

**Open House discussion on Public Consultation Document for
determination of Provisional Tariff**

Name of Entity	GAIL (INDIA) LIMITED (“GAIL”)
Pipeline	Jagdishpur Haldia Bokaro Dhamra (JHBDPL) Natural Gas Pipeline
Date & Time of Open House	26.11.2018 at 12:30 PM

1. Open House (“OH”) on the public consultation document (“PCD”) for determination of provisional tariff of Jagdishpur Haldia Bokaro Dhamra (JHBDPL) Natural gas Pipeline was held on 26.11.2018. Open house was chaired by Chairperson, wherein other Board members viz. Member (C&M), Member (Legal) and Member (I&T) were also present. List of other participants is attached.

2. During the OH, GAIL explained their response through a presentation, on issues raised by various stakeholders. Presentation made by GAIL is attached as **Annexure-1**.

3. Other points raised/discussed are as follows:

3.1.PNGRB

3.1.1.PNGRB asked GAIL to provide historical data of Opex as a percentage of Gross Block for various pipelines of GAIL to review GAIL’s claim of normative Opex as 2.5% of Gross Block. Further details of Opex considered in DFR may also be provided with backup.

3.1.2.PNGRB observed that Capex for JHBDPL including Barauni Guwahati connectivity will be restricted in terms of authorization letter issued by PNGRB.

3.1.3.GAIL to provide the details of computation of line pack quantity and value as pointed out by IOCL.

- 3.1.4. GAIL to provide the reasons of variations in Capex for connectivity to FCI Sindri viz a viz SAIL, Bokaro and IOC Guwahati viz a viz IOC Bongaigaon.
- 3.1.5. GAIL to provide phase wise details of Capex and Opex for various phases to be commissioned under JHBDPL.
- 3.1.6. During the open house issue of tariff calculation for Phase I only and subsequently computation of tariff for Phase II and Phase III (Considering cumulative Capex for respective phases) was discussed. Board sought GAIL's view on this and GAIL was in agreement on the issue of computation of Phase wise tariff.
- 3.1.7. GAIL to review the ONGC's request of providing connectivity to its CBM Block. ONGC and GAIL to discuss and resolve mutually in a time bound manner.
- 3.1.8. GAIL was asked to explain the capacity of the pipeline and volume divisor considered by it for tariff determination.

At the end of Open House, stakeholders were asked to submit further comments, if any by 29.11.2018.

Meeting concluded with vote of thanks to the chair.

Participants list

S.No.	Name	Organisation	Designation
1	Ms. Vandana Sharma	PNGRB	Secretary
2	Mr. Arvind Kumar	PNGRB	Additional Adviser
3	Mr. Rakesh Kumar Jain	PNGRB	Joint Adviser
4	Mr. S.C. Gupta	PNGRB	Deputy Adviser
5	Mr. Tarun Kumar Chopra	PNGRB	Deputy Consultant
6	Mr. Ankur Jain	PNGRB	Assistant Adviser
7	Mr. Sameer Agrawal	PNGRB	Assistant Adviser
8	Mr. Devendra Agrawal	GSPL	GM (COMM)
9	Mr. Vivek Singh	GSPL	AM (COMM)
10	Mr. Neeraj Pasricha	RIL	Sr. Lead
11	Mr. E.V.S. Rao	EWPL	Sr. Vice President
12	Mr. Sanjay Saxena	IOCL	Sr. Mgr. (Gas)
13	Mr. Manish Kumar	IOCL	CPJM (Gas)
14	Mr. Sanjay Goyal	IOCL	DGM (RA)
15	Mr. R. Guhan	ONGC	Chief Marketing
16	Mr. Bhojveer Singh	ONGC	Dy. SE(P)
17	Mr. Manoj Pahwa	ONGC	DGM (P) Head Mktg-Gas
18	Mr. Vidur Singhal	IHS Markit	Senior Consultant Analyst-Gas/LNG
19	Mr. G.S. Bist	GAIL	GM (PD)
20	Mr. Anupam	GAIL	CGM (O&M)
21	Mr. A.B. Roy	GAIL	DGM (Pricing)
22	Mr. Gautham Babu Dasari	Shell	Gas Reg. Affairs Advisor
23	Mr. D.M. Rao	GAIL	CGM (PD)
24	Mr. Kumar Shanker	GAIL	CGM (RA)
25	Mr. Sanjay Kumar	GAIL	ED (Mktg-Gas)
26	Mr. Manoj Jain	GAIL	Dir. (BD)
27	Mr. Vivek R. Neelam	GAIL	SM (Pricing)