–Aug FY 2026-27, reaching 13,884 compared to 14,535 MMSCM in the corresponding period of FY 2025-26.
  - ✓ LNG imports increased by 7% YoY during Apr–Aug FY 2026-27, reaching 15,232 compared to 14,181 MMSCM in the corresponding period of FY 2025-26
  - ✓ Total natural gas consumption increased by +1.4% YoY to 29,116 MMSCM during Apr–Aug FY 2026-27.
  - ✓ LNG import share in total natural gas consumption remained broadly stable at 52%
- **Sector-wise Natural Gas Consumption:**
  - ✓ Total natural gas consumption declined by 2% YoY during Apr–Aug FY 2026-27, reaching 28,607 compared to 29,085 MMSCM in the corresponding period of FY 2025-26.
  - ✓ Energy sector consumption decreased by 0.2% YoY, mainly due to lower gas consumption in Power (-19%), Industrial (-27%), Manufacturing (-14%), I/C for Pipeline System (-13%) and Refinery (-9%) sectors.
  - ✓ CGD sector recorded a positive growth of 25% YoY, indicating continued growth in natural gas usage for domestic, commercial and transport segments.
  - ✓ Significant decline was observed in Petrochemical (-34%) and Sponge Iron/steel (-14%) sectors, impacting overall non-energy sector consumption.

- **CGD Sector:**
  - ✓ CGD sector witnessed substantial growth in gas sales, with total gas sales increasing by 22% YoY during Apr–Aug FY 2026-27, reaching 8,514 MMSCM.
  - ✓ PNG connections released increased by 27% YoY to 7,47,418 Nos during Apr–Aug FY 2026-27, driven by strong growth in domestic, commercial and industrial connections.
  - ✓ CNG sales recorded 18% YoY growth, while PNG Industrial sales increased by 37%, indicating higher gas utilization in transport and industrial segments.
  - ✓ Pipeline infrastructure expanded by 15% YoY, with MDPE pipeline growth of 29%, despite a decline in steel pipeline addition.
  - ✓ As on August-2026, PNG Domestic Connections showed strong growth of 13% YoY, increasing from 1,56,27,037 Nos to 1,76,89,278 Nos. and Billed PNG Domestic Connections grew at a higher rate of 21%, improving the billed-to-total connection ratio from 63% to 68%.
  - ✓ PNG Domestic Connections achieved 14% of the MWP Target, improving by 2 pp over August 2025. However, achievement against the MWP Pro-rata Target declined from 45% to 38%, a 7 pp decrease.
  - ✓ CNG Stations increased by 10% YoY, from 8,340 to 9,158 stations. Achievement against the MWP Target improved from 45% to 50%, a gain of 4 pp. Despite growth in CNG stations, achievement against the MWP Pro-rata Target declined significantly from 149% to 119%, representing a 30 pp decrease.
  - ✓ CGD Pipeline expanded by 11% YoY, increasing from 3,02,590 Inch-Km to 3,34,431 Inch-Km. Achievement against the MWP Target improved from 55% to 61%, a 6 pp increase.
  - ✓ CGD Pipeline achievement against the MWP Pro-rata Target remained broadly unchanged at around 81%, with a increase of 0.2 pp.
  - ✓ Overall MWP Targets for PNG Domestic Connections and CGD Pipeline increased due to the authorization of two additional GAs, whereas the CNG Station MWP Target remained unchanged, as the two GAs did not have assigned targets.Two newly authorized GAs, namely Faridabad-1 and Gurugram-1, have been authorized to IGL.

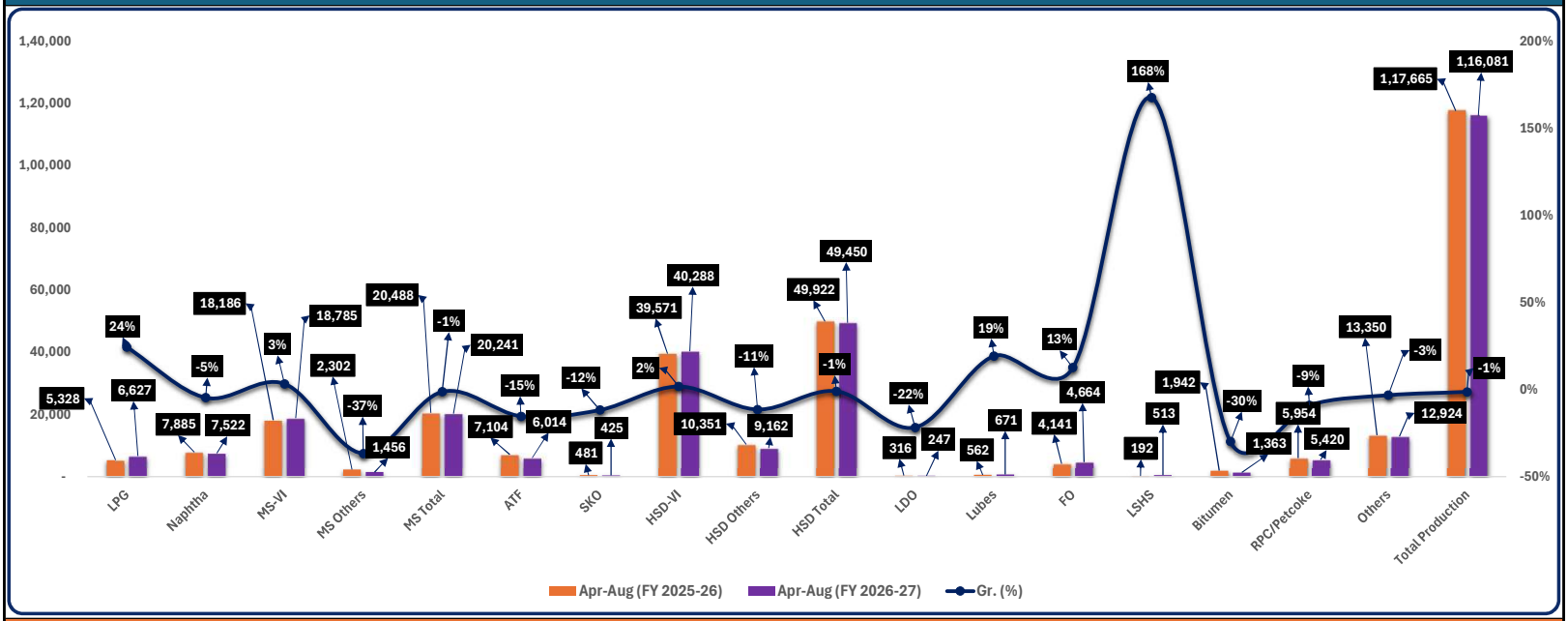
- **Automobile Sector:**
  - ✓ Total vehicle registrations increased by 19% YoY during Apr–Aug FY 2026-27, reaching 13,010.88 Thousand vehicles, indicating sustained growth in automobile demand.
  - ✓ CNG vehicle registrations recorded exceptional growth of 30% YoY, driven by higher adoption of 4-wheeler CNG vehicles (+49%) and public service CNG vehicles (+34%) and Goods CNG Vehicle (+26%).
  - ✓ EV registrations increased by 54% YoY, led by strong growth in 2-wheeler (+73%), 4-wheeler EV segments (+56%) and Goods EV segment (233%), reflecting accelerating electric mobility adoption.
  - ✓ Conventional fuel vehicles also witnessed growth, with HSD vehicle registrations increasing by 18% and MS vehicle registrations by 14% during Apr–Aug FY 2026-27.
  - ✓ LNG vehicle registrations decreased by 39% YoY during Apr–Aug FY 2026-27.

PNGRB MONTHLY BULLETIN

KEY HIGHLIGHTS OF APRIL-AUGUST (FY 2026-27)

Sector	High Frequency Indicator	Unit	Month	Month August			Financial Year			
				2025	2026	Growth	Apr-Aug 2025-26	Apr-Aug 2026-27	Growth	Growth Tracker
Production of Petroleum Products										
Production of Petroleum Products	LPG	TMT	Aug-26	1,063	1,155	9%	5,328	6,627	24%	Exceptional Positive Growth
	Naphtha	TMT	Aug-26	1,449	1,459	1%	7,885	7,522	-5%	Moderate Negative Growth
	MS-VI	TMT	Aug-26	3,866	3,845	-1%	18,186	18,785	3%	Modest Positive Growth
	MS Others	TMT	Aug-26	452	267	-41%	2,302	1,456	-37%	Critical Negative Growth
	MS Total	**TMT**	**Aug-26**	**4,318**	**4,113**	**-5%**	**20,488**	**20,241**	**-1%**	**Marginal Negative Growth**
	ATF	TMT	Aug-26	1,371	1,142	-17%	7,104	6,014	-15%	Significant Negative Growth
	SKO	TMT	Aug-26	121	78	-36%	481	425	-12%	Significant Negative Growth
	HSD-VI	TMT	Aug-26	7,338	7,844	7%	39,571	40,288	2%	Marginal Positive Growth
	HSD Others	TMT	Aug-26	2,409	2,299	-5%	10,351	9,162	-11%	Significant Negative Growth
	HSD Total	**TMT**	**Aug-26**	**9,747**	**10,143**	**4%**	**49,922**	**49,450**	**-1%**	**Marginal Negative Growth**
	LDO	TMT	Aug-26	61	43	-30%	316	247	-22%	Critical Negative Growth
	Lubes	TMT	Aug-26	125	140	12%	562	671	19%	Substantial Positive Growth
	FO	TMT	Aug-26	940	1,169	24%	4,141	4,664	13%	Substantial Positive Growth
	LSHS	TMT	Aug-26	46	58	26%	192	513	168%	Exceptional Positive Growth
	Bitumen	TMT	Aug-26	216	250	16%	1,942	1,363	-30%	Critical Negative Growth
	RPC/Petcoke	TMT	Aug-26	1,182	1,195	1%	5,954	5,420	-9%	Noticeable Negative Growth
	Others	TMT	Aug-26	2,840	3,306	16%	13,350	12,924	-3%	Moderate Negative Growth
	Total	**TMT**	**Aug-26**	**23,479**	**24,251**	**3%**	**1,17,665**	**1,16,081**	**-1%**	**Marginal Negative Growth**
	Refineries (1)	TMT	Aug-26	23,194	23,963	3%	1,16,271	1,14,773	-1%	Marginal Negative Growth
	Fractionators (2)	TMT	Aug-26	284	288	1%	1,394	1,308	-6%	Noticeable Negative Growth
	Total (1+2)	**TMT**	**Aug-26**	**23,479**	**24,251**	**3%**	**1,17,665**	**1,16,081**	**-1%**	**Marginal Negative Growth**

Petroleum Products Production (TMT)



Source: PPAC.

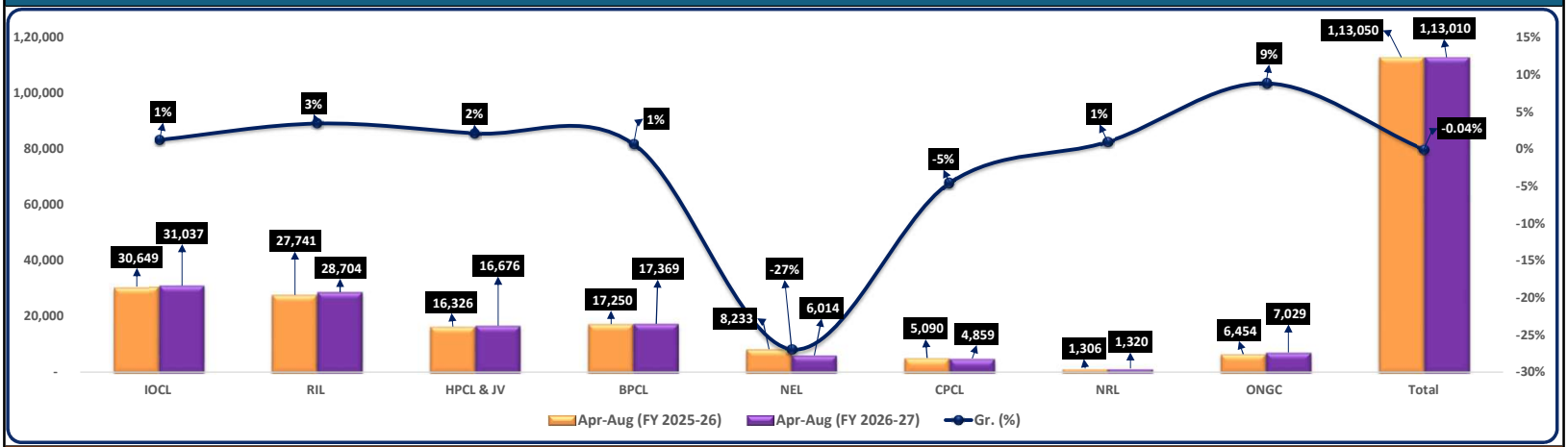
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KEY HIGHLIGHTS OF APRIL-AUGUST (FY 2026-27)

Sector	High Frequency Indicator	Unit	Month	Month August			Financial Year			
				2025	2026	Growth	Apr-Aug 2025-26	Apr-Aug 2026-27	Growth	Growth Tracker
Crude Oil Processed										
Crude Oil Processed by Refineries	IOCL-Barauni,Bihar	TMT	Aug-26	484	530	10%	2,653	2,569	-3%	Moderate Negative Growth
	IOCL-Koyali, Gujarat	TMT	Aug-26	692	1,434	107%	4,492	7,256	62%	Exceptional Positive Growth
	IOCL-Haldia, West Bengal	TMT	Aug-26	735	755	3%	3,676	3,706	1%	Marginal Positive Growth
	IOCL-Mathura, Uttar Pradesh	TMT	Aug-26	724	793	10%	4,114	3,689	-10%	Significant Negative Growth
	IOCL-Panipat, Haryana	TMT	Aug-26	1,292	558	-57%	6,617	5,488	-17%	Significant Negative Growth
	IOCL-Guwahati,Assam	TMT	Aug-26	112	108	-3%	542	555	2%	Modest Positive Growth
	IOCL-Digboi,Assam	TMT	Aug-26	64	62	-3%	279	305	9%	Moderate Positive Growth
	IOCL-Bongaigaon,Assam	TMT	Aug-26	262	228	-13%	1,271	1,272	0.1%	Marginal Positive Growth
	IOCL-Paradip,Odisha	TMT	Aug-26	1,417	1,271	-10%	7,003	6,199	-11%	Significant Negative Growth
	IOCL Total	**TMT**	**Aug-26**	**5,781**	**5,738**	**-1%**	**30,649**	**31,037**	**1%**	**Marginal Positive Growth**
	CPCL-Manali, Tamilnadu	TMT	Aug-26	1,060	1,002	-5%	5,090	4,859	-5%	Moderate Negative Growth
	CPCL-Narimanam,Tamilnadu**	TMT	Aug-26	-	-	-	-	-	-	-
	CPCL-Total	**TMT**	**Aug-26**	**1,060**	**1,002**	**-5%**	**5,090**	**4,859**	**-5%**	**Moderate Negative Growth**
	BPCL-Mumbai, Maharashtra	TMT	Aug-26	1,391	1,336	-4%	6,718	6,534	-3%	Moderate Negative Growth
	BPCL-Kochi, Kerala	TMT	Aug-26	1,553	1,522	-2%	7,627	7,354	-4%	Moderate Negative Growth
	BPCL-Bina	TMT	Aug-26	245	721	194%	2,904	3,481	20%	Substantial Positive Growth
	BPCL-Total	**TMT**	**Aug-26**	**3,190**	**3,580**	**12%**	**17,250**	**17,369**	**1%**	**Marginal Positive Growth**
	NRL-Numaligarh, Assam	TMT	Aug-26	248	272	10%	1,306	1,320	1%	Marginal Positive Growth
	NRL-Total	**TMT**	**Aug-26**	**248**	**272**	**10%**	**1,306**	**1,320**	**1%**	**Marginal Positive Growth**
	ONGC-Tatipaka,Andhra Pradesh	TMT	Aug-26	7	6	-10%	33	26	-19%	Significant Negative Growth
	MRPL-Mangalore,Karnataka	TMT	Aug-26	1,484	1,243	-16%	6,422	7,003	9%	Moderate Positive Growth
	ONGC Total	**TMT**	**Aug-26**	**1,491**	**1,249**	**-16%**	**6,454**	**7,029**	**9%**	**Moderate Positive Growth**
	HPCL-Mumbai,Maharashtra	TMT	Aug-26	882	889	1%	4,244	4,327	2%	Marginal Positive Growth
	HPCL-Visakh,Andhra Pradesh	TMT	Aug-26	1,339	1,265	-6%	6,876	6,464	-6%	Noticeable Negative Growth
	HMEL-GGSR, Bathinda, Punjab	TMT	Aug-26	1,057	1,146	8%	5,206	5,590	7%	Moderate Positive Growth
	HRRL, Pachpadra, Rajasthan	TMT	Aug-26	-	44	-	-	295	-	-
	HPCL & JV-Total	**TMT**	**Aug-26**	**3,278**	**3,343**	**2%**	**16,326**	**16,676**	**2%**	**Modest Positive Growth**
	RIL,Jamnagar,Gujarat	TMT	Aug-26	3,000	3,026	1%	13,317	12,936	-3%	Moderate Negative Growth
	RIL-(SEZ), Jamnagar,Gujarat	TMT	Aug-26	2,868	3,266	14%	14,425	15,768	9%	Moderate Positive Growth
	RIL Total	**TMT**	**Aug-26**	**5,869**	**6,293**	**7%**	**27,741**	**28,704**	**3%**	**Modest Positive Growth**
	NEL-Vadinar,Gujarat	TMT	Aug-26	1,406	1,670	19%	8,233	6,014	-27%	Critical Negative Growth
	NEL-Total	**TMT**	**Aug-26**	**1,406**	**1,670**	**19%**	**8,233**	**6,014**	**-27%**	**Critical Negative Growth**
	Grand Total	**TMT**	**Aug-26**	**22,324**	**23,148**	**4%**	**1,13,050**	**1,13,010**	**-0.04%**	**Marginal Negative Growth**

Crude Oil Processed (TMT) and Growth (%)



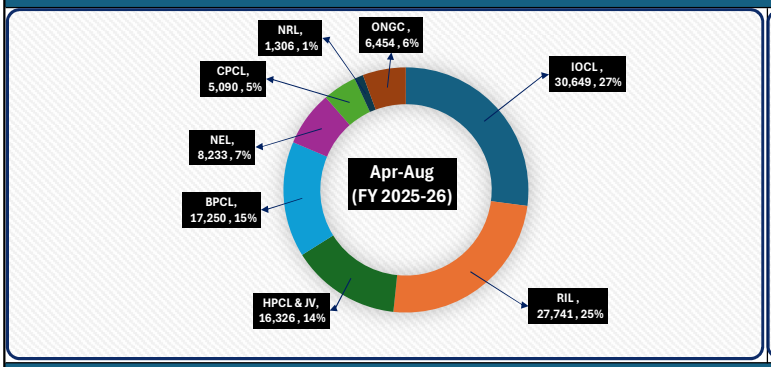
*Source: PPAC (**Cauvery Basin Refinery is under Capcity Augmentation. Refinery Capacity as on 01.04.2026.)*

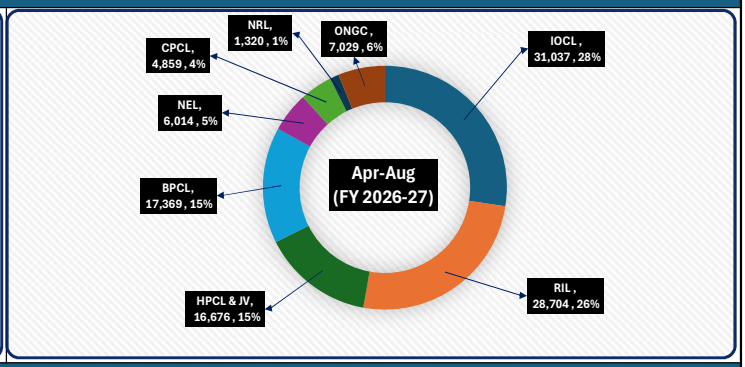
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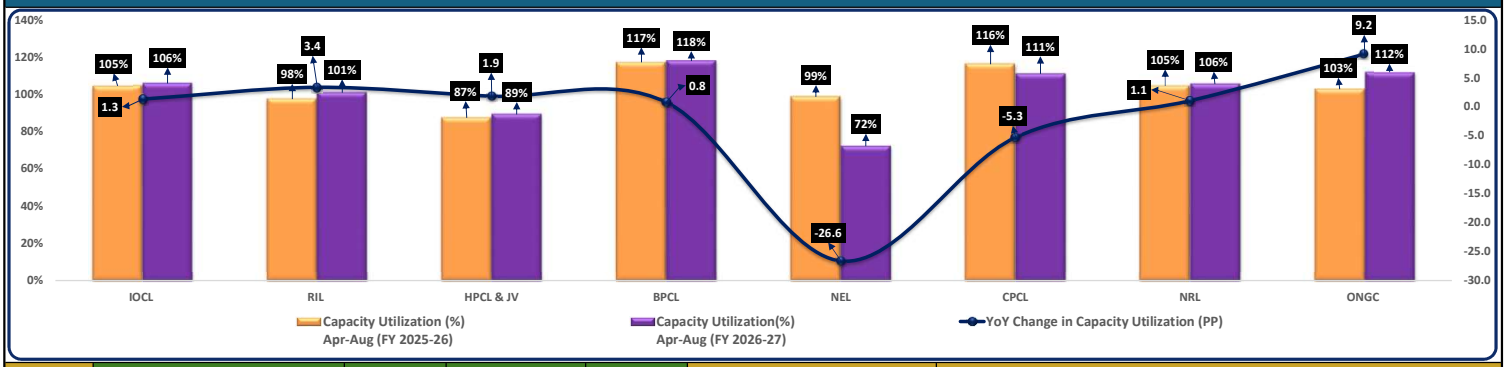
KEY HIGHLIGHTS OF APRIL-AUGUST (FY 2026-27)

Crude Oil Processed (TMT) : April-August (FY 2025-26) Vs April-August (FY 2026-27)



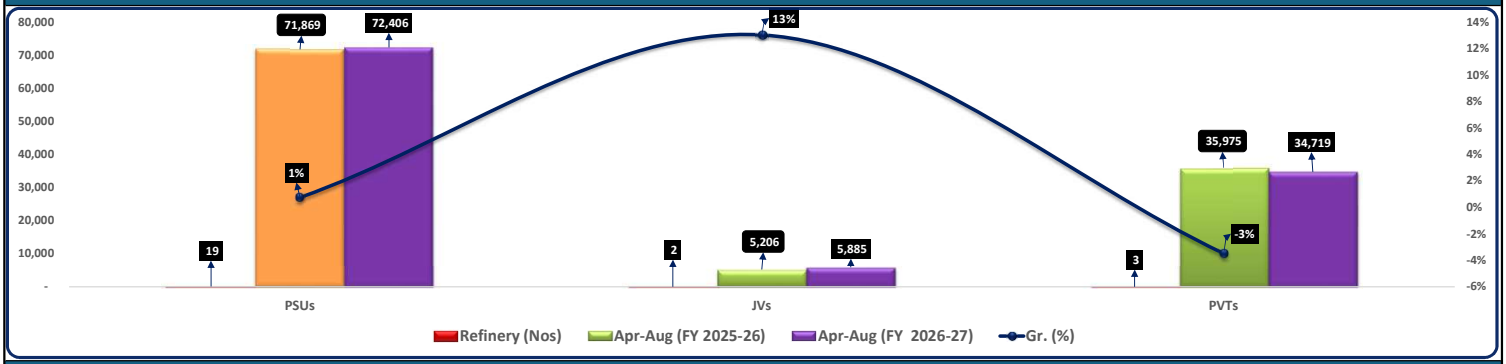


Refinery Group-wise Capacity Utilization and Year-on-Year Change (PP) : April-August (FY 2025-26) Vs April-August (FY 2026-27)

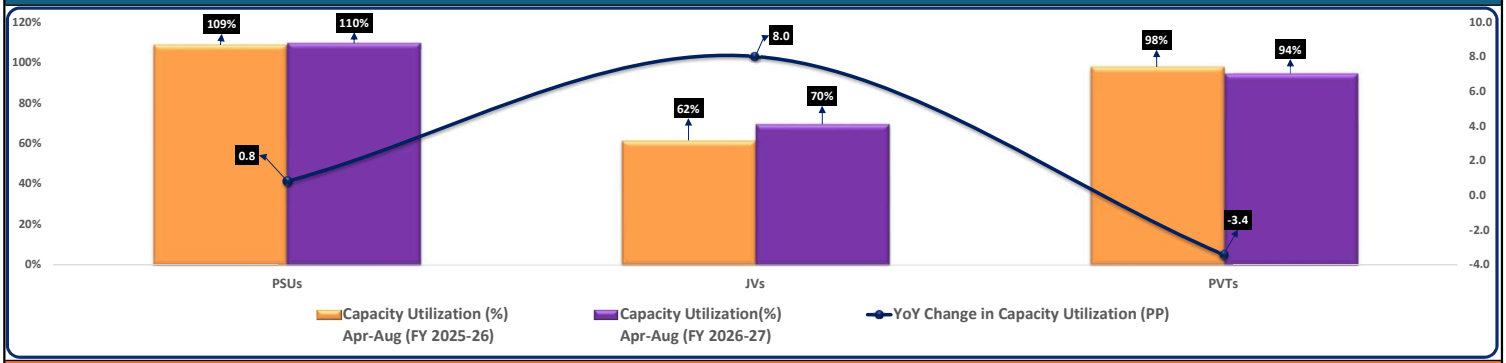


Sector	High Frequency Indicator	Refinery	Unit	Month	Month August 2025	Month August 2026	Month August Growth	Financial Year Apr-Aug 2025-26	Financial Year Apr-Aug 2026-27	Financial Year Growth	Growth Tracker
Sector-wise Crude Oil Processed (PSUs/JVs/PVTs-Wise)											
Sector-wise Crude Oil Processed	PSUs Refineries	19	TMT	Aug-26	13,992	13,995	0.03%	71,869	72,406	1%	Marginal Positive Growth
	JVs Refineries	2	TMT	Aug-26	1,057	1,190	13%	5,206	5,885	13%	Substantial Positive Growth
	PVTs Refineries	3	TMT	Aug-26	7,275	7,963	9%	35,975	34,719	-3%	Moderate Negative Growth
	Total	**24**	**TMT**	**Aug-26**	**22,324**	**23,148**	**4%**	**1,13,050**	**1,13,010**	**-0.04%**	Marginal Negative Growth

Sector-wise Crude Oil Processed (TMT) and Growth (%) : April-August (FY 2025-26) Vs April-August (FY 2026-27)



Sector-wise Capacity Utilization and Year-on-Year Change (PP) : April-August (FY 2025-26) Vs April-August (FY 2026-27)



Source: PPAC.

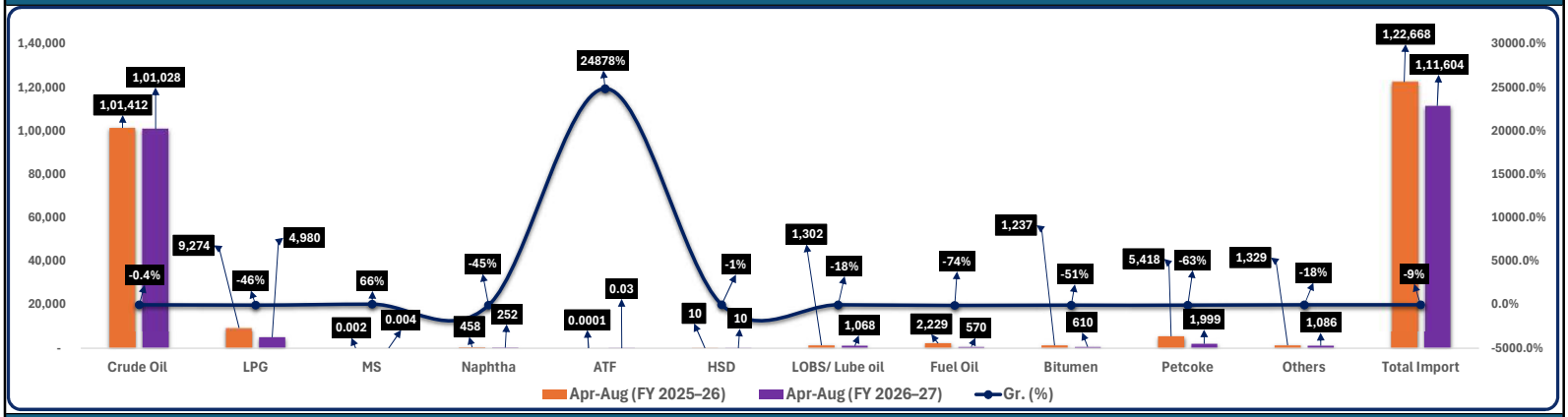
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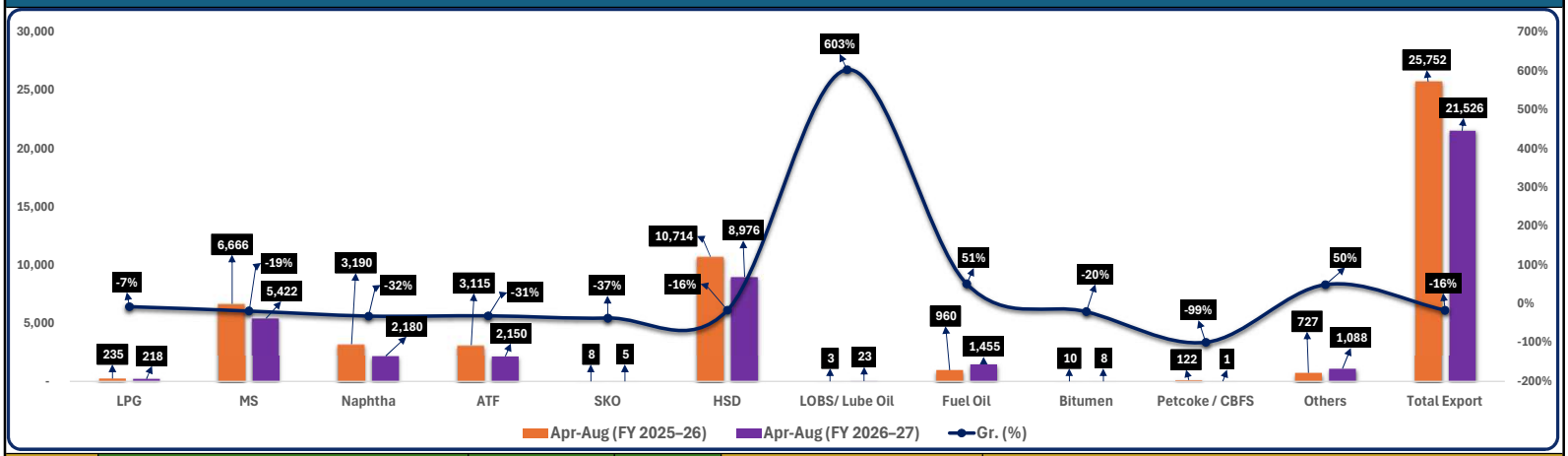
KEY HIGHLIGHTS OF APRIL-AUGUST (FY 2026-27)

Sector	High Frequency Indicator	Unit	Month	Month August			Financial Year			
				2025	2026	Growth	Apr-Aug 2025-26	Apr-Aug 2026-27	Growth	Growth Tracker
Oil										
Oil Import and Export	Crude Oil Imports (1)	TMT	Aug-26	19,768	19,142	-3%	1,01,412	1,01,028	-0.4%	Marginal Negative Growth
	Petroleum Products Imports (2)	TMT	Aug-26	4,531	2,640	-42%	21,256	10,576	-50%	Critical Negative Growth
	Total Import (3)= (1+2)	**TMT**	**Aug-26**	**24,298**	**21,782**	**-10%**	**1,22,668**	**1,11,604**	**-9%**	**Noticeable Negative Growth**
	Petroleum Products Exports (4)	TMT	Aug-26	5,662	4,919	-13%	25,752	21,526	-16%	Significant Negative Growth
	Net Import (3-4)	**TMT**	**Aug-26**	**18,636**	**16,863**	**-10%**	**96,916**	**90,079**	**-7%**	**Noticeable Negative Growth**

Crude & Petroleum Products Import (TMT)



Petroleum Products Export (TMT)



Sector	High Frequency Indicator	Unit	Month	Month August			Financial Year			
				2025	2026	Growth	Apr-Aug 2025-26	Apr-Aug 2026-27	Growth	Growth Tracker
Petroleum Products Consumption										
Petroleum Products Consumption	LPG	TMT	Aug-26	2,833	2,345	-17%	13,423	11,161	-17%	Significant Negative Growth
	Naphtha	TMT	Aug-26	1,065	832	-22%	4,891	4,144	-15%	Significant Negative Growth
	MS	TMT	Aug-26	3,544	3,836	8%	17,791	19,029	7%	Moderate Positive Growth
	ATF	TMT	Aug-26	710	726	2%	3,698	3,716	0.5%	Marginal Positive Growth
	SKO	TMT	Aug-26	34	40	17%	176	177	0.4%	Marginal Positive Growth
	HSD	TMT	Aug-26	6,577	7,023	7%	38,891	40,774	5%	Modest Positive Growth
	LDO	TMT	Aug-26	80	47	-42%	419	250	-40%	Critical Negative Growth
	Lubricants & Greases	TMT	Aug-26	373	411	10%	1,921	1,761	-8%	Noticeable Negative Growth
	FO & LSHS	TMT	Aug-26	501	525	5%	2,486	2,744	10%	Substantial Positive Growth
	Bitumen	TMT	Aug-26	369	441	20%	3,213	2,183	-32%	Critical Negative Growth
	Petroleum coke	TMT	Aug-26	2,239	1,523	-32%	8,835	6,134	-31%	Critical Negative Growth
	Others	TMT	Aug-26	818	795	-3%	4,329	3,434	-21%	Critical Negative Growth
	Total Consumption	**TMT**	**Aug-26**	**19,143**	**18,545**	**-3%**	**1,00,073**	**95,507**	**-5%**	Moderate Negative Growth

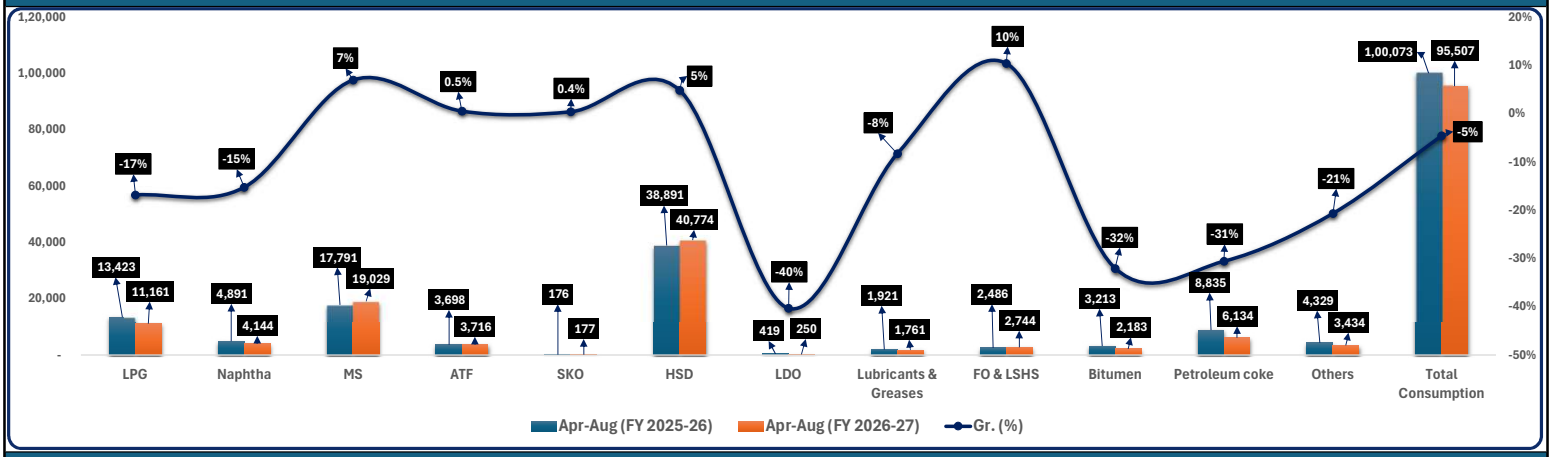
Source: *PPAC.*

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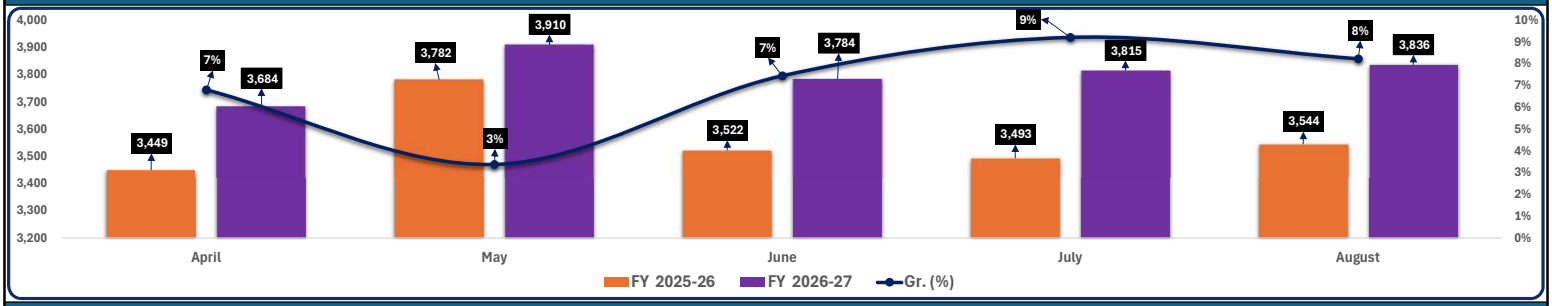
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KEY HIGHLIGHTS OF APRIL-AUGUST (FY 2026-27)

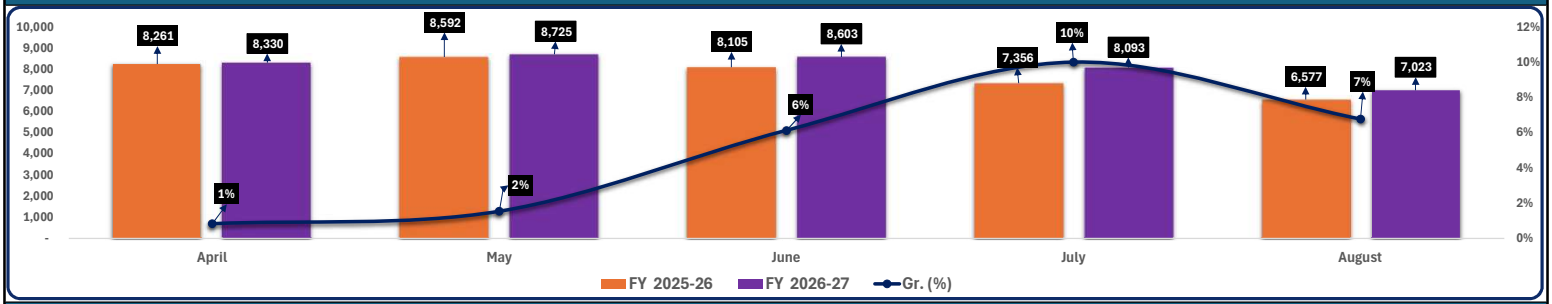
Petroleum Products Consumption (TMT)



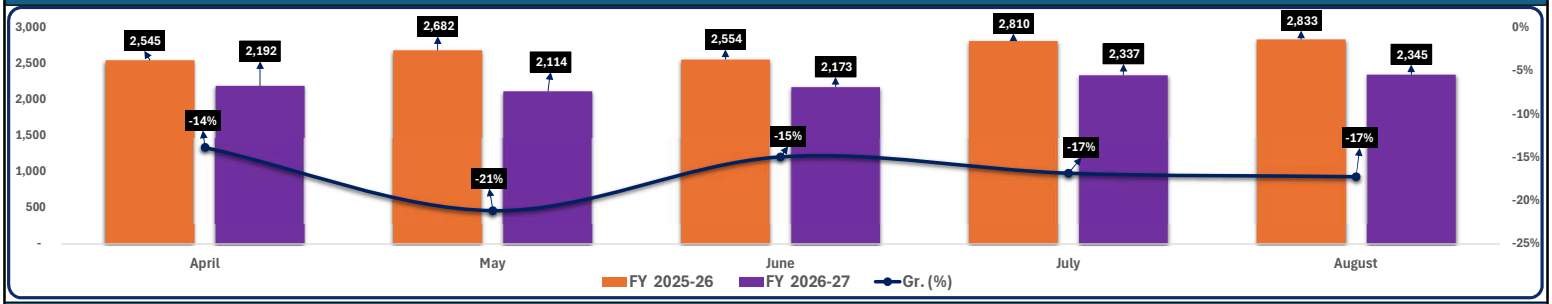
MS Monthly Consumption (TMT)



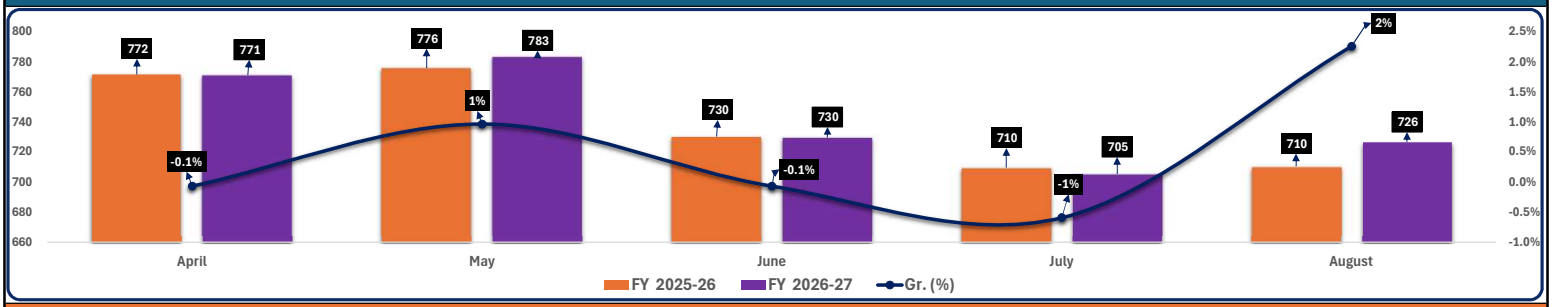
HSD Monthly Consumption (TMT)



LPG Monthly Consumption (TMT)



ATF Monthly Consumption (TMT)



Source: PPAC.

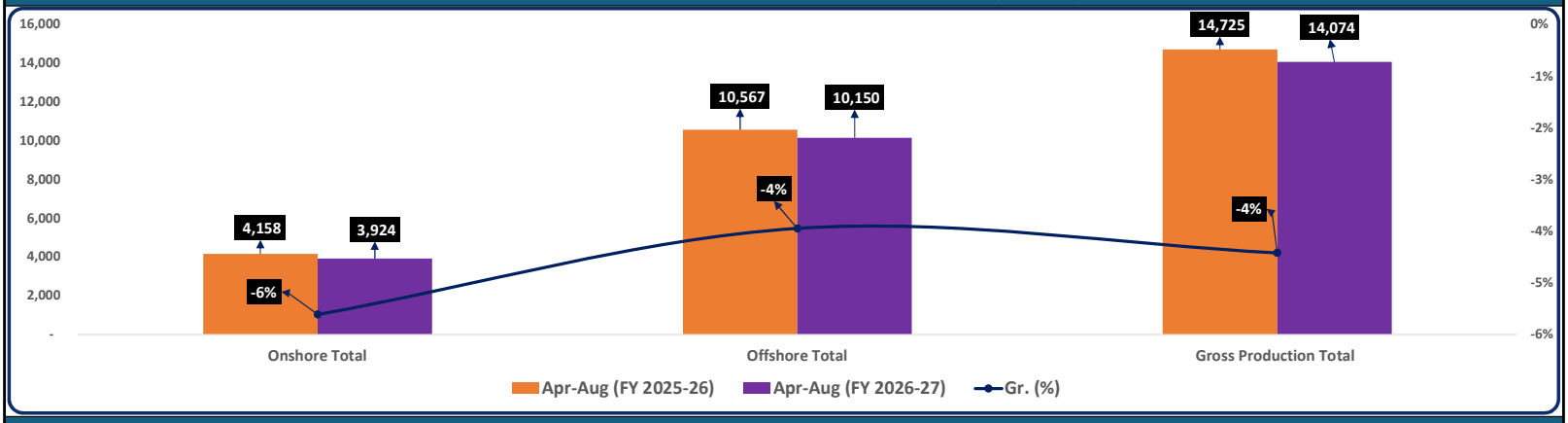
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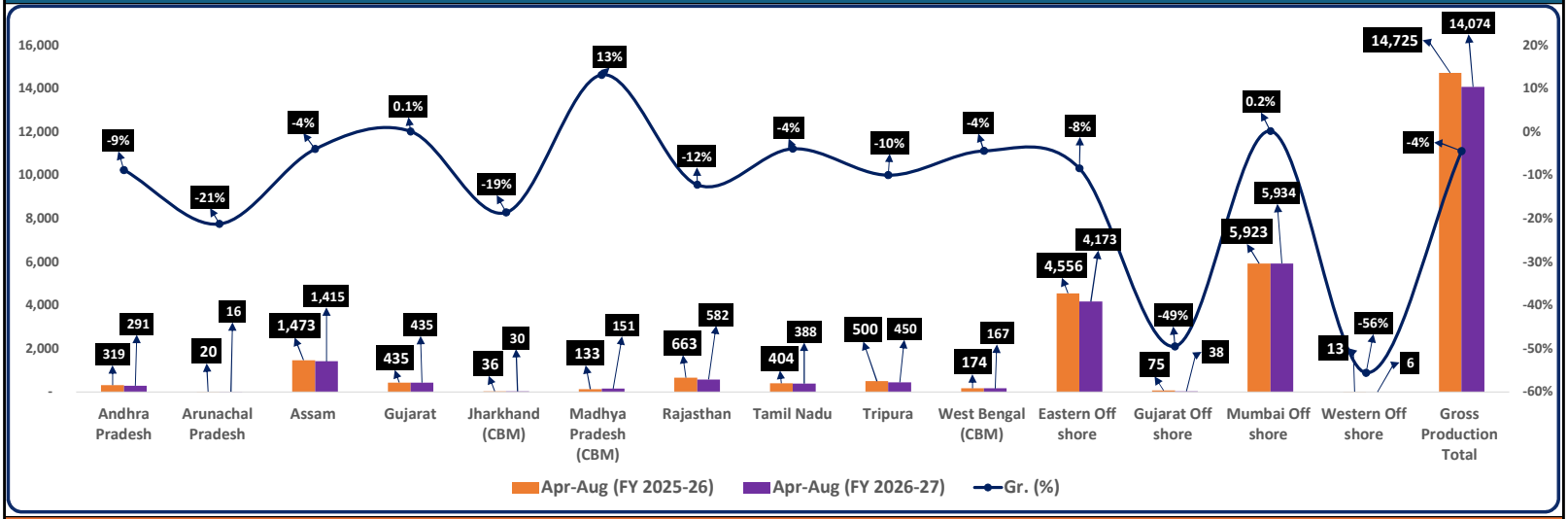
KEY HIGHLIGHTS OF APRIL-AUGUST (FY 2026-27)

Sector	High Frequency Indicator	Unit	Month	Month August			Financial Year			
				2025	2026	Growth	Apr-Aug 2025-26	Apr-Aug 2026-27	Growth	Growth Tracker
Natural Gas										
Gross Production of Natural Gas	Andhra Pradesh	MMSCM	Aug-26	64	58	-9%	319	291	-9%	Noticeable Negative Growth
	Arunachal Pradesh	MMSCM	Aug-26	4	4	6%	20	16	-21%	Critical Negative Growth
	Assam	MMSCM	Aug-26	295	294	-0.2%	1,473	1,415	-4%	Moderate Negative Growth
	Gujarat	MMSCM	Aug-26	88	92	5%	435	435	0.1%	Marginal Positive Growth
	Jharkhand (CBM)	MMSCM	Aug-26	8	7	-7%	36	30	-19%	Significant Negative Growth
	Madhya Pradesh (CBM)	MMSCM	Aug-26	26	33	25%	133	151	13%	Substantial Positive Growth
	Rajasthan	MMSCM	Aug-26	129	110	-15%	663	582	-12%	Significant Negative Growth
	Tamil Nadu	MMSCM	Aug-26	76	78	4%	404	388	-4%	Moderate Negative Growth
	Tripura	MMSCM	Aug-26	102	100	-1%	500	450	-10%	Noticeable Negative Growth
	West Bengal (CBM)	MMSCM	Aug-26	36	33	-8%	174	167	-4%	Moderate Negative Growth
	Onshore Total (A)	**MMSCM**	**Aug-26**	**827**	**811**	**-2%**	**4,158**	**3,924**	**-6%**	**Noticeable Negative Growth**
	Eastern Off shore	MMSCM	Aug-26	911	821	-10%	4,556	4,173	-8%	Noticeable Negative Growth
	Gujarat Off shore	MMSCM	Aug-26	16	5	-66%	75	38	-49%	Critical Negative Growth
	Mumbai Off shore	MMSCM	Aug-26	1,215	1,191	-2%	5,923	5,934	0.2%	Marginal Positive Growth
	Western Off shore	MMSCM	Aug-26	1	1	-30%	13	6	-56%	Critical Negative Growth
	Offshore Total (B)	**MMSCM**	**Aug-26**	**2,143**	**2,019**	**-6%**	**10,567**	**10,150**	**-4%**	**Moderate Negative Growth**
	Gross Production Total (A+B)	**MMSCM**	**Aug-26**	**2,971**	**2,830**	**-5%**	**14,725**	**14,074**	**-4%**	**Moderate Negative Growth**

Gross Production of Natural Gas: Onshore and Offshore (MMSCM)



Gross Production of Natural Gas : Region-wise (MMSCM)



Source: *PPAC.*

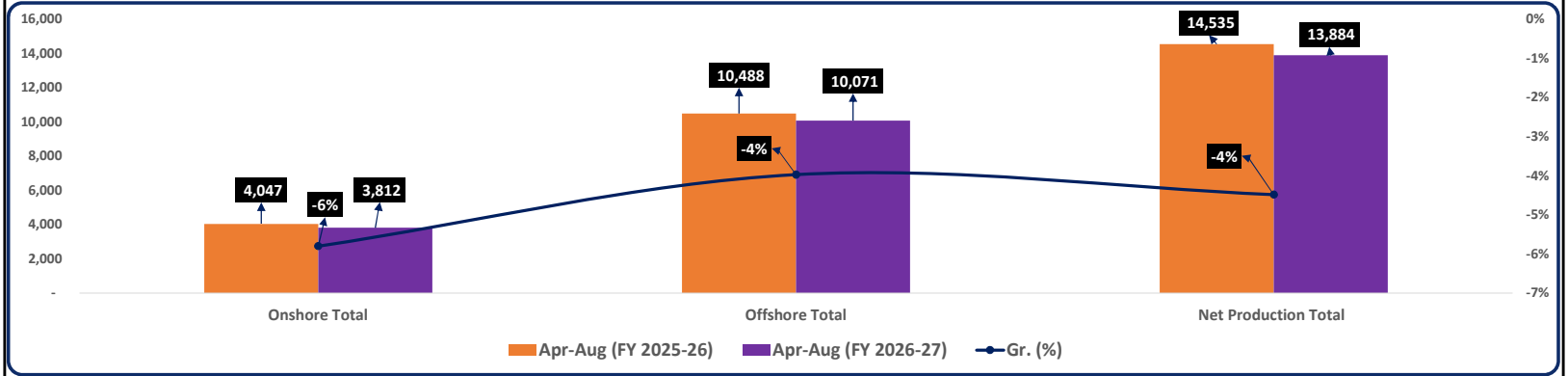
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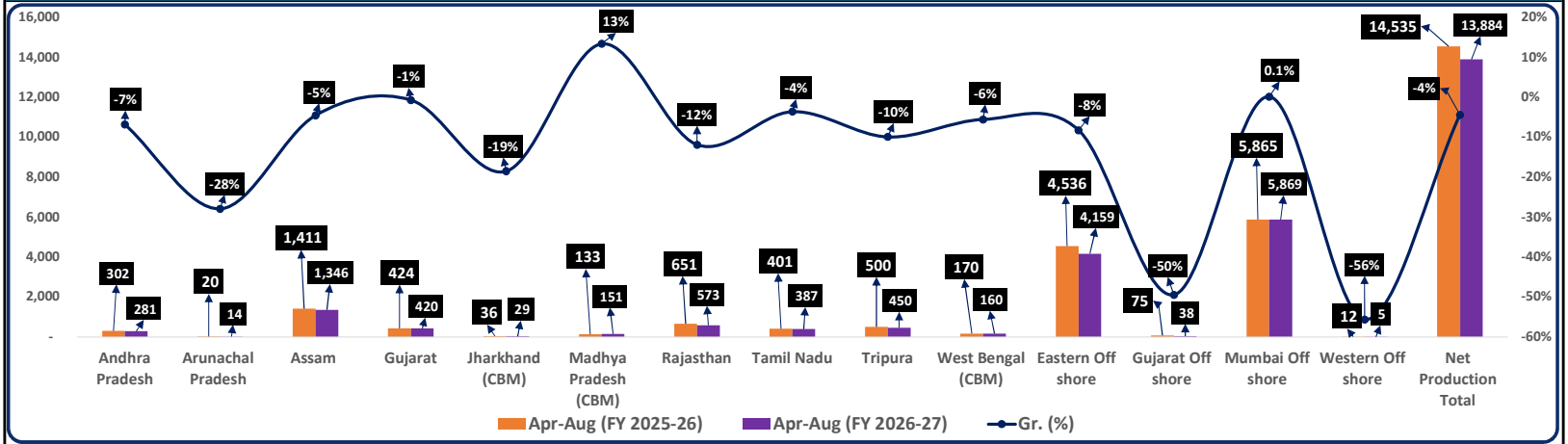
KEY HIGHLIGHTS OF APRIL-AUGUST (FY 2026-27)

Sector	High Frequency Indicator	Unit	Month	Month August			Financial Year			
				2025	2026	Growth	Apr-Aug 2025-26	Apr-Aug 2026-27	Growth	Growth Tracker
Natural Gas										
Net Production of Natural Gas	Andhra Pradesh	MMSCM	Aug-26	61	57	-7%	302	281	-7%	Noticeable Negative Growth
	Arunachal Pradesh	MMSCM	Aug-26	4	4	-0.4%	20	14	-28%	Critical Negative Growth
	Assam	MMSCM	Aug-26	284	280	-1%	1,411	1,346	-5%	Moderate Negative Growth
	Gujarat	MMSCM	Aug-26	86	90	5%	424	420	-1%	Marginal Negative Growth
	Jharkhand (CBM)	MMSCM	Aug-26	8	7	-7%	36	29	-19%	Significant Negative Growth
	Madhya Pradesh (CBM)	MMSCM	Aug-26	26	33	25%	133	151	13%	Substantial Positive Growth
	Rajasthan	MMSCM	Aug-26	127	109	-15%	651	573	-12%	Significant Negative Growth
	Tamil Nadu	MMSCM	Aug-26	75	78	4%	401	387	-4%	Moderate Negative Growth
	Tripura	MMSCM	Aug-26	102	100	-1%	500	450	-10%	Noticeable Negative Growth
	West Bengal (CBM)	MMSCM	Aug-26	35	32	-8%	170	160	-6%	Noticeable Negative Growth
	Onshore Total (A)	**MMSCM**	**Aug-26**	**808**	**790**	**-2%**	**4,047**	**3,812**	**-6%**	**Noticeable Negative Growth**
	Eastern Off shore	MMSCM	Aug-26	906	818	-10%	4,536	4,159	-8%	Noticeable Negative Growth
	Gujarat Off shore	MMSCM	Aug-26	16	5	-66%	75	38	-50%	Critical Negative Growth
	Mumbai Off shore	MMSCM	Aug-26	1,205	1,178	-2%	5,865	5,869	0.1%	Marginal Positive Growth
	Western Off shore	MMSCM	Aug-26	1	1	-20%	12	5	-56%	Critical Negative Growth
	Offshore Total (B)	**MMSCM**	**Aug-26**	**2,128**	**2,002**	**-6%**	**10,488**	**10,071**	**-4%**	**Moderate Negative Growth**
	Net Production Total (A+B)*	**MMSCM**	**Aug-26**	**2,935**	**2,793**	**-5%**	**14,535**	**13,884**	**-4%**	**Moderate Negative Growth**
Loss	**Loss=Gross Production -Net Production**	**MMSCM**	**Aug-26**	**35**	**37**	**5%**	**190**	**191**	**1%**	**Marginal Increase in Loss**
	Loss % = (Gross – Net Production)/ Gross	**%**	**Aug-26**	**1.2%**	**1.3%**	**10%**	**1.3%**	**1.4%**	**5%**	**Moderate Increase in Loss**

Net Production of Natural Gas: Onshore and Offshore (MMSCM)



Net Production of Natural Gas : Region-wise (MMSCM)



Source: *PPAC (*Denotes natural gas available for consumption, which is derived by deducting from gross production, the quantity of gas flared/loss by producing companies)*

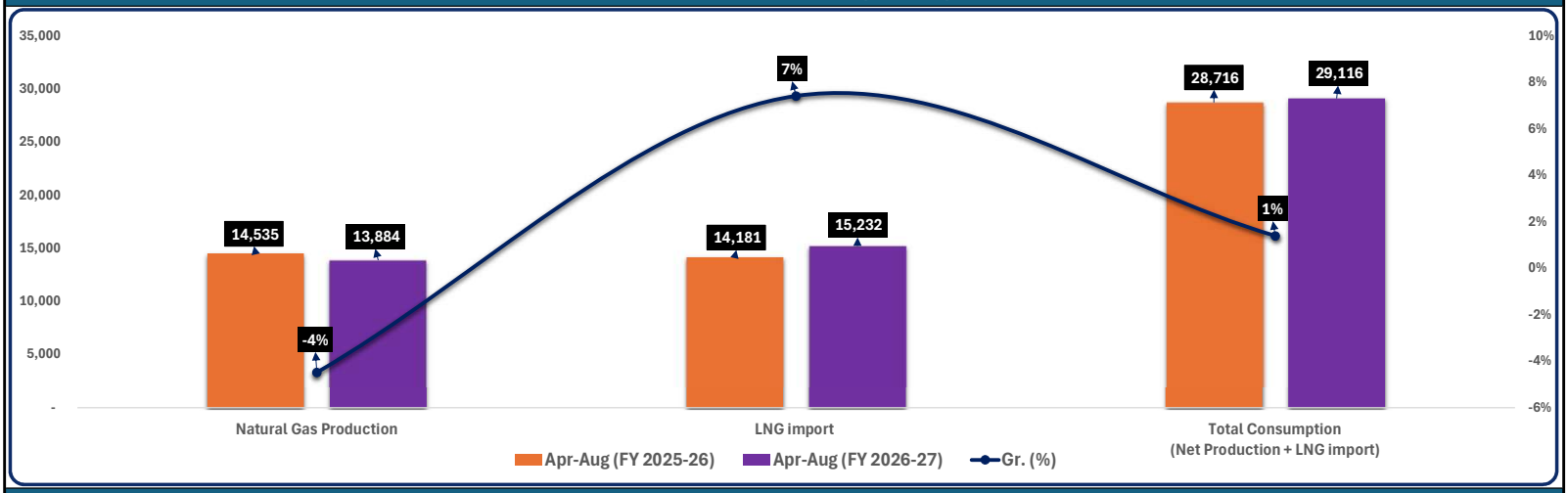
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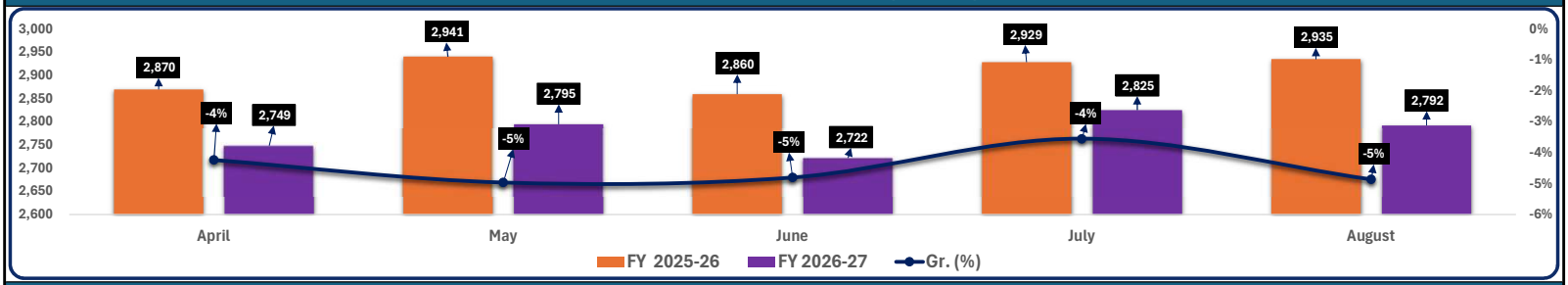
KEY HIGHLIGHTS OF APRIL-AUGUST (FY 2026-27)

Sector	High Frequency Indicator	Unit	Month	Month August			Financial Year			
				2025	2026	Growth	Apr-Aug 2025-26	Apr-Aug 2026-27	Growth	Growth Tracker
Gas										
Gas	Natural Gas Production (1)	MMSCM	Aug-26	2,935	2,792	-5%	14,535	13,884	-4%	Moderate Negative Growth
	LNG Imports (2)	MMSCM	Aug-26	2,912	2,953	1%	14,181	15,232	7%	Moderate Positive Growth
	Consumption (1+2)	**MMSCM**	**Aug-26**	**5,847**	**5,746**	**-2%**	**28,716**	**29,116**	**1%**	**Marginal Positive Growth**
	LNG Import share in Total Natural Gas Consumption	**%**	**Aug-26**	**50%**	**51%**	**3%**	**49%**	**52%**	**6%**	**Moderate Positive Growth**

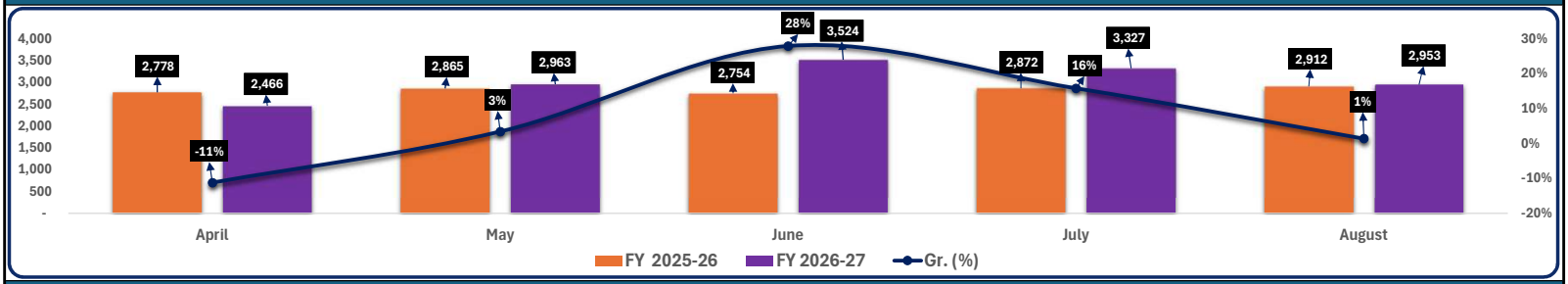
Natural Gas Consumption (MMSCM)



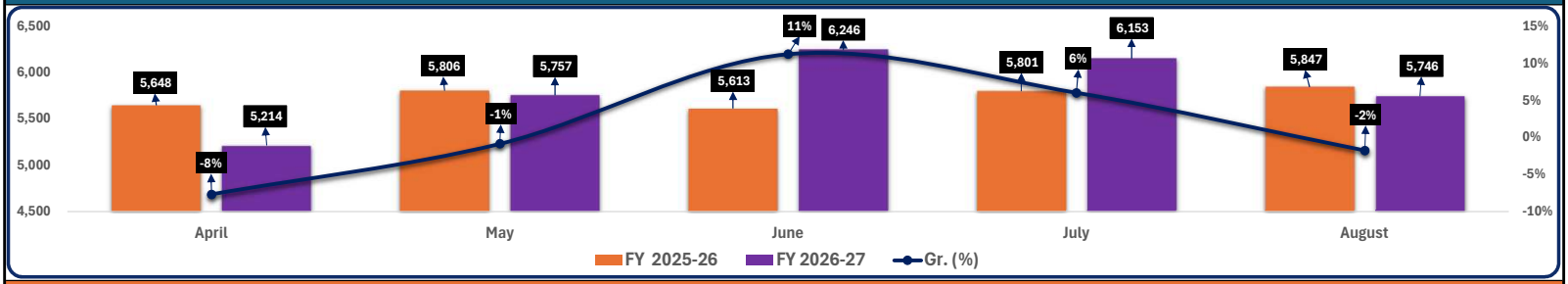
Natural Gas Monthly Production (MMSCM)



LNG Import Monthly (MMSCM)



Total Natural Gas Monthly Consumption (MMSCM)



Source: PPAC.

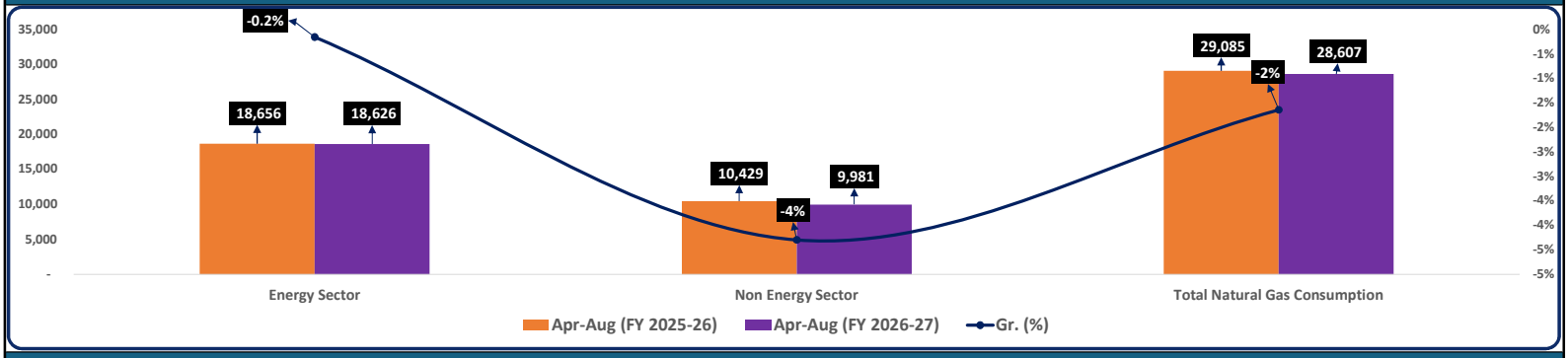
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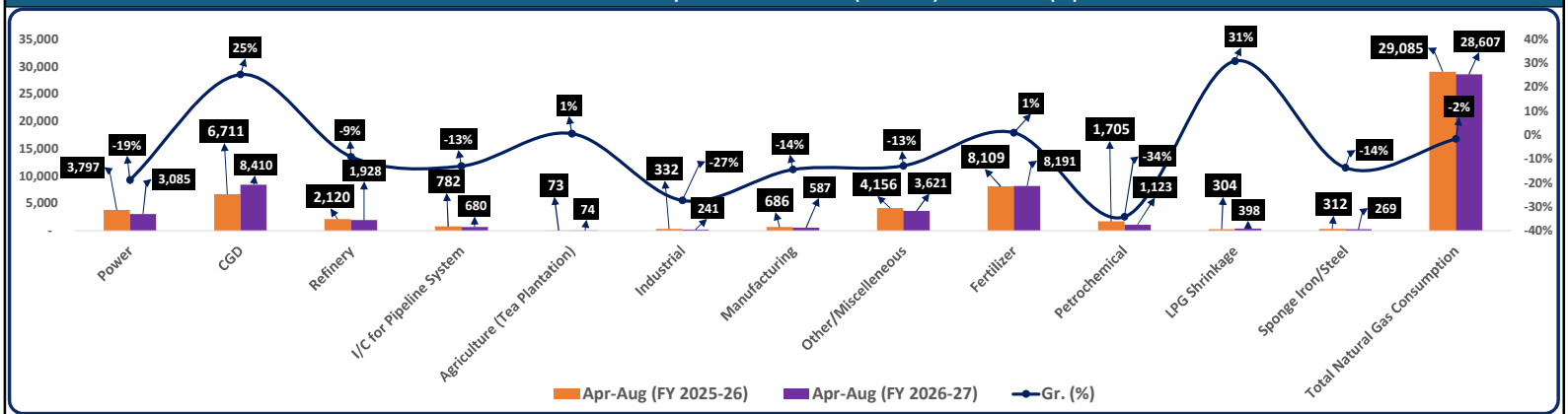
KEY HIGHLIGHTS OF APRIL-AUGUST (FY 2026-27)

Sector	High Frequency Indicator	Unit	Month	Month August			Financial Year			
				2025	2026	Growth	Apr-Aug 2025-26	Apr-Aug 2026-27	Growth	Growth Tracker
Sector-wise Natural Gas Consumption										
Natural Gas Consumption	Power	MMSCM	Aug-26	647	570	-12%	3,797	3,085	-19%	Significant Negative Growth
	CGD	MMSCM	Aug-26	1,386	1,667	20%	6,711	8,410	25%	Exceptional Positive Growth
	Refinery	MMSCM	Aug-26	450	339	-25%	2,120	1,928	-9%	Noticeable Negative Growth
	I/C for Pipeline System	MMSCM	Aug-26	155	157	1%	782	680	-13%	Significant Negative Growth
	Agriculture (Tea Plantation)	MMSCM	Aug-26	18	17	-6%	73	74	1%	Marginal Positive Growth
	Industrial	MMSCM	Aug-26	52	65	25%	332	241	-27%	Critical Negative Growth
	Manufacturing	MMSCM	Aug-26	136	118	-13%	686	587	-14%	Significant Negative Growth
	Other/Miscelleneous	MMSCM	Aug-26	833	789	-5%	4,156	3,621	-13%	Significant Negative Growth
	Energy Sector (1)	**MMSCM**	**Aug-26**	**3,677**	**3,722**	**1%**	**18,656**	**18,626**	**-0.2%**	**Marginal Negative Growth**
	Fertilizer	MMSCM	Aug-26	1,766	1,714	-3%	8,109	8,191	1%	Marginal Positive Growth
	Petrochemical	MMSCM	Aug-26	337	287	-15%	1,705	1,123	-34%	Critical Negative Growth
	LPG Shrinkage	MMSCM	Aug-26	65	80	22%	304	398	31%	Exceptional Positive Growth
	Sponge Iron/Steel	MMSCM	Aug-26	56	54	-3%	312	269	-14%	Significant Negative Growth
	Non Energy Sector (2)	**MMSCM**	**Aug-26**	**2,223**	**2,134**	**-4%**	**10,429**	**9,981**	**-4%**	**Moderate Negative Growth**
	Total Natural Gas Consumption (3=1+2)	**MMSCM**	**Aug-26**	**5,900**	**5,856**	**-1%**	**29,085**	**28,607**	**-2%**	**Marginal Negative Growth**

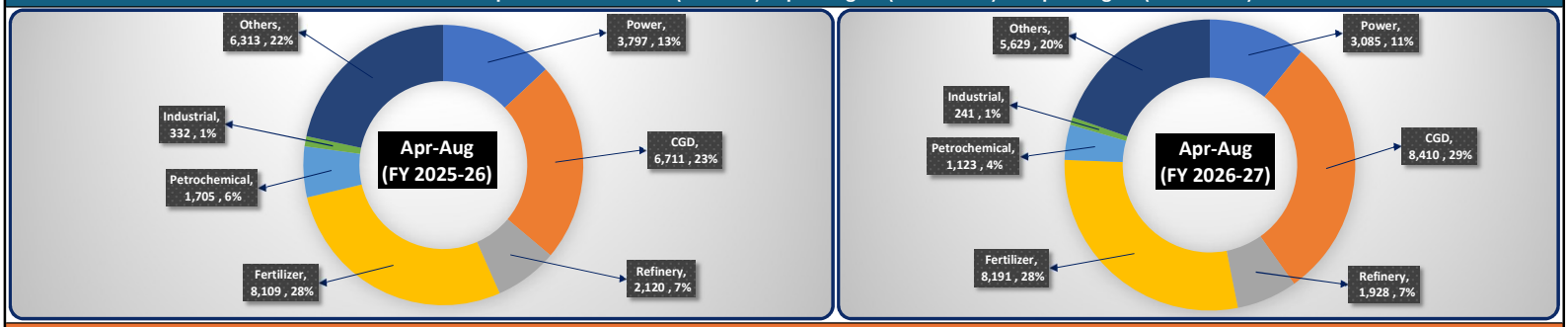
Natural Gas Consumption in Energy & Non Energy Sectors (MMSCM)



Sector-wise Consumption of Natural Gas (MMSCM) and Growth (%)



Sector-wise consumption of Natural Gas (MMSCM) : April-August (FY 2025-26) Vs April-August (FY 2026-27)



Source: *PPAC.*

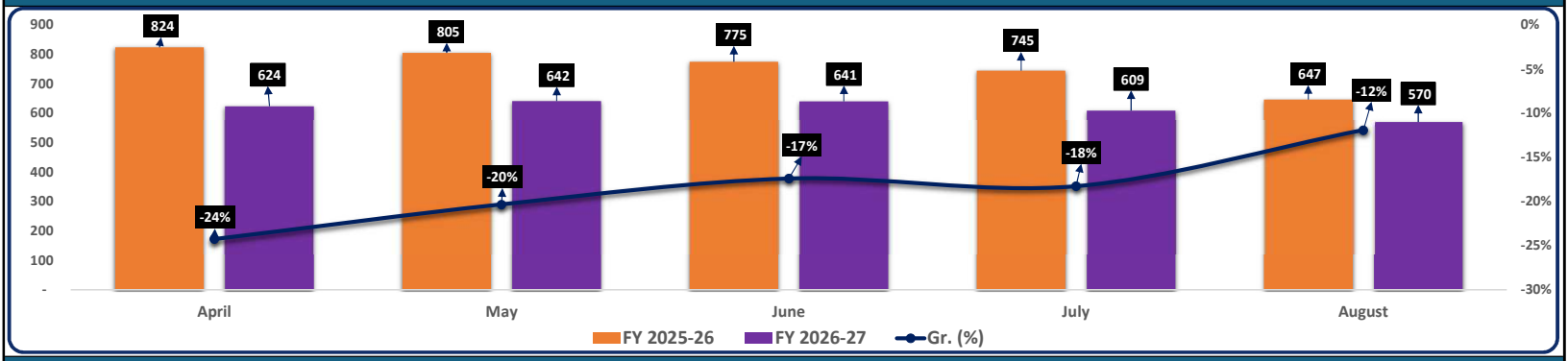
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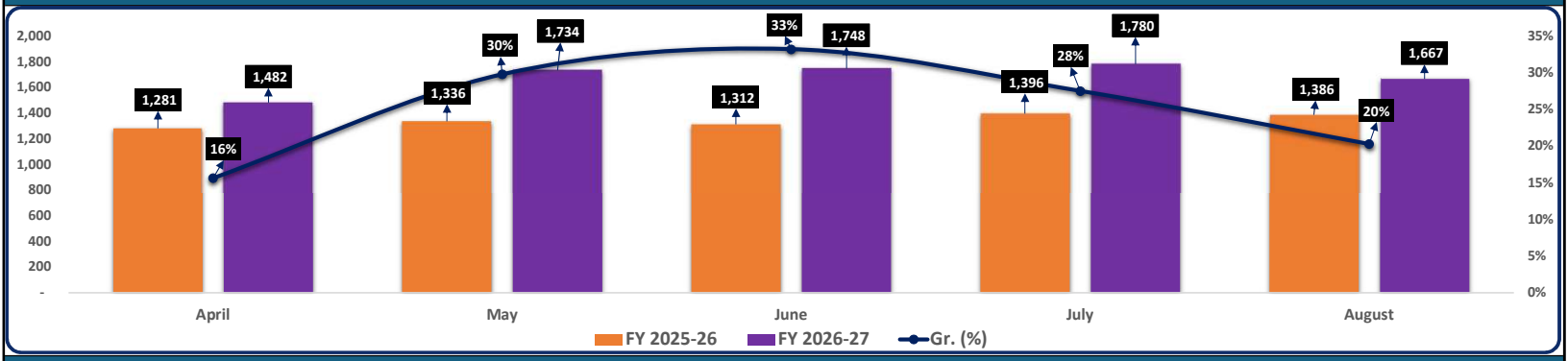
KEY HIGHLIGHTS OF APRIL-AUGUST (FY 2026-27)

Monthly Consumption of Natural Gas (MMSCM)

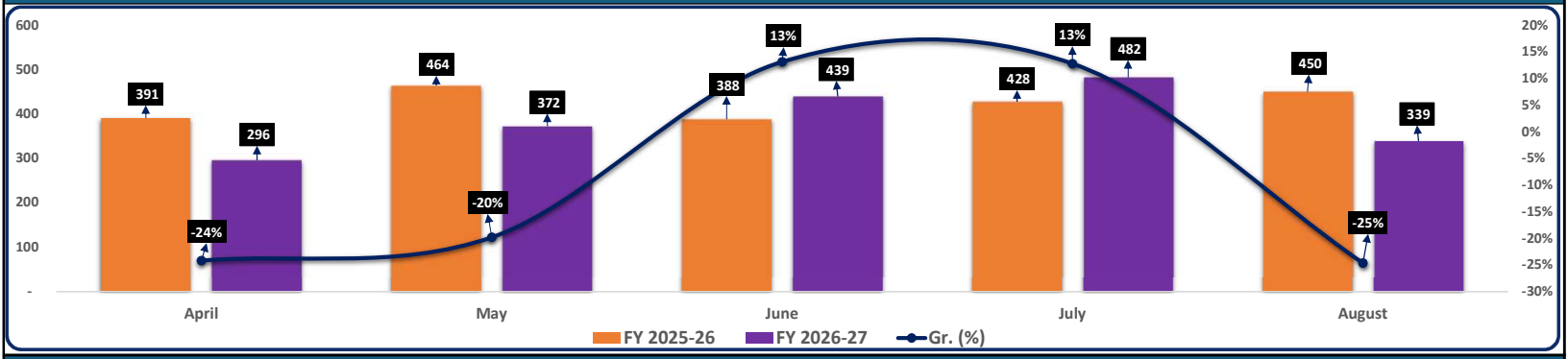
Power Sector



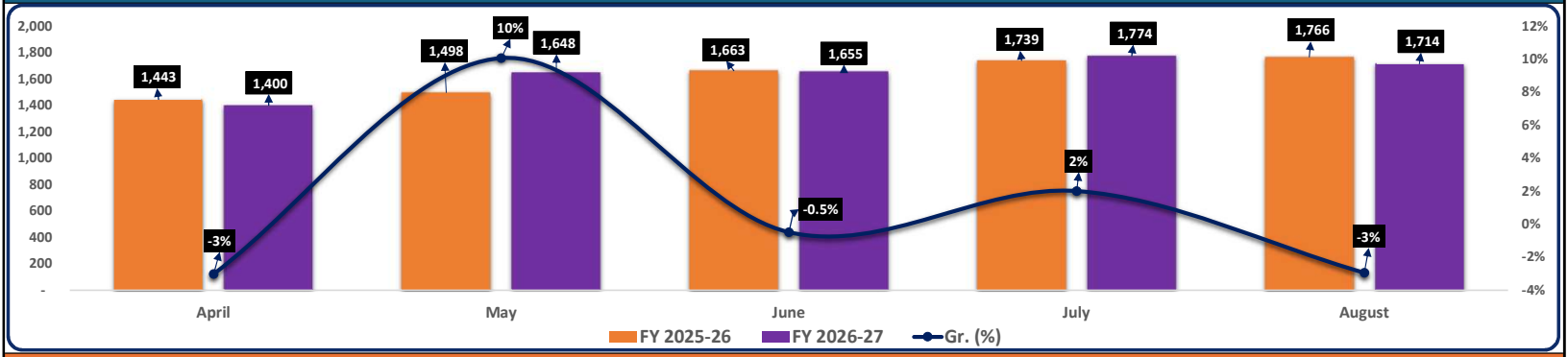
CGD Sector



Refinery Sector



Fertlizer Sector



Source: PPAC

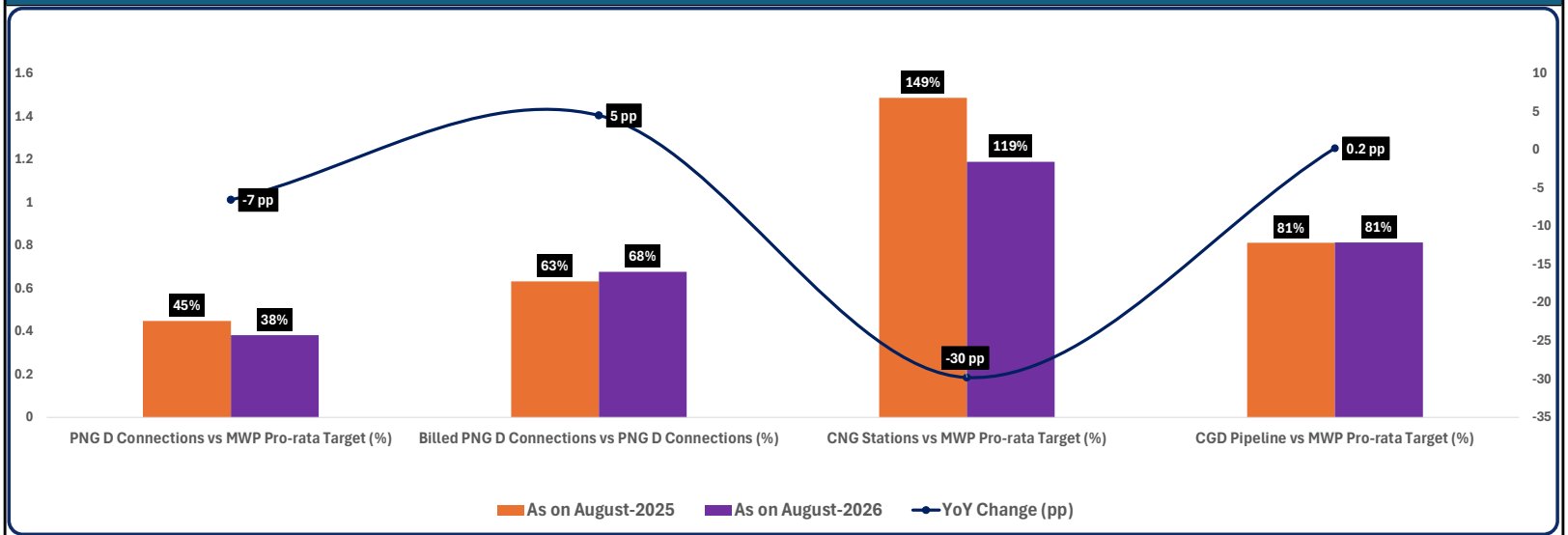
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KEY HIGHLIGHTS OF APRIL-AUGUST (FY 2026-27)

Sector	High Frequency Indicator	Unit	Month	Monthly			
				As on August-2025	As on August-2026	YoY Growth / Change	Growth Tracker
CGD PROGRESS VIS-À-VIS MWP PRO-RATA TARGETS							
PNG D Connections	MWP Target	Nos	Aug-26	12,63,55,818	12,65,41,862	1,86,044	Increased due to 2 GAs authorized.
	MWP Pro-rata Target	Nos	Aug-26	3,48,86,959	4,62,35,724	1,13,48,765	
	PNG D Connections	Nos	Aug-26	1,56,27,037	1,76,89,278	13%	Substantial Positive Growth
	Billed PNG D Connections	Nos	Aug-26	98,85,260	1,19,91,317	21%	Exceptional Positive Growth
	PNG D Connections vs MWP Target	**%**	**Aug-26**	**12%**	**14%**	**2 pp**	**Marginal Positive Change**
	PNG D Connections vs MWP Pro-rata Target	**%**	**Aug-26**	**45%**	**38%**	**-7 pp**	**Noticeable Negative Change**
	Billed PNG D Connections vs PNG D Connections	**%**	**Aug-26**	**63%**	**68%**	**5 pp**	**Modest Positive Change**
CNG Stations	MWP Target	Nos	Aug-26	18,336	18,336	-	No changed
	MWP Pro-rata Target	Nos	Aug-26	5,606	7,698	2,092	
	CNG Stations	Nos	Aug-26	8,340	9,158	10%	Moderate Positive Growth
	CNG Stations vs MWP Target	**%**	**Aug-26**	**45%**	**50%**	**4 pp**	**Modest Positive Change**
	CNG Stations vs MWP Pro-rata Target	**%**	**Aug-26**	**149%**	**119%**	**-30 pp**	**Critical Negative Change**
CGD Pipeline	MWP Target	Inch-Km	Aug-26	5,46,867	5,47,158	291	Increased due to 2 GAs authorized.
	MWP Pro-rata Target	Inch-Km	Aug-26	3,72,724	4,10,808	38,083	
	CGD Pipeline*	Inch-Km	Aug-26	3,02,590	3,34,431	11%	Substantial Positive Growth
	CGD Pipeline vs MWP Target	**%**	**Aug-26**	**55%**	**61%**	**6 pp**	**Moderate Positive Change**
	CGD Pipeline vs MWP Pro-rata Target	**%**	**Aug-26**	**81%**	**81%**	**0.2 pp**	**Marginal Positive Change**

PNG D Connections, CNG Stations and CGD Pipeline Progress : As on August-2025 vs August-2026



Source: *Data submitted by Entities to PNGRB. *CGD pipeline achievement is evaluated on a GA-wise basis against the pipeline targets assigned to each GA.*

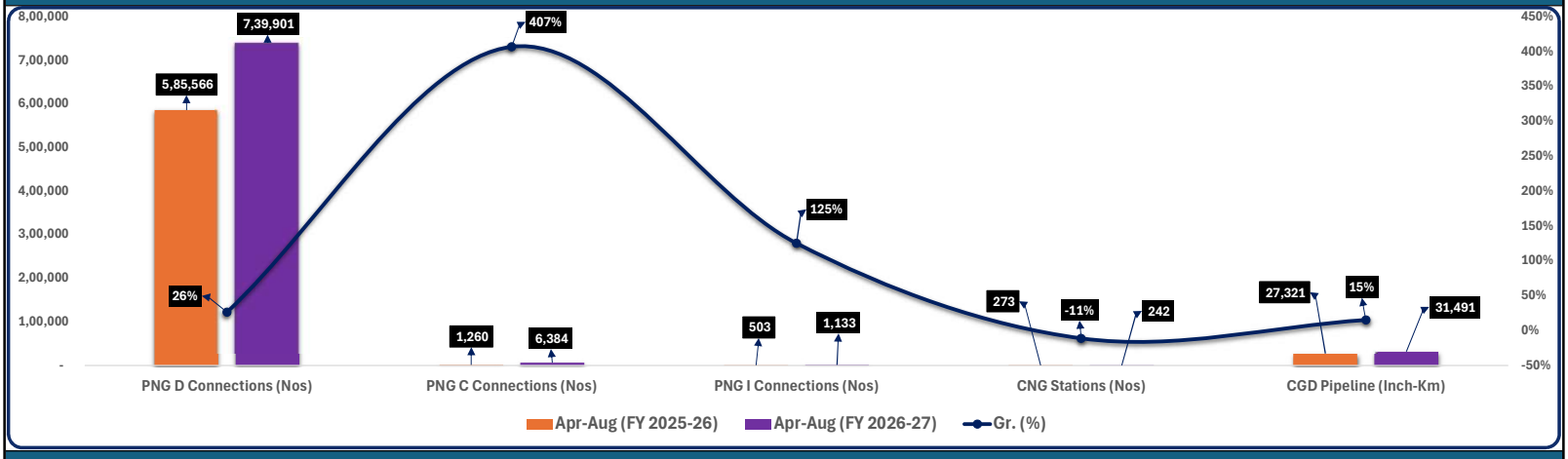
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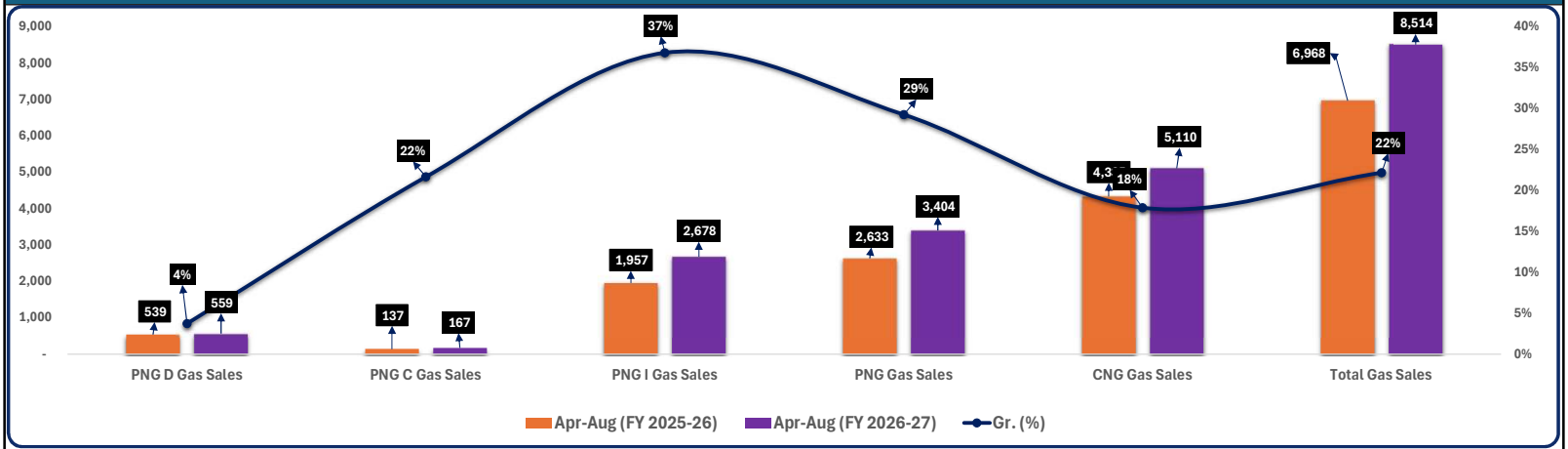
KEY HIGHLIGHTS OF APRIL-AUGUST (FY 2026-27)

Sector	High Frequency Indicator	Unit	Month	Month August			Financial Year			
				2025	2026	Growth	Apr-Aug 2025-26	Apr-Aug 2026-27	Growth	Growth Tracker
CGD PROGRESS										
PNG Connections	PNG D Connections Released	Nos	Aug-26	1,25,744	1,42,367	13%	5,85,566	7,39,901	26%	Exceptional Positive Growth
	PNG C Connections Released	Nos	Aug-26	260	1,032	297%	1,260	6,384	407%	Exceptional Positive Growth
	PNG I Connections Released	Nos	Aug-26	88	212	141%	503	1,133	125%	Exceptional Positive Growth
	Total PNG Connections Released	**Nos**	**Aug-26**	**1,26,092**	**1,43,611**	**14%**	**5,87,329**	**7,47,418**	**27%**	**Exceptional Positive Growth**
CNG Station and Pipeline	CNG Stations	Nos	Aug-26	82	62	-24%	273	242	-11%	Significant Negative Growth
	Steel Pipeline (1)	Inch-KM	Aug-26	1,476	1,421	-4%	9,698	8,716	-10%	Significant Negative Growth
	MDPE Pipeline (2)	Inch-KM	Aug-26	3,071	4,513	47%	17,623	22,775	29%	Exceptional Positive Growth
	Total Pipeline (3=1+2)	**Inch-KM**	**Aug-26**	**4,546**	**5,934**	**31%**	**27,321**	**31,491**	**15%**	**Substantial Positive Growth**
Gas Sales	PNG D	MMSCM	Aug-26	109	120	10%	539	559	4%	Modest Positive Growth
	PNG C	MMSCM	Aug-26	29	37	29%	137	167	22%	Exceptional Positive Growth
	PNG I	MMSCM	Aug-26	391	484	24%	1,957	2,678	37%	Exceptional Positive Growth
	Total PNG Sales	**MMSCM**	**Aug-26**	**529**	**642**	**21%**	**2,633**	**3,404**	**29%**	**Exceptional Positive Growth**
	CNG	MMSCM	Aug-26	894	1,056	18%	4,335	5,110	18%	Substantial Positive Growth
	Total Gas Sales	**MMSCM**	**Aug-26**	**1,423**	**1,697**	**19%**	**6,968**	**8,514**	**22%**	**Exceptional Positive Growth**

PNG Connection & CNG Station Progress : April-August (FY 2025-26) Vs April-August (FY 2026-27)



Total Gas Sale (MMSCM) : April-August (FY 2025-26) Vs April-August (FY 2026-27)



Source: *Data submitted by Entities to PNGRB.*

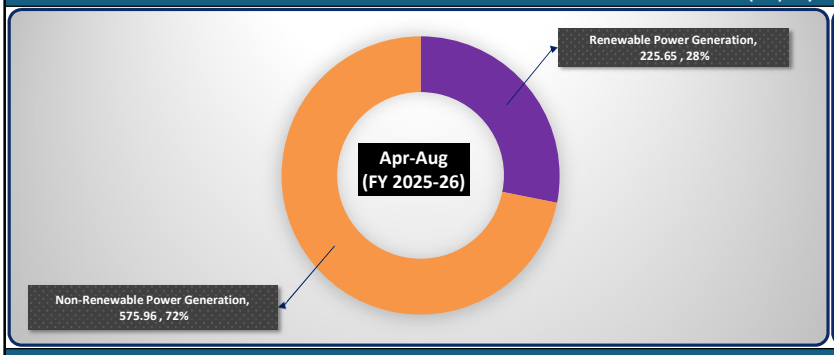
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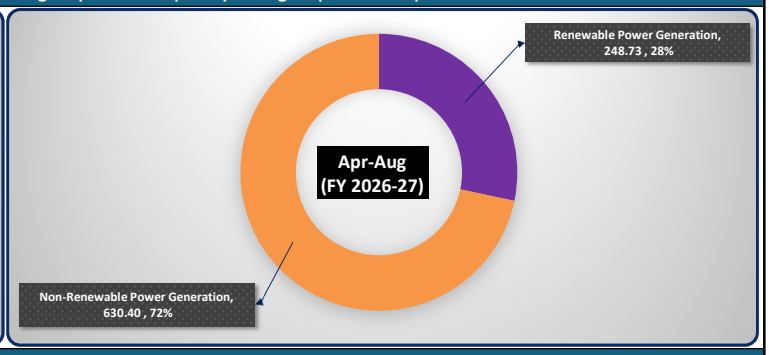
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KEY HIGHLIGHTS OF APRIL-AUGUST (FY 2026-27)

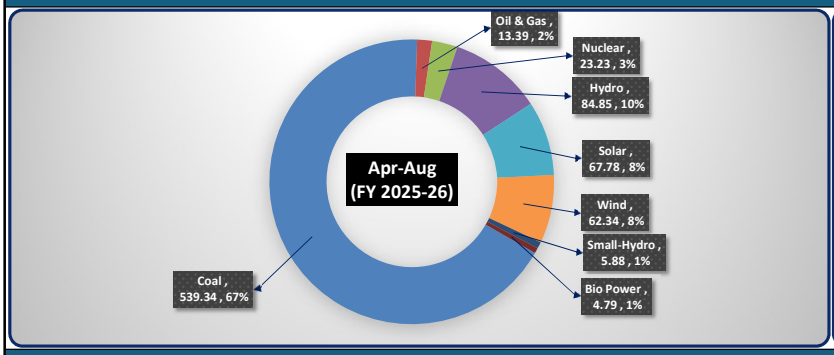
Sector	High Frequency Indicator	Unit	Month	Month August			Financial Year			
				2025	2026	Growth	Apr-Aug 2025-26	Apr-Aug 2026-27	Growth	Growth Tracker
Power Supply Position										
Power Supply	Power Requirement (1)	Million Units	Aug-26	1,49,795	1,68,032	12%	7,48,917	8,19,126	9%	Moderate Positive Growth
	Power Supplied (2)		Aug-26	1,49,765	1,67,829	12%	7,48,692	8,18,037	9%	Moderate Positive Growth
	Power Deficit (2-1)	(%)	**Aug-26**	**-0.02%**	**-0.12%**		**-0.03%**	**-0.13%**		
Power Generation										
Source-Wise Power Generation	Hydro	Billion Units	Aug-26	23.52	20.69	-12%	84.85	75.32	-11%	Significant Negative Growth
	Solar	Billion Units	Aug-26	12.63	16.80	33%	67.78	97.67	44%	Exceptional Positive Growth
	Wind	Billion Units	Aug-26	12.89	17.18	33%	62.34	69.25	11%	Substantial Positive Growth
	Small-Hydro	Billion Units	Aug-26	1.66	-	-	5.88	2.99	-49%	Critical Negative Growth
	Bio Power	Billion Units	Aug-26	0.67	-	-	4.79	3.50	-27%	Critical Negative Growth
	Renewable Power Generation (1)	**Billion Units**	**Aug-26**	**51.38**	**54.67**	**6%**	**225.65**	**248.73**	**10%**	**Substantial Positive Growth**
	Coal	Billion Units	Aug-26	102.45	114.79	12%	539.34	592.83	10%	Moderate Positive Growth
	Oil & Gas	Billion Units	Aug-26	2.05	1.98	-4%	13.39	10.72	-20%	Significant Negative Growth
	Nuclear	Billion Units	Aug-26	4.11	5.02	22%	23.23	26.85	16%	Substantial Positive Growth
	Non-Renewable Power Generation (2)	**Billion Units**	**Aug-26**	**108.61**	**121.80**	**12%**	**575.96**	**630.40**	**9%**	**Moderate Positive Growth**
	Total Power Generation (1+2)	**Billion Units**	**Aug-26**	**159.99**	**176.46**	**10%**	**801.60**	**879.13**	**10%**	**Moderate Positive Growth**

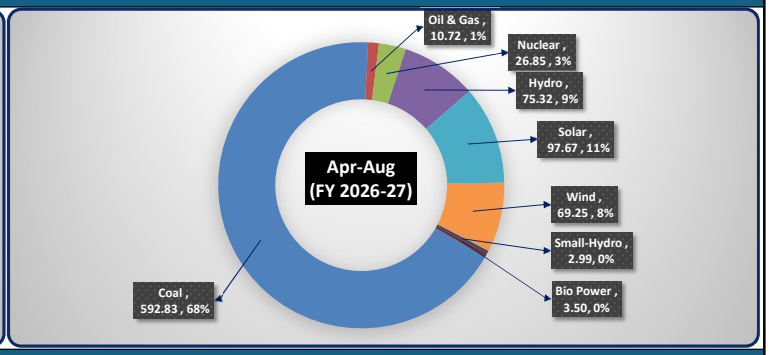
Renewable & Non-Renewable Power Generation (BU) : April-August (FY 2025-26) Vs April-August (FY 2026-27)



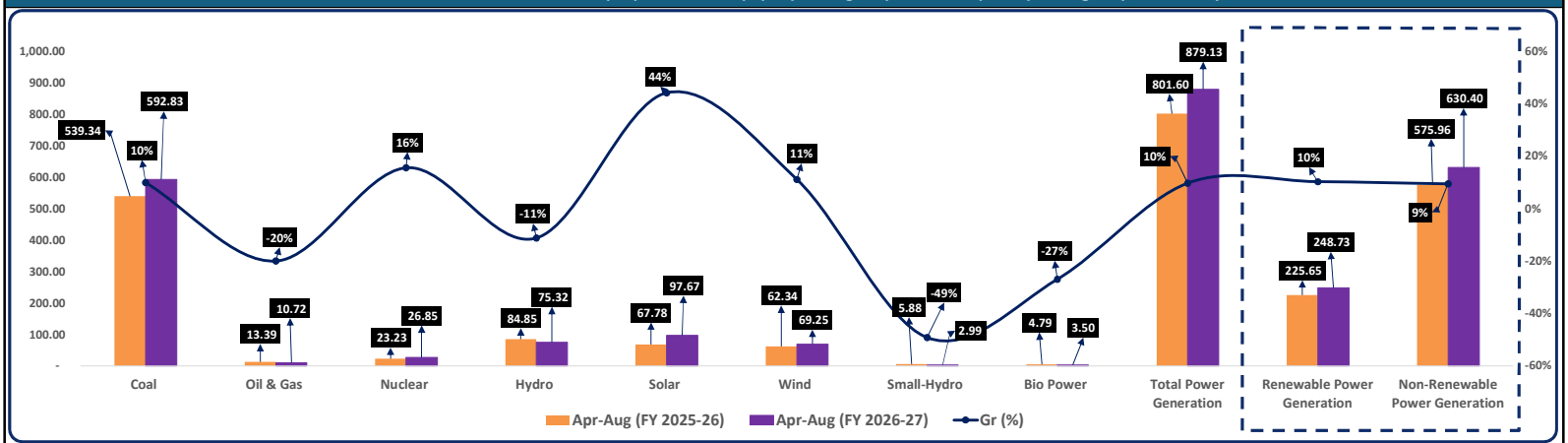


Source-Wise Power Generation (BU) : April-August (FY 2025-26) Vs April-August (FY 2026-27)





Source-Wise Power Generation (BU) and Growth (%) : April-August (FY 2025-26) Vs April-August (FY 2026-27)



Source: *CEA & NITI Aayog.*

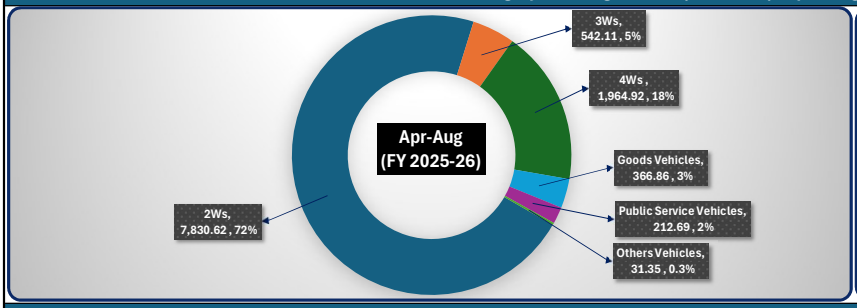
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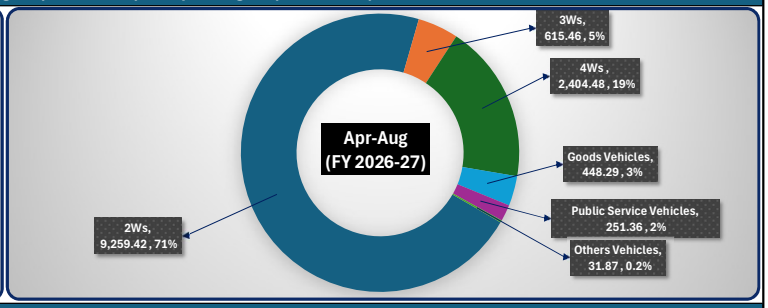
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KEY HIGHLIGHTS OF APRIL-AUGUST (FY 2026-27)

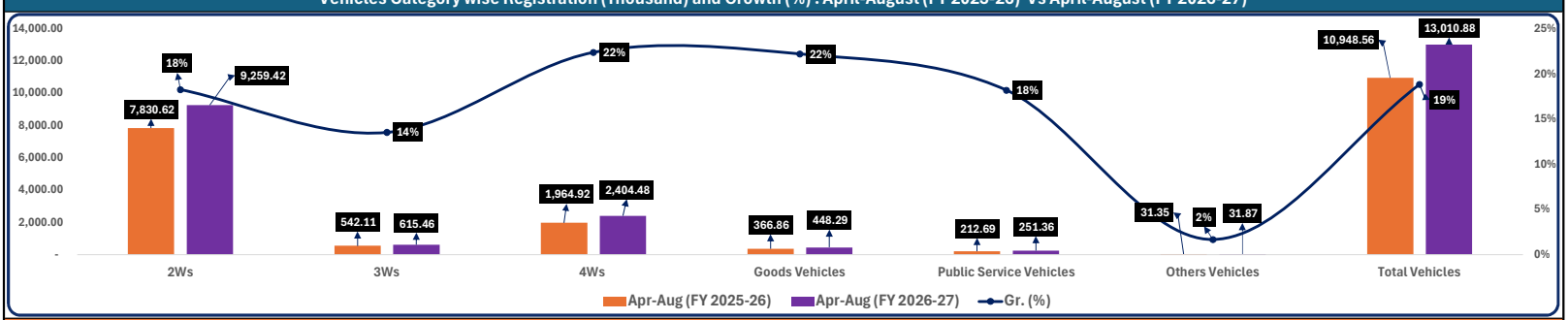
Sector	High Frequency Indicator	Unit	Month	Month August			Financial Year			
				2025	2026	Growth	Apr-Aug 2025-26	Apr-Aug 2026-27	Growth	Growth Tracker
Automobiles										
Automobiles (Registration)	**Total Vehicles Registration**	**Thousand**	**Aug-26**	**2,067.36**	**2,465.89**	**19%**	**10,948.56**	**13,010.88**	**19%**	**Substantial Positive Growth**
	i) 2 Ws Registration	Thousand	Aug-26	1,433.26	1,728.58	21%	7,830.62	9,259.42	18%	Substantial Positive Growth
	ii) 3 Ws Registration	Thousand	Aug-26	112.55	126.70	13%	542.11	615.46	14%	Substantial Positive Growth
	iii) 4 Ws Registration	Thousand	Aug-26	402.04	466.61	16%	1,964.92	2,404.48	22%	Exceptional Positive Growth
	iv) Goods Vehicles Registration	Thousand	Aug-26	71.62	87.60	22%	366.86	448.29	22%	Exceptional Positive Growth
	v) Public Service Vehicles Registration	Thousand	Aug-26	43.12	50.05	16%	212.69	251.36	18%	Substantial Positive Growth
	vi) Others Vehicles Registration	Thousand	Aug-26	4.78	6.34	33%	31.35	31.87	2%	Marginal Positive Growth
Automobiles (CNG Fuel)	**CNG Vehicles Registration**	**Thousand**	**Aug-26**	**115.14**	**145.73**	**27%**	**550.01**	**713.93**	**30%**	**Exceptional Positive Growth**
	i) 2 Ws CNG Vehicles	Thousand	Aug-26	3.56	1.44	-60%	18.23	7.08	-61%	Critical Negative Growth
	ii) 3 Ws CNG Vehicles	Thousand	Aug-26	28.31	27.44	-3.1%	133.63	137.17	3%	Modest Positive Growth
	iii) 4 Ws CNG Vehicles	Thousand	Aug-26	53.66	79.84	49%	259.70	386.98	49%	Exceptional Positive Growth
	iv) Goods CNG Vehicles	Thousand	Aug-26	8.47	10.39	23%	39.98	50.28	26%	Exceptional Positive Growth
	v) Public Service CNG Vehicles	Thousand	Aug-26	21.13	26.62	26%	98.45	132.39	34%	Exceptional Positive Growth
Automobiles (EV Fuel)	**EV Vehicles Registration**	**Thousand**	**Aug-26**	**204.49**	**311.60**	**52%**	**988.02**	**1,522.03**	**54%**	**Exceptional Positive Growth**
	i) 2 Ws EV Vehicles	Thousand	Aug-26	109.68	184.90	69%	530.29	916.68	73%	Exceptional Positive Growth
	ii) 3 Ws EV Vehicles	Thousand	Aug-26	63.73	80.93	27%	322.87	385.59	19%	Substantial Positive Growth
	iii) 4 Ws EV Vehicles	Thousand	Aug-26	28.75	38.62	34%	125.12	195.76	56%	Exceptional Positive Growth
	iv) Goods EV Vehicles	Thousand	Aug-26	1.19	3.85	223%	4.14	13.80	233%	Exceptional Positive Growth
	v) Public Service EV Vehicles	Thousand	Aug-26	1.12	3.29	194%	5.52	10.20	85%	Exceptional Positive Growth
Automobiles (MS Fuel)	**MS Vehicles Registration**	**Thousand**	**Aug-26**	**1,501.84**	**1,738.81**	**16%**	**8,213.60**	**9,381.47**	**14%**	**Substantial Positive Growth**
	i) 2 Ws MS Vehicles	Thousand	Aug-26	1,319.92	1,539.80	17%	7,281.44	8,332.97	14%	Substantial Positive Growth
	ii) 3 Ws MS Vehicles	Thousand	Aug-26	0.45	0.64	43%	5.11	3.21	-37%	Critical Negative Growth
	iii) 4 Ws MS Vehicles	Thousand	Aug-26	173.39	190.82	10%	886.47	1,005.43	13%	Substantial Positive Growth
	iv) Goods MS Vehicles	Thousand	Aug-26	2.52	1.85	-27%	12.61	10.38	-18%	Significant Negative Growth
	v) Public Service MS Vehicles	Thousand	Aug-26	5.54	5.70	3%	27.78	29.40	6%	Moderate Positive Growth
Automobiles (HSD Fuel)	**HSD Vehicles Registration**	**Thousand**	**Aug-26**	**233.10**	**261.69**	**12%**	**1,150.41**	**1,357.20**	**18%**	**Substantial Positive Growth**
	i) 3 Ws HSD Vehicles	Thousand	Aug-26	12.64	17.26	36%	62.49	86.52	38%	Exceptional Positive Growth
	ii) 4 Ws HSD Vehicles	Thousand	Aug-26	142.20	153.68	8%	672.08	794.09	18%	Substantial Positive Growth
	iii) Goods HSD Vehicles	Thousand	Aug-26	58.19	69.97	20%	303.85	365.44	20%	Exceptional Positive Growth
	iv) Public Service HSD Vehicles	Thousand	Aug-26	15.34	14.44	-6%	80.94	79.38	-2%	Marginal Negative Growth
Automobiles (LNG Fuel)	**LNG Vehicles Registration**	**Thousand**	**Aug-26**	**0.08**	**0.02**	**-73%**	**0.31**	**0.19**	**-39%**	**Critical Negative Growth**
	i) Goods LNG Vehicles	Thousand	Aug-26	0.08	0.02	-73%	0.31	0.19	-40%	Critical Negative Growth

Vehicles Category wise Registration (Thousand) : April-August (FY 2025-26) Vs April-August (FY 2026-27)





Vehicles Category wise Registration (Thousand) and Growth (%) : April-August (FY 2025-26) Vs April-August (FY 2026-27)



Source: *MoRTH*

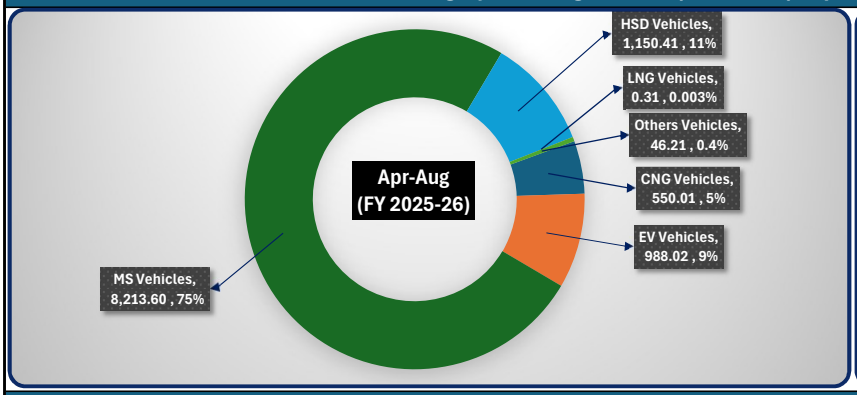
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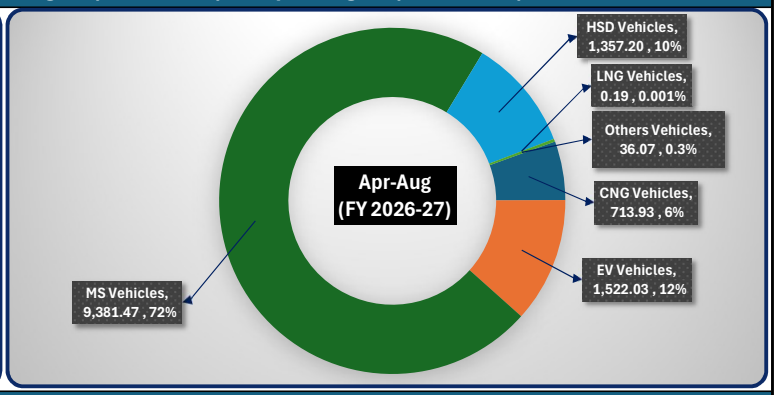
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KEY HIGHLIGHTS OF APRIL-AUGUST (FY 2026-27)

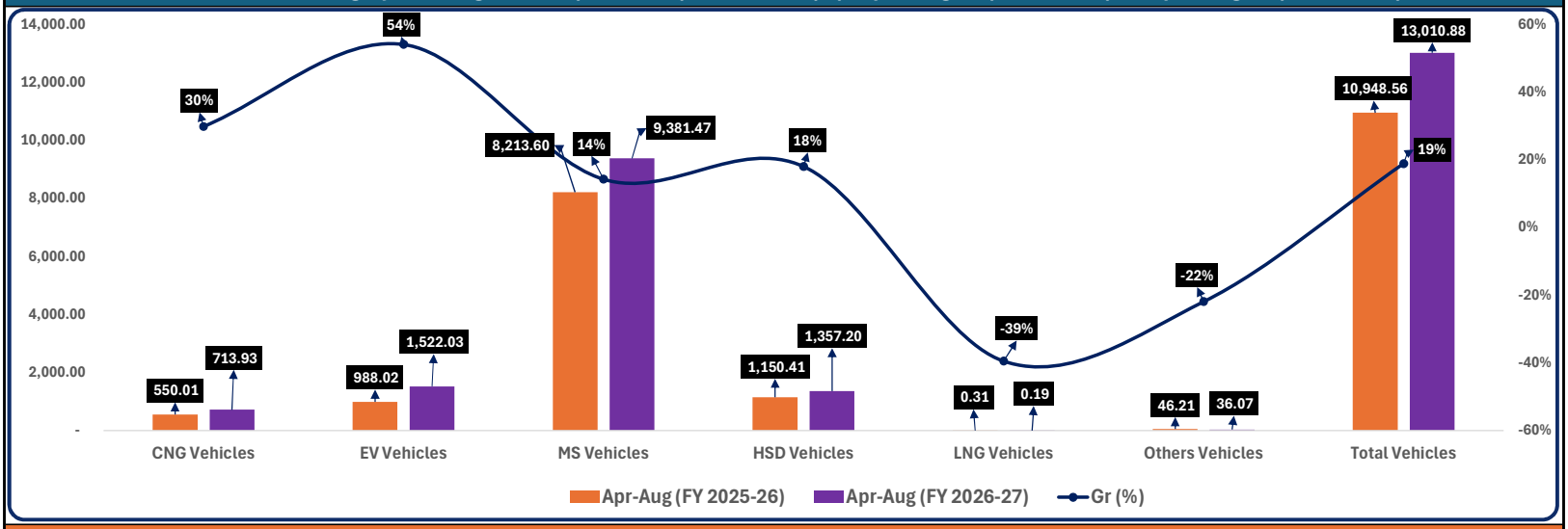
Vehicles Registration

Vehicles Fuel Category wise Registration (Thousand) : April-August (FY 2025-26) Vs April-August (FY 2026-27)





Vehicles Fuel Category wise Registration (Thousand) and Growth (%) : April-August (FY 2025-26) Vs April-August (FY 2026-27)



Source: *MoRTH*

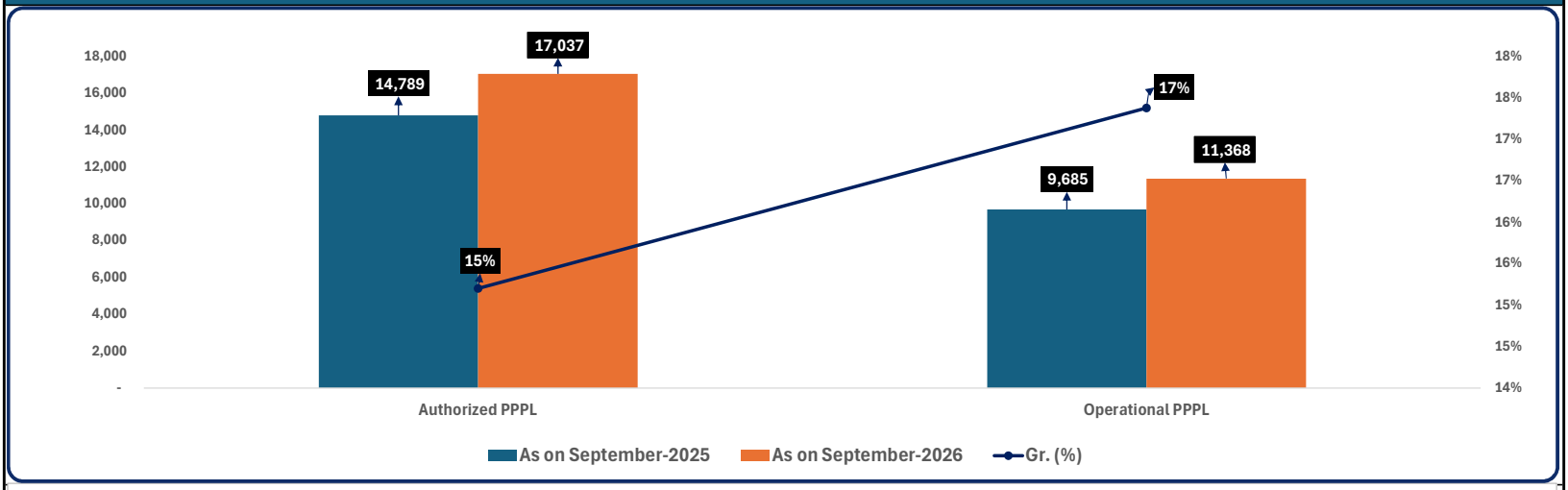
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KEY HIGHLIGHTS OF APRIL-AUGUST (FY 2026-27)

Sector	High Frequency Indicator	Unit	Year-on-Year				
			As on September-2025	As on September-2026	Growth (KM)	Growth (%)	Growth Tracker
PPPL Pipeline*							
PPPL	Authorized PPPL	KM	14,789	17,037	2,248	15%	Substantial Positive Growth
	Operational PPPL	KM	9,685	11,368	1,683	17%	Substantial Positive Growth

PPPL Pipeline in KM : As on September-2025 Vs September-2026



SUMMARY:

- **Authorized pipeline length increased by 2,248 km in September-2026 as compared to September-2025 due to the following PPPL pipelines:**
  - Shikrapur-Goa & Hubli Pipeline: increased by 633 km
  - Jhansi-Sitarganj Pipeline: increased by 611 km
  - Cherlapally-Nagpur Pipeline: increased by 556 km
  - Chennai – Trichy – Madurai pipeline: incresed by 261 km
  - Irugur – Devangonthi Pipeline: increased by 61 km
  - Navgam – Sardar vallabhbhai Patel International Airport ATF Pipeline: increased by 50 km
  - Devangonthi – Kempegowda International Airport ATF Pipeline: increased by 38 km
  - Paradip – Raipur – Ranchi Pipeline: increased by 37 km
- **Operational pipeline length increased by 1,683 km in September-2026 as compared to September-2025 due to the following PPPL pipelines:**
  - Kandla–Gorakhpur Pipeline: increased by 1,241 km
  - Krishnapatnam–Hyderabad Pipeline: increased by 425 km
  - JNPT – Navi Mumbai International Airport ATF Pipeline: increased by 22 km
  - Correction in pipeline length of the Numaligarh–Siliguri Pipeline from 660 km to 654 km

*Source: Data submitted by Entities to PNGRB. *Data is obtained on Quarterly Basis & data are provisional*

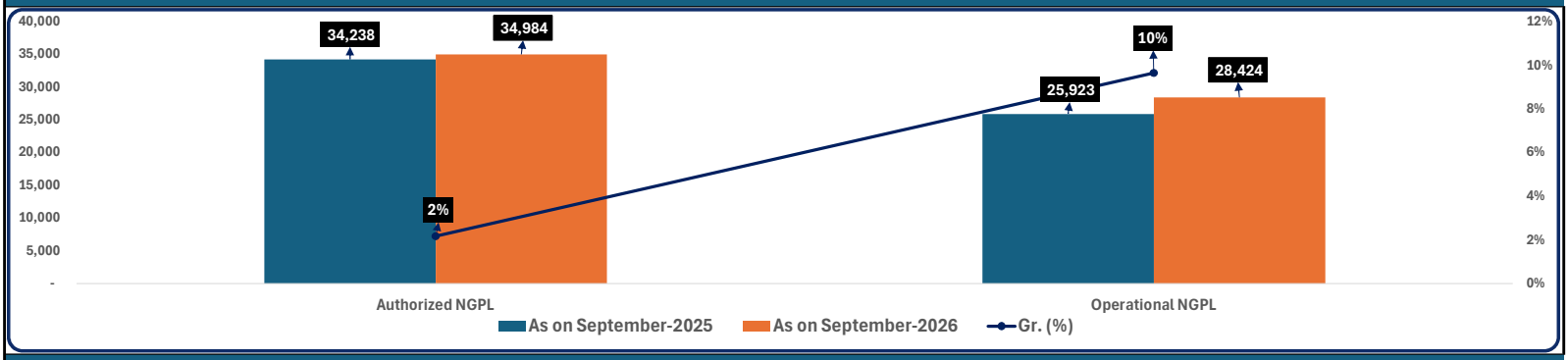
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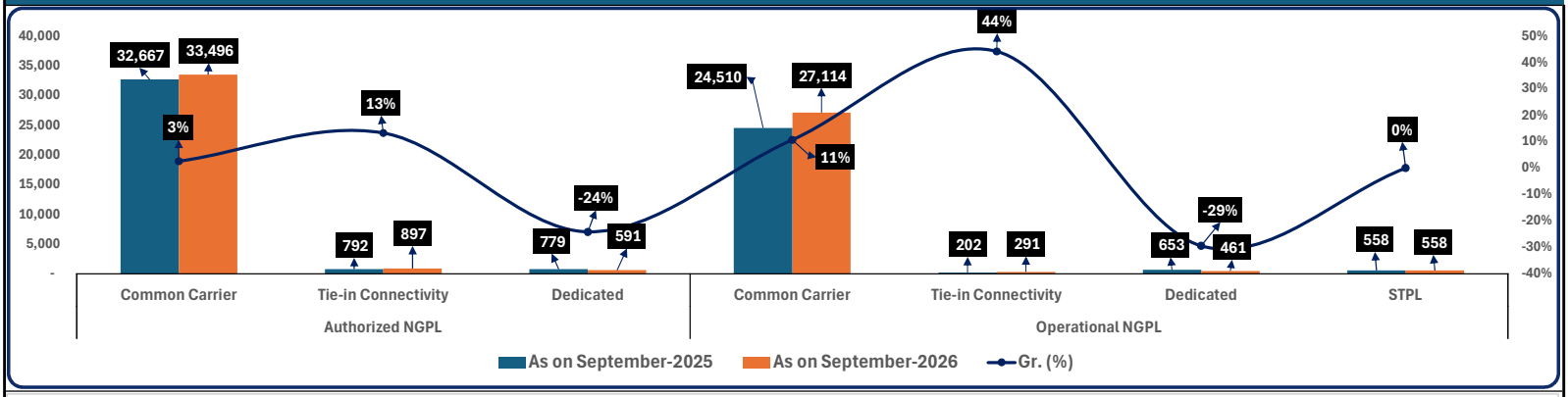
KEY HIGHLIGHTS OF APRIL-AUGUST (FY 2026-27)

Sector	High Frequency Indicator	Unit	Year-on-Year				
			As on September-2025	As on September-2026	Growth (KM)	Growth (%)	Growth Tracker
NGPL Pipeline*							
Authorized NGPL	Common Carrier (1)	KM	32,667	33,496	829	3%	Modest Positive Growth
	Tie-in Connectivity (2)	KM	792	897	105	13%	Substantial Positive Growth
	Dedicated (3)	KM	779	591	-188	-24%	Critical Negative Growth
	Authorized NGPL (4=1+2+3)	**KM**	**34,238**	**34,984**	**746**	**2%**	**Modest Positive Growth**
Operational NGPL	Common Carrier (1)	KM	24,510	27,114	2,604	11%	Substantial Positive Growth
	Tie-in Connectivity (2)	KM	202	291	89	44%	Exceptional Positive Growth
	Dedicated (3)	KM	653	461	-192	-29%	Critical Negative Growth
	STPL (4)	KM	558	558	0	0%	Stable Performance
	Operational NGPL (5=1+2+3+4)	**KM**	**25,923**	**28,424**	**2,501**	**10%**	**Moderate Positive Growth**

NGPL Pipeline in KM : As on September-2025 Vs September-2026



NGPL Pipeline (Sub-Category) in KM : As on September-2025 Vs September-2026



SUMMARY:

- **Authorized pipeline length increased by 746 km in September-2026 as compared to September-2025 mainly due to the following NGPL pipelines:**
  - Kochi-Kanyakumari Thoothukudi Pipeline: increased by 425 km
  - North-East Natural Gas Pipeline Grid: incresed by 207 km
  - Vijaipur-Bina Pipeline: increased by 105 km
- **Operational pipeline length increased by 2,501 km in September-2026 as compared to September-2025 mainly due to the following NGPL pipelines:**
  - Mumbai-Nagpur- Jharsuguda Pipeline: increased by 1,707 km
  - North-East Natural Gas Pipeline Grid : increased by 319 km
  - Srikakulam-Angul Pipeline: increased by 191 km
  - Tie-in connectivity Pipeline: increased by 89 km
  - Mehsana - Bhatinda Pipeline: increased by 54 km
  - Jagdishpur-Haldia-Bokaro Dhamra-Paradip- Barauni-Guwahati Pipeline: increased by 38 km
  - Dabhol-Bangalore Pipeline: increased by 34 km
  - Kochi-Koottanad-Bangalore-Mangalore Pipeline: increased by 31 km
  - Ennore-Tuticorin Pipeline: increased by 27 km

Source: *Data submitted by Entities to PNGRB. *Data is obtained on Quarterly Basis & data are provisional.*

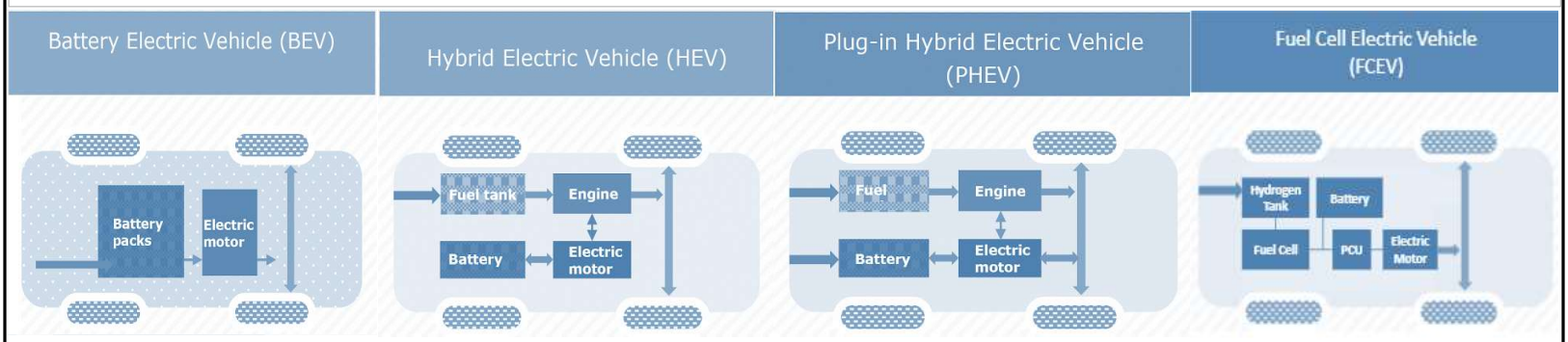
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ABBREVIATIONS

VEHICLE SUMMARY:

- Two wheeler consists of mainly invalid carriage,transport & non transport vehicle.
- Three wheeler consists of mainly transport & non transport vehicle.
- Four wheeler consists of mainly four wheeler invalid carriage, light motor vehicle (LMV), medium motor vehicle (MMV) and heavy motor vehicle (HMV).
- Goods vehicle consists of mainly light goods vehicle (LGV), medium goods vehicle (MGV) and heavy goods vehicle (HGV).
- Public Service vehicle consists of mainly light passenger vehicle (LPV), medium passenger vehicle (MPV) and heavy passenger vehicle (HPV).
- CNG Vehicle consists of CNG, MS/CNG, MS (E20)/CNG, MS (E20)/Hybrid/CNG, MS/Hybrid/CNG and Dual Diesel/CNG vehicles.
- MS Vehicle consists of MS, MS(E20), MS (E20)/hybrid, MS (E20)/LPG, MS/Ethanol, MS/Hybrid, MS/LPG, and MS/Methanol vehicles.
- HSD Vehicle consists of Diesel, Diesel Hybrid and Flex-Fuel Bio-Diesel vehicles
- EV Vehicle consists of EV (BOV), Pure EV, Strong Hybrid EV, Fuel cell hydrogen and Plug in Hybrid Vehicles.
- LNG Vehicle consists of LNG, Dual Diesel/LNG vehicles.
- Vehicle data has been collated on 27.10.2026 from MoRTH website.
- Oil & Gas data has been collated on 27.10.2026 from PPAC website.
- Power supply and generation data has been collated on 28.10.2026 from CEA and 27.10.2026 from NITI Aayog website.
- CGD data as submitted by CGD entities to PNGRB.



PNGRB MONTHLY BULLETIN

ABBREVIATIONS

2W	Two Wheeler
3W	Three Wheeler
4W	Four Wheeler
IC	Invalid Carriage
LMV	Light Motor Vehicle
HMV	Heavy Motor Vehicle
MMV	Medium Motor Vehicle
LGV	Light Goods Vehicle
HGV	Heavy Goods Vehicle
MGV	Medium Goods Vehicle
LPV	Light Passenger Vehicle
HPV	Heavy Passenger Vehicle
MPV	Medium Passenger Vehicle
CNG	Compressed Natural Gas
EV	Electric Vehicle
MS	Motor Spirit
HSD	High Speed Diesel
LNG	Liquefied Natural Gas
FY	Financial Year
YoY	Year Over Year
Gr (%)	Growth in Percentage
MMSCM	Million Metric Standard Cubic Meters
TMT	Thousand Metric Tons
Apr	April
Aug	August
Hydro Power	Capacity greater than 25 MW
Small Hydro Power	Capacity 25 MW or less
Bio Power	Biopower, or biomass power, is electricity generated from biomass such as urban waste, wood, and crop or forest residues. It produces lower emissions, including greenhouse gases, compared with fossil fuel-based power.
TMTA	Thousand Metric Tonnes per Annum
IOCL	Indian Oil Corporation Limited
BPCL	Bharat Petroleum Corporation Limited
HPCL	Hindustan Petroleum Corporation Limited
ONGC	Oil & Natural Gas Corporation Limited
CPCL	Chennai Petroleum Corporation Limited
RIL	Reliance Industries Limited
NEL	Nayara Energy Limited
NRL	Numaligarh Refinery Limited
HMEL	HPCL Mittal Energy Limited
JV	Joint Venture
CBM	Coal Bed Methane

1. Positive Growth Rate Categories

Growth Rate (%)	Growth Tracker Remark
0%	Stable Performance
> 0% <= 2%	Marginal Positive Growth
> 2% <= 5%	Modest Positive Growth
> 5% <= 10%	Moderate Positive Growth
> 10% <= 20%	Substantial Positive Growth
> 20%	Exceptional Positive Growth

2. Negative Growth Rate Categories

Growth Rate (%)	Remark
< 0% >= -2%	Marginal Negative Growth
< -2% >= -5%	Moderate Negative Growth
< -5% >= -10%	Noticeable Negative Growth
< -10% >= -20%	Significant Negative Growth
< -20%	Critical Negative Growth

PP	Percentage Points
PSU Refineries (19 Nos.)	IOCL (9), BPCL (3), HPCL (2), CPCL (2), NRL (1), MRPL (1) and ONGC (1)
JV Refineries (2 No.)	HMEL (1) and HRRL (1)
PVT Refineries (3 Nos.)	RIL (2) and NEL (1)

For any query or clarification, please get in touch at e-statistics@pngrb.gov.in