

By Hand
S.No - 4723

Received on 12/7/18
at 3:58 pm



July 2, 2018

To,
The Secretary,
Petroleum and Natural Gas Regulatory Board,
1st Floor, World Trade Centre,
Babar Road, New Delhi – 110001

2004/51
12/7
L-304(DALSCY) 12/7
12/07/2018
AA (SCG)
S.
13.7.18

Sub: Submission of details related to Available Natural Gas Pipeline Capacity as per format Schedule-I under Regulation 4(2) of the "PNGRB (Access Code for Common Carrier or Contract Carrier Natural Gas Pipelines) Regulations, 2008".

AA(AK)/L-2189
13/7/18
AA (AK)
2nd
13/7

Dear Sir,

With reference to the captioned subject, please find enclosed Schedule-I for Shahdol Phulpur Natural Gas Pipeline (SHPPPL) as of July 1, 2018 as Annexure 1.

We trust you will find above in order.
Thanking you.

DDL (AK)

Yours faithfully,
For Reliance Gas Pipelines Limited


R. Suresh
Chief Executive Officer



Encl. as above

Schedule - I : Format for Declaring Capacity of Pipeline

Details are as of July 1, 2018

1	Name of Entity	Reliance Gas Pipelines Limited
2	Name of Pipeline	Shahdol - Phulpur Natural Gas Pipeline
3	Sectionwise capacity on the pipeline	3.5 MMSCMD (Total Capacity)
a	Number of sections	1
b	Name of section with start and end point	Shahdol - Phulpur
c	Capacity -(i) Volume terms (ii) energy terms	3.5 MMSCMD (Total Capacity)
4	Number of AHA's	1
5	Number of entry points on the pipeline route	1
6	Location of entry points	Shahdol
7	Number of Exit Points	1
8	Location of Exit Points	Phulpur
9	Entry point wise Capacity of Pipeline	3.5 MMSCMD
10	Exit point wise Capacity of Pipeline	3.5 MMSCMD
11	Technical parameters	
a	Inlet pressure at entry point (Barg)	Min 20
b	Calorific Value band at entry point (Btu/scm - on GCV Basis)	>= 33684
c	Temperature (Degrees Celsius)	<= 55
d	Other elements as per Schedule II	
	i) Hydrocarbons dew pt (Degree Celsius, max.)	0 ¹
	ii) Water dew pt (Degree Celsius, max.)	0 ¹
	iii) Hydrogen sulphide (ppm by wt. max.)	5
	iv) Total Sulphur (ppm by wt. max.)	10
	v) Carbon Dioxide (mole % max.)	6
	vi) Total inerts (mole %)	8
	vii) Temperature (Degree Celsius, max)	55
	viii) Oxygen (% mole vol. max.)	0.2
12	Status of extra capacity available in the pipeline system for common carrier - (mmscmd)	
a	Extra capacity for Common carrier	0.9 MMSCMD
b	Extra common carrier capacity already contracted	Nil
c	Extra common carrier capacity available for contracting	0.9 MMSCMD
13	Details of common carrier capacity being used by transporter itself or on contract carrier basis.	Nil
14	Any demand pending with the transporter for common carrier usage of the pipeline alongwith duration of such pendency	Nil
15	Preference on entry and exit points	Entry point is near Gas Source and Exit points are various interconnects

Note:

1. At the pipeline operating pressure.

By Hand,
S.No - 4392.

Received on 7/6/18 at
12:11pm Nefakam



Reliance

Gas Pipelines Limited

June 1, 2018

To,
The Secretary,
Petroleum and Natural Gas Regulatory Board,
1st Floor, World Trade Centre,
Babar Road, New Delhi – 110001

L-265/DAC(SCN)
07/06/2018

Sub: Submission of details related to Available Natural Gas Pipeline Capacity as per format Schedule-I under Regulation 4(2) of the "PNGRB (Access Code for Common Carrier or Contract Carrier Natural Gas Pipelines) Regulations, 2008".

Dear Sir,

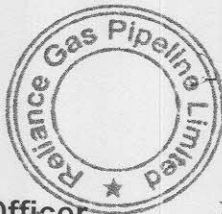
With reference to the captioned subject, please find enclosed Schedule-I for Shahdol Phulpur Natural Gas Pipeline (SHPPL) as of June 1, 2018 as Annexure 1.

We trust you will find above in order.

Thanking you.

Yours faithfully,
For Reliance Gas Pipelines Limited

R. Suresh
Chief Executive Officer



1707/say
7/06
DAC(SCG)
7/6
AAAPK/1949
7/6/18
AACAW
8/6/18
DD(Km) - Pl. discuss

Encl. as above

Schedule - I : Format for Declaring Capacity of Pipeline		
Details are as of June 1, 2018		
1	Name of Entity	Reliance Gas Pipelines Limited
2	Name of Pipeline	Shahdol - Phulpur Natural Gas Pipeline
3	Sectionwise capacity on the pipeline	3.5 MMSCMD (Total Capacity)
a	Number of sections	1
b	Name of section with start and end point	Shahdol - Phulpur
c	Capacity -(i) Volume terms (ii) energy terms	3.5 MMSCMD (Total Capacity)
4	Number of AHA's	1
5	Number of entry points on the pipeline route	1
6	Location of entry points	Shahdol
7	Number of Exit Points	1
8	Location of Exit Points	Phulpur
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d	Other elements as per Schedule II	
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	iv) Total Sulphur (ppm by wt. max.)	10
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	vi) Total inerts (mole %)	8
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	viii) Oxygen (% mole vol. max.)	0.2
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14	Any demand pending with the transporter for common carrier usage of the pipeline alongwith duration of such pendency	Nil
15	Preference on entry and exit points	Entry point is near Gas Source and Exit points are various interconnects

Note:

1. At the pipeline operating pressure.