

**Open House discussion on Public Consultation Document for determination of Final Tariff**

<b>Name of Entity</b>	<b>GAIL (India) Limited (“GAIL”)</b>
<b>Pipeline</b>	<b>K. G. Basin Natural Gas Pipeline Network</b>
<b>Date &amp; Time of Open House</b>	<b>24.01.2019 at 11:00 AM</b>

1. Open House (“OH”) on the public consultation document (“PCD”) for determination of tariff of K. G. Basin Natural Gas Pipeline was held on 24.01.2019. Open House was chaired by Member (C&M). List of other participants is attached.
2. During the OH, GAIL made a presentation on issues raised by various stakeholders. Presentation made by GAIL is attached as **Annexure-1**. Though comments were made by GMR, GSPL and H Energy, only GMR representatives were present in the Open House.
3. Other points raised/discussed are as follows:

**3.1.GMR**

3.1.1.GMR stated that the capacity determination is most important factor in determination of tariff. Final capacity of KG Basin has not yet been determined by the Board. GMR requested Board to determine the final capacity before determination of tariff.

**3.2.GAIL**

3.2.1. GAIL stated that in terms of the extant Regulations, in case the entities owning and operating the common carrier or contract carrier natural gas pipeline refuse to lay the tie-in connectivity, the Board may authorize the interested entity who initiated the proposal with the terms and conditions to lay the said tie-in connectivity and the cost of the same is to be borne

by the interested entity who initiated the proposal. GAIL further submitted that, in its tariff filing, GAIL has claimed future Capex on account of such future tie-in-connectivity, which is currently included in tariff filing and is to be excluded from the Tariff computation.

### **3.3.PNGRB**

3.3.1. Currently, GAIL is allocating Common Corporate Capex and Opex to the transmission segment on Gross Block basis. In this regard, PNGRB asked GAIL to submit the allocation of Corporate Capex and Opex on alternative basis i.e. on gross revenue basis also for consideration of PNGRB.

3.3.2. PNGRB also asked GAIL to submit the details of the pipelines replaced and same needs to be webhosted.

4. At the end of the OH, stakeholders were asked to submit their further comments, if any, within 7 days i.e. by 31.01.2019.
5. Meeting concluded with a vote of thanks to the Chair.

List of Pipelines replaced in KG Basin

PIPELINE SECTIONS REPLACED COMPLETELY WITHOUT SIZE CHANGE				
S/N	Pipeline Section	Previous Size	Replacement Size	Length (Km)
1	Oduru – KJ Point	18"	18"	20.04
2	(i) NARSAPUR – APGPCL	8"	8"	60.259
	(ii) APGPCL – KOVVURU	8"	8"	11.171
3	ENDAMURU - ODURU	8"	8"	5.032
4	ONGCL TATIPAKA GCS - GAIL TATIPAKA	14"	14"	0.206
5	KADALI - TATIPAKA	8"	8"	4.915
6	PERAVALI - ASL	4"	4"	6.916
7	ULLAMPARRU - DPML	4"	4"	18.558
8	RPML TAP OFF - RPML	4"	4"	1.123
9	SRCL (FROM ONGCL KAIKALURU)	4"	4"	0.658
	<b>TOTAL</b>			<b>128.878</b>
PIPELINE SECTIONS REPLACED IN PART WITHOUT SIZE CHANGE				
1	REL Tap-off - Rel	18"	18"	0.14/7.95
2	Tatipaka – K Cheruvu	18"	18"	10/44.5
	<b>TOTAL</b>			<b>10.14</b>
PIPELINE SECTIONS REPLACED COMPLETELY WITH SIZE CHANGE				
1	Tatipaka – Chinchinada	18"	24"	19.67
2	Tatipaka – Kakinada (KKD-1)	18"	24"	75.65
3	KJ POINT - NFCL	12"	18"	19.12
4	VPPL	2"	4"	0.903
	<b>TOTAL</b>			<b>115.343</b>
	<b>GRAND TOTAL</b>			<b>254.361</b>