



Petroleum & Natural Gas  
Regulatory Board, India

पेट्रोलियम एवं प्राकृतिक गैस विनियामक बोर्ड

Petroleum and Natural Gas Regulatory Board

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No.: BID/PPL/02/2017/1/MKPL

27.02.2017

To

All Prospective Bidders  
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**Sub: Pre-bid meeting and clarifications related to Mundra - Mithi Rohar Liquefied Petroleum Gas (LPG) pipeline (Bid No.: BID/ PPL /02 / 2017 /1 / MKPL)**

Sir,

Pursuant to the issues raised during pre-bid meeting of **Mundra - Mithi Rohar Liquefied Petroleum Gas (LPG) pipeline** held on 03.02.2017 at PNGRB, following clarifications are being issued:

S/N	Entity	Query raised	Proposed Clarification
01	HPCL	Requested PNGRB to obtain firm timelines from AGL on its capacity expansion and details on capacity booking in AGL's LPG import facility at Mundra.	Section 17.2.3 of the application-cum-bid documents is self-explanatory. Hence request of entity cannot be considered.
02	HPCL	Requested PNGRB to procure open unconditional access to AGL's LPG import facility & GAIL's JLPL and provide the same to all bidders on equal footing.	Section 17.2.3 of the application-cum-bid documents is self-explanatory. However, relevant regulations on access code may be referred for interconnectivity with GAIL's JLPL. Hence request

			of entity cannot be considered.
03	HPCL	In the absence of any capacity booking in the subject pipeline, the basis for stipulation of minimum capacity of 1.7 MMTPA is not clear. PNGRB is requested to clarify.	During the period of public consultation for capacity booking, no response has been received by PNGRB. The minimum capacity has been decided on the basis of EoI.
04	HPCL	The capacity of the proposed LPG Import Terminal at Mundra is 1.6 MMTPA as per the EoI submitted by AGL, out of which they have indicated 80% evacuation by the proposed pipeline. Hence the source capacity available for the pipeline is only 1.28 MMTPA against PNGRB's stipulated minimum capacity of 1.7 MMTPA. In the view of the fact that there is no other means of injecting product into the proposed pipeline, the bidders will not be able to meet the throughput commitments for the proposed pipeline.	The system capacity of at least 1.7 MMTPA is for the entire economic life of the pipeline. For LPG Import Terminal capacity & other issues related to sourcing, entity may refer Section 17.2.3 of the application-cum-bid documents.
04	HPCL	The source of evacuation for the subject pipeline is only GAIL's JLPL. GAIL has indicated the current capacity of JLPL as 2.5 MMTPA, which will be expanded to 3.25 MMTPA. Hence only 0.75 MMTPA additional capacities is being added in JLPL, whereas RIL-Jamnagar, Essar-Jamnagar & IOCL's Kandla Import Terminal are already connected to JLPL and expansion plans are afoot in these locations. GAIL have not indicated whether	The bidding is being done for LPG pipeline from Mundra to Kandla (Mithi Rohar). JLPL is one of the evacuation modes among other options. The entity may refer Section 17.2.3 of the application-cum-bid documents.

		<p>the additional capacity being created by them will be provided for the subject pipeline, whereas the proposed pipeline having at least 1.7 MMTPA capacity needs matching incremental capacity in JLPL for evacuation. In the absence of such matching additional capacity in JLPL, the proposed pipeline will be grossly under-utilized and the bidders will not be able to meet the throughput commitments for the proposed pipeline. PNGRB is requested to clarify.</p>	
05	IOCL	<p>Clause no. 17.2 &amp; other related clauses of Section-II elaborating 'Scope of Work' mention laying the pipeline from Mundra Port to Mithi Rohar and connecting to GAIL's Jamnagar-Loni pipeline at Mithi Rohar. As PNGRB has already notified commencement of bidding process for another common carrier pipeline i.e LPG pipeline from Kandla to Gorakhpur with additional feeder line of Pipavav-Ahmedabad, Dahej-Koyali and associated branch lines (EOI/PL/BID/3/KGPL/2017), which route is likely to pass through Mithi Rohar or nearby, connectivity to this pipeline should be considered at a suitable location nearby Mithi Rohar as part of scope of work for the LPG pipeline from Mundra Port to Mithi Rohar.</p>	<p>In this regard, Bid document of KGPL may be referred. Hence, no need to change in scope of work in the instant case.</p>

