

PNGRB's Unified Tariff revision : 'One Nation, One Grid, One Tariff' for CNG and Domestic PNG Consumers Across India

In a major consumer-centric reform to promote cleaner fuels, Petroleum and Natural Gas Regulatory Board (PNGRB) has rationalised the unified tariff structure for natural gas transportation to encourage wider adoption of Compressed Natural Gas (CNG) and Piped Natural Gas (PNG). Under the revised framework, PNGRB has reduced the number of tariff zones from three to two i.e. up to 300 km and beyond 300 km. Further, to promote CNG and Domestic PNG usage, it has been notified that the tariff applicable for up to 300 km will be charged for the CNG and PNG-D sector across the country, irrespective of distance.

This reform advances the objective of "One Nation, One Grid, One Tariff", reduces regional disparities in transportation costs, and aligns natural gas pricing with the transportation cost policy of competitive fuels such as LPG and Motor Spirit. PNGRB has notified transportation tariffs of ₹ 54.00/MMBTU (up to 300 km) and ₹ 102.86/MMBTU (beyond 300 km) effective 1 January 2026. However, CNG and Domestic PNG consumers nationwide will be charged the Zone-1 tariff of ₹ 54.00/MMBTU, resulting in nearly 50% lower transportation charges for consumers located beyond 300 km. The revised tariff regime is expected to reduce CGD sector transportation costs by ₹ 1,000 crores approx. annually, leading to a reduction in delivered prices of CNG by ₹ 1.25 – 2.50/ kg and Domestic PNG by ₹ 0.90 – 1.80/ SCM, directly benefiting consumers.

These reforms align with the Government of India's vision to increase the share of natural gas in the energy mix, strengthen energy security, and support the transition towards cleaner and sustainable fuel. The details of the applicable tariff for Operational NGPL's are as follows:

Details of Applicable Tariff for Operational NGPL's											
S. No.	PL Unique ID	Name of Natural Gas Pipelines	Entity	Date of Authorization	Auth. Length (KM)	Auth. / Determined Capacity (MMSCMD)	Operating Length (KM) as on 31.03.2025	Recent Tariff Order Date	Applicable Levelized tariff (₹/MMBTu)	Zonal Tariff (₹/MMBTu)	States through which Pipeline passes
Authorized under Regulation 17 of the NGPL Authorization Regulation											
1		Integrated Network ("INGPL")	GAIL								
a)	17.03.NGPL	Hazira-Vijaipur-Jagdishpur -GREP (Gas Rehabilitation and Expansion Project)-Dahej-Vijaipur HVJ/VDPL	GAIL	19.04.2010	5,502	163.8	6,732	27-11-2025	65.69 ^{^^^}	Z1-33.98, Z2-67.97, Z3-84.95, Z4-93.45, Z5-97.69, Z6-99.81, Z7-100.87, Z8-101.40, Z9-101.67, Z10-101.80, Z11-101.87, Z12-101.90, Z13-101.92	Uttar Pradesh, Madhya Pradesh, Rajasthan and Gujarat, Haryana, Delhi, and Uttarakhand
b)	17.11.NGPL	Dahej-Vijaipur (DVPL)-Vijaipur-Dadri (GREP) Upgradation DVPL 2 & VDPL	GAIL	14.02.2011	667						
c)	17.05.NGPL	Dahej-Uran-Panvel-Dabhol	GAIL	10.05.2010	920		943				Gujarat, Maharashtra, UT of Dadra & Nagar Haveli and Daman & Diu
d)	17.09.NGPL	Chainsa-Jhajjar-Hissar*	GAIL	13.12.2010	455		440				Haryana, Rajasthan and Delhi
e)	17.12.NGPL	Dadri-Bawana-Nangal*	GAIL	15.02.2011	921		998				Punjab, Haryana, Uttar Pradesh, Uttarakhand, Delhi, and Himachal Pradesh
f)	17.20.NGPL	Jagdishpur-Haldia-Bokaro Dhamra- Paradip-Barauni- Guwahati	GAIL	29.01.2018	3,546		3272				Uttar Pradesh, Bihar, Jharkhand, West Bengal, Odisha, Assam
g)	17.13.NGPL	Mumbai Regional Network	GAIL	14.03.2011	129		125				Maharashtra
h)	17.16.NGPL	Dabhol-Bangalore	GAIL	14.11.2011	1,414		1148				Maharashtra, Karnataka, Goa
i)	17.07.NGPL	Baroda -sub network of Gujarat Regional network	GAIL	03.12.2010	480.99		480.99 ^{^^}				Gujarat
		SUB-TOTAL			14,034.99		13,658.00				
2	17.01.NGPL	Assam Regional Network	GAIL	04.11.2009	8	2.5	8	Tariff not determined	Tariff not determined	NA	Assam
3	17.02.NGPL	Cauvery Basin Network	GAIL	04.11.2009	240	4.33	242				
	a)	NKM			230.67	2.00		28-07-2022	43.82	NA	Puducherry and TamilNadu
	b)	RMD			9.62	2.33		28-07-2022	9.63	NA	
4	17.06.NGPL	KG Basin Network	GAIL	12.05.2010	878	19.37	867	27-12-2023	8.4	NA	Andhra Pradesh
5	17.07.NGPL	Gujarat Regional Network (excluding Baroda subnetwork now part of GAIL's Integrated Pipeline Network for the purpose of Tariff)	GAIL	03.12.2010	128.01	5.06	104.01				
	a)	Kadi Kalol						27-09-2018	61.6	NA	Gujarat
	b)	Motwan						27-09-2018	2.77	NA	
	c)	Mehsana						27-09-2018	14.81	NA	
	d)	Paliyad						27-09-2018	4.56	NA	
	e)	Kalol-Ramol						27-09-2018	1.9	NA	
	f)	GGCL -UPL						27-09-2018	1.1	NA	
6	17.08.NGPL	Agartala Regional Network	GAIL	13.12.2010	55	2	65	28-07-2022/ 31-05-2023	2.06	NA	Tripura
7	17.15.NGPL	Kochi-Koottanad- Bangalore- Mangalore	GAIL	31.05.2012	1,104	16	644	01-07-2016	42.79	Z1-42.78, Z2-42.82	Kerala, Tamil Nadu, Karnataka, UT of Puducherry
8	17.18.NGPL	Dukli – Maharajganj	GAIL	09.01.2014	5.2	0.08	0		27.41	NA	Agartala
9	17.10.NGPL	Dadri-Panipat	IOCL	05.01.2011	132	9.5	143	31-03-2022	11.18	NA	Haryana and UttarPradesh
10	17.14.NGPL	Uran-Trumbay	ONGC	03.05.2011	24	6	24	22-03-2023	13.89	NA	Maharashtra
11	17.04.NGPL	Kakinada-Hyderabad-Uran- Ahmedabad (East West Pipeline)	PIL	21.06.2019	1,459	85	1483	04-06-2019	74.67 ^{^^^}	Z1-67.00, Z2-78.06, Z3-83.54, Z4-86.27, Z5-87.62	Andhra Pradesh, Gujarat, Maharashtra, Telangana and Karnataka
12	17.19.NGPL	Uran-Taloja	DFPCL	21.10.2014	42	0.7	42	Tariff not determined	Tariff not determined	NA	Maharashtra
13	17.17.NGPL	Assam Natural Gas Pipeline (ANGPL)	AGCL	20.12.2013	105	2.42	107	04-06-2019	1.81	NA	Assam
		TOTAL (A)			18,215.49		17,145.01				

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Authorized under Regulation 18 of the NGPL Authorization Regulation											
14	18.01.NGPL	High Pressure Gujarat Gas Grid	GSPL	27.07.2012	2,860	36	2758	19-04-2024	18.1	Z1-17.77, Z2-18.67, Z3-18.69	Gujarat
15	18.02.NGPL	Hazira-Ankleshwar (HAPI)	GGL	05.07.2012	73	5.06	73	29-06-2022	5.69	NA	Gujarat
16	18.03.NGPL	Low Pressure Gujarat Gas Grid	GSPL	19.03.2013	58	12	57	23-06-2023	4.07	NA	Gujarat
		TOTAL (B)			2,991		2,888				
Authorized by the Board pursuant to a policy directive issued by the Central Government under sub-section (2) of section 42 of the Act											
17	42.01.NGPL	North-East Natural Gas Pipeline Grid^	IGGL	17.11.2020	1,656	4.75	196**	11-06-2025	166.33	Z1-164.99, Z2-166.64	Assam, Mizoram, Manipur, Arunachal Pradesh, Tripura, Nagaland, Meghalaya & Sikkim, West Bengal
		TOTAL (C)			1,656		196				
Authorized under Regulation 5 of the NGPL Authorization Regulation											
18	5.01.NGPL	Mehsana - Bhatinda^	GIGL	07.07.2011	1,940	80.11	1200	NA		Z1-0.01 to 1.10, Z2-0.4499 to 49.49, Z3-0.4543-49.98	Gujarat, Rajasthan, Haryana, Punjab
19	5.02.NGPL	Bhatinda - Gurdaspur^	GIGL	07.07.2011	261	42.42	102	NA		Z1-0.01 to 13.92, Z2-0.011 to 15.312, Z3-23.61-31.80	Punjab
20	5.03.NGPL	Mallavaram - Bhopal - Bhilwara - Vijaiapur^	GITL	07.07.2011	1,881	78.25	364	NA		Z1-0.01 to 1.48, Z2-0.30 to 44.44, Z3-0.33 to 48.84, Z4-39.65 to 57.19	Andhra Pradesh, Telangana, Maharashtra, MP, Rajasthan, Gujarat
21	5.05.NGPL	Shahdol-Phulpur	RGPL	11.07.2013	312	3.5	304	NA		Z1-96.33	Madhya Pradesh and Uttar Pradesh
22	5.08.NGPL	Ennore-Tuticorin^	IOCL	10.12.2015	1,431	84.67	1087	NA		Z1-6.4 to 67.00, Z2-6.46 to 67.67, Z3-6.53 to 68.35	Tamil Nadu, Karnataka, Andhra Pradesh, UT of Puducherry
		TOTAL (D)			5,825		3,057				
		GRAND TOTAL (E=A+B+C+D)			28,687		23,286				
Note: - * indicates that as per report submitted by GAIL, Trunk line of Chainsa-Jhajjar-Hissar (CJHPL) and Dadri-Bawana-Nangal (DBNPL) pipeline have been commissioned. However, commissioning letter for CJHPL is still awaited and only spur lines are left in the DBNPL Pipeline. ** indicates that 196 km of the gas in as line pack in the Guwahati Numaligarh section (Ch 0.00 Km to ch 195.898Km) under phase-I of NEGG. ^ partially commissioned pipeline ^^ separate operating length not available ^^^ applicable w.e.f. 01.01.2026											

Unified Tariff (UFT)		
Details of Unified Tariff (UFT), its Zonal apportionment, Additional Unified Contractual Paths and ratios for invoicing to shippers		
	Tariff ₹/MMBTU on 31.03.2025	Tariff ₹/MMBTU w.e.f. 01.01.2026
Levelized	80.97	83.94
Zone 1	42.04	54.00*
Zone 2	80.08	
Zone 3	106.77	102.86
*The Zone-1 tariff shall be applicable to CNG and PNG-D across the country w.e.f. 01.01.2026 w.e.f. 01.01.2026 : Zone -1 upto 300 Km and Zone-2- Beyond 300 Km		
List of natural gas pipelines which are part of National Gas Grid system for calculation of Unified Tariff {See Regulation 2(1) (ec) of NGPL Tariff Regulation, 2008}		
S.No.	Entity Authorized	Pipeline Name
1	GAIL (India) Limited	Hazira-Vijaiapur-Jagdishpur-GREP-Dahej-Vijaiapur, Dahej-Uran-Dabhol-Panvel Natural Gas Pipeline, Dahej-Vijaiapur (DVPL)-Vijaiapur-Dadri (GREP) capacity augmentation, Jagdishpur-Haldia-Bokaro-Dhamra Natural Gas Pipeline network, Dadri-Bawana-Nangal Natural Gas Pipeline, Chainsa-Jhajjar-Hissar Natural Gas Pipeline, Dabhol-Bangalore Natural Gas Pipeline, KG Basin Natural Gas Pipeline, Baroda Sub Network of Gujarat Regional, Mumbai Regional a) Uran Thal Usar Sub Network, b) Trombay Sub Network Mumbai-Nagpur-Jharsuguda Natural Gas Pipeline Srikulam-Angul Natural Gas Pipeline
2	Indian Oil Corporation Limited	Dadri-Panipat.
3	Pipeline Infrastructure Limited	East West Natural Gas Pipeline.
4	Gujarat State Petronet Limited	GSPL's High Pressure Gujarat Gas Grid, GSPLs Low Pressure Gujarat Gas Grid
5	Reliance Gas Pipelines Limited	Shahdol-Phulpur.
6	GSPL India Gasnet Limited	Mehsana - Bhatinda, Bhatinda - Jammu - Srinagar.
7	GSPL India Transco Limited	Mallavaram-Bhopal-Bhilwara-Vijaiapur.
8	Oil and Natural Gas Corporation Limited	Uran Trombay Natural Gas Pipeline System
9	Gujarat Gas Limited	Hazira Ankleshwar Natural Gas Pipeline System]
10	Indradhanush Gas Grid Limited	North-East Natural gas Pipeline Grid
Section / Regulation Explanation:		
Regulation 05	Criteria for selection of entity for expression of interest route through bidding Process.	
Regulation 17	Entities authorized by the Central Government for laying, building, operating or expanding natural gas pipeline before the appointed day.	
Regulation 18	Entity not authorized by the Central Government for laying, building, operating or expanding natural gas pipeline before the appointed day.	
Section 42	Policy Directives issued to PNGRB by Ministry of Petroleum and Natural Gas under Section 42 of the PNGRB Act 2006	

