

Annexure-IV

Assessment Year (2015-16)

Customer Name		Customer node description(AS per simulation file)	Contracted Quantity of flow	Contractual pressure	Contractual temperature	Gas Quality/Composition	Extract of Gas contract provided(Yes/No)	Remarks
Nagarjuna Fertilizers and Chemicals Limited	APM & RAVVA1	NFCL	0.9531	40-45	Up to 55 deg C	Gas contract extracts sent		
Nagarjuna Fertilizers and Chemicals Limited	GTA		1.5276	40-45	Up to 55 deg C			
Bhagyanagar Gas Limited-Hyderabad	APM	BGL Hyd	0.0571	20-40	Up to 55 deg C			
Bhagyanagar Gas Limited-Vijayawada	APM	BGL-VIJWDA	0.0286	20-40	Up to 55 deg C			
	MDP- S1/DWN-98/2, RIL-D6		0.0000	20-40	Up to 55 deg C			
Bhagyanagar Gas Limited-Kakinada	APM	BGL KKD	0.0236	20-40	Up to 55 deg C			
	MDP- S1/DWN-98/2, RIL-D6		0.0050	20-40	Up to 55 deg C			
Andhra Sugars Ltd.	APM, RAVVA -1	ASL	0.0048	1	Up to 55 deg C			
Sri Akkamamba Textiles Ltd.	APM, RAVVA -1	SAT	0.0057	2 to 5	Up to 55 deg C			
Triveni pattern Glass Ltd	APM, RAVVA -1	TGL	0.0187	1	Up to 55 deg C			
Coramandel International Limited	APM, RAVVA -1	CIL	0.0104	6	Up to 55 deg C			
Delta Paper Mill Ltd	APM, RAVVA -1	DPML	0.0102	1 to 12	Up to 55 deg C			
R.A.K. Ceramics India Pvt. Ltd.	GTA	RAK	0.0017	15 to 20	Up to 55 deg C			
Prism Johnson Limited (earlier Silica Ceramica (P) limited)	GTA	SCPL-TDPLGDM	0.0090	Upto 8	Up to 55 deg C			
Andhra Pradesh Gas Power Corporation Ltd	APM, RAVVA -1	APGPCL	0.4534	22	Up to 55 deg C			
Lanco Kondapalli Power Ltd	APM, RAVVA -1	TO-TTPK-LANCO	1.0547	27	Up to 55 deg C			
Spectrum Power Generation Ltd.	APM, RAVVA -1	SPGL	0.3210	20 to 25	Up to 55 deg C			
Sentini Cermica (P) Ltd	APM GSA	Lingalacustomers	0.0069	1 to 3	Up to 55 deg C			
Vennar Ceramics Ltd	APM GSA		0.0031	Up to 1	Up to 55 deg C			
Sri Rama Ceramics Limited	APM GSA		0.0021	1 to 2	Up to 55 deg C			
Nagarjuna Cerachem Pvt. Ltd	APM GSA		0.0012	1 to 3	Up to 55 deg C			
Eastern Power Distribution Company of AP	APM & RAVVA1	EASTERN POWER- GVK I	0.3510	20 to 25	Up to 55 deg C			
Steel Exchange India Ltd.	APM	SEIL	0.0556	Up to 20	Up to 55 deg C			
GMR Vemagiri Power Generation Ltd	RLNG	GMR-VEMAGIRI	0.3165	20 to 25	Up to 55 deg C			
Maharaja Paper Industries P Ltd	APM	Maharaja Paper	0.0027	1 to 3	Up to 55 deg C			
Padmasree Steels Private Ltd.	APM	Padmasree	0.0122	1 to 3	Up to 55 deg C			
GMR Energy Limited	GTA	GMR Energy	0.0006	20 to 25	Up to 55 deg C			
GVK Gautami Power Limited	RLNG	GVK-GAUTAMI	0.0547	20 to 25	Up to 55 deg C			
GVK INDUSTRIES LIMITED (EXP.)	RLNG	GVK Ind	0.0649	20 to 25	Up to 55 deg C			
GMR Rajahmundry Energy Ltd	RLNG & GTA	GMR Rajahmundry	0.3480	20 to 25	Up to 55 deg C			

5.7040

Assessment Year (2016-17)

Customer Name		Customer node description(AS per simulation file)	Contracted Quantity of flow	Contractual pressure	Contractual temperature	Gas Quality/Composition	Extract of Gas contract provided(Yes/No)	Remarks
Nagarjuna Fertilizers and Chemicals Limited	APM & RAVVA1	NFCL	0.7890	40-45	Up to 55 deg C	Gas contract extracts sent		
Nagarjuna Fertilizers and Chemicals Limited	APM & RAVVA1		0.0000	40-45	Up to 55 deg C			
Nagarjuna Fertilizers and Chemicals Limited-GAP	APM & RAVVA1		0.0000	40-45	Up to 55 deg C			
Nagarjuna Fertilizers and Chemicals Limited	GTA		0.5410	40-45	Up to 55 deg C			
Bhagyanagar Gas Limited-Hyderabad	APM	BGL Hyd	0.0680	20-40	Up to 55 deg C			
	MDP- S1/DWN-98/2, RIL-D6		0.0000	20-40	Up to 55 deg C			
Bhagyanagar Gas Limited-Vijayawada	APM	BGL-VIJWDA	0.0600	20-40	Up to 55 deg C			
	MDP- S1/DWN-98/2, RIL-D6		0.0000	20-40	Up to 55 deg C			
Bhagyanagar Gas Limited-Kakinada	APM	BGL KKD	0.0250	20-40	Up to 55 deg C			
	MDP- S1/DWN-98/2, RIL-D6		0.0040	20-40	Up to 55 deg C			
Andhra Sugars Ltd.	APM, RAVVA -1	ASL	0.0079	1	Up to 55 deg C			
Sri Akkamamba Textiles Ltd.	APM, RAVVA -1	SAT	0.0080	2 to 5	Up to 55 deg C			
Triveni pattern Glass Ltd	APM, RAVVA -1	TGL	0.0230	1	Up to 55 deg C			
Coramandel International Limited	APM, RAVVA -1	CIL	0.0160	6	Up to 55 deg C			
Megha Engineering and Infrastructure Limited-Krishna District	APM	MEIL	0.0100	19-26	Up to 55 deg C			
Megha Engineering and Infrastructure Limited-Krishna District	MDP- S1/DWN-98/2, RIL-D6		0.0000	19-26	Up to 55 deg C			
KEI RSOS PETROLEUM & ENERGY PVT LTD	GTA	KEI	0.0780	8 to 20	Up to 55 deg C			
Delta Paper Mill Ltd	APM, RAVVA -1	DPML	0.0093	1 to 12	Up to 55 deg C			
R.A.K. Ceramics India Pvt. Ltd.	GTA	RAK	0.0370	15 to 20	Up to 55 deg C			
Prism Johnson Limited (earlier Silica Ceramica (P) limited)	GTA	SCPL-TDPLGDM	0.0310	Upto 8	Up to 55 deg C			
Andhra Pradesh Gas Power Corporation Ltd	APM, RAVVA -1	APGPCL	0.5300	22	Up to 55 deg C			
Lanco Kondapalli Power Ltd	APM, RAVVA -1	TO-TTPK-LANCO	0.7130	27	Up to 55 deg C			
Spectrum Power Generation Ltd.	APM, RAVVA -1	SPGL	0.4800	20 to 25	Up to 55 deg C			
SRIVATHSA POWER PROJECTS LTD	APM, RAVVA -1	SVPPPL	0.0250	8 to 10	Up to 55 deg C			
Sentini Cermica (P) Ltd	APM GSA	Lingalacustomers	0.0124	1 to 3	Up to 55 deg C			
Vennar Ceramics Ltd	APM GSA		0.0042	Up to 1	Up to 55 deg C			
Sri Rama Ceramics Limited	APM GSA		0.0019	1 to 2	Up to 55 deg C			
Meena Enterprises	APM GSA		0.0010	1 to 3	Up to 55 deg C			
Nagarjuna Cerachem Pvt. Ltd	APM GSA		0.0012	1 to 3	Up to 55 deg C			
Others	APM GSA		0.0580	1 to 3	Up to 55 deg C			
Eastern Power Distribution Company of AP	APM & RAVVA1		APEPDCL/GVVKI	0.5800	20 to 25	Up to 55 deg C		
APGDCL	APM	APGDC	0.0100	Up to 21	Up to 55 deg C			
Reverse flow at Oduru		reverse RIL	2.952	40 to 45	Up to 55 deg C			

7.0759

Assessment Year (2017-18)

Customer Name		Customer node description(AS per simulation file)	Contracted Quantity of flow	Contractual pressure	Contractual temperature	Gas Quality/Composition	Extract of Gas contract provided(Yes/No)	Remarks
Nagarjuna Fertilizers and Chemicals Limited	APM & RAVVA1	NFCL	1.2170	40-45	Up to 55 deg C	Gas contract extracts sent		
Nagarjuna Fertilizers and Chemicals Limited	APM & RAVVA1		0.0000	40-45	Up to 55 deg C			
Nagarjuna Fertilizers and Chemicals Limited-GAP	APM & RAVVA1		0.0000	40-45	Up to 55 deg C			
Nagarjuna Fertilizers and Chemicals Limited	GTA		1.6660	40-45	Up to 55 deg C			
Bhagyanagar Gas Limited-Hyderabad	APM	BGL Hyd	0.0700	20-40	Up to 55 deg C			
	MDP- S1/DWN-98/2, RIL-D6		0.0000	20-40	Up to 55 deg C			
Bhagyanagar Gas Limited-Vijayawada	APM	BGL-VIJWDA	0.0252	20-40	Up to 55 deg C			
	MDP- S1/DWN-98/2, RIL-D6		0.0098	20-40	Up to 55 deg C			
Bhagyanagar Gas Limited-Kakinada	APM	BGL KKD	0.0288	20-40	Up to 55 deg C			
	MDP- S1/DWN-98/2, RIL-D6		0.0062	20-40	Up to 55 deg C			
Godavari Gas Private Limited-East Godavari	APM	GGPL East Godavari	0.0020	14-19	Up to 55 deg C			
	MDP- S1/DWN-98/2, RIL-D6		0.0000	14-19	Up to 55 deg C			
Andhra Sugars Ltd.	APM, RAVVA -1	ASL	0.0080	1	Up to 55 deg C			
Sri Akkamamba Textiles Ltd.	APM, RAVVA -1	SAT	0.0080	2 to 5	Up to 55 deg C			
Triveni pattern Glass Ltd	APM, RAVVA -1	TGL	0.0190	1	Up to 55 deg C			
Triveni pattern Glass Ltd	MDP- S1/DWN-98/2		0.0000	1	Up to 55 deg C			
Coramandel International Limited	APM, RAVVA -1	CIL	0.0180	6	Up to 55 deg C			
Delta Paper Mill Ltd	APM, RAVVA -1	DPML	0.0120	1 to 12	Up to 55 deg C			
R.A.K. Ceramics India Pvt. Ltd.	GTA	RAK	0.0300	15 to 20	Up to 55 deg C			
Prism Johnson Limited (earlier Silica Ceramica (P) limited)	GTA	SCPL-TDPLGDM	0.0280	Upto 8	Up to 55 deg C			
Andhra Pradesh Gas Power Corporation Ltd	APM, RAVVA -1	APGPCL	0.7480	22	Up to 55 deg C			
Andhra Pradesh Gas Power Corporation Ltd	S1 gas		0.0000	22	Up to 55 deg C			
Lanco Kondapalli Power Ltd	APM, RAVVA -1	TO-TTPK-LANCO	0.3860	27	Up to 55 deg C			
Spectrum Power Generation Ltd.	APM, RAVVA -1	SPGL	0.3410	20 to 25	Up to 55 deg C			
SRIVATHSA POWER PROJECTS LTD	APM, RAVVA -1	SVPPPL	0.0370	8 to 10	Up to 55 deg C			
Sentini Ceramica (P) Ltd	APM GSA	Lingalacustomers	0.0142	1 to 3	Up to 55 deg C			
Vennar Ceramics Ltd	APM GSA		0.0030	Up to 1	Up to 55 deg C			
Sri Rama Ceramics Limited	APM GSA		0.0020	1 to 2	Up to 55 deg C			
Meena Enterprises	APM GSA		0.0010	1 to 3	Up to 55 deg C			
Nagarjuna Cerachem Pvt. Ltd	APM GSA		0.0000	1 to 3	Up to 55 deg C			
Eastern Power Distribution Company of AP	APM & RAVVA1		EASTERN POWER- GVK I	0.6670	20 to 25	Up to 55 deg C		
Steel Exchange India Ltd.	APM	SEIL	0.018	Up to 20	Up to 55 deg C			

5.3652

Assessment Year (2018-19)

Customer Name		Customer node description(AS per simulation file)	Contracted Quantity of flow	Contractual pressure	Contractual temperature	Gas Quality/Composition	Extract of Gas contract provided(Yes/No)	Remarks	
Nagarjuna Fertilizers and Chemicals Limited	APM & RAVVA1	NFCL	0.6893	40-45	Up to 55 deg C	Gas contract extracts sent			
Nagarjuna Fertilizers and Chemicals Limited	APM & RAVVA1		0.0000	40-45	Up to 55 deg C				
Nagarjuna Fertilizers and Chemicals Limited-GAP	APM & RAVVA1		0.0000	40-45	Up to 55 deg C				
Nagarjuna Fertilizers and Chemicals Limited	GTA		0.4298	40-45	Up to 55 deg C				
Bhagyanagar Gas Limited-Hyderabad	APM	BGL Hyd	0.0777	20-40	Up to 55 deg C				
	MDP- S1/DWN-98/2, RIL-D6		0.0000	20-40	Up to 55 deg C				
Bhagyanagar Gas Limited-Vijayawada	APM	BGL-VIJWDA	0.0290	20-40	Up to 55 deg C				
	MDP- S1/DWN-98/2, RIL-D6		0.0098	20-40	Up to 55 deg C				
Bhagyanagar Gas Limited-Kakinada	APM	BGL KKD	0.0192	20-40	Up to 55 deg C				
	MDP- S1/DWN-98/2, RIL-D6		0.0196	20-40	Up to 55 deg C				
Godavari Gas Private Limited-West Godavari	APM	GGPL West Godavari	0.0000	14-19	Up to 55 deg C				
	MDP- S1/DWN-98/2, RIL-D6		0.0000	14-19	Up to 55 deg C				
Godavari Gas Private Limited-East Godavari	APM	GGPL East Godavari	0.0052	14-19	Up to 55 deg C				
	MDP- S1/DWN-98/2, RIL-D6		0.0000	14-19	Up to 55 deg C				
Megha Engineering and Infrastructure Limited-Krishna District	APM	MEIL	0.0093	19-26	Up to 55 deg C				
Megha Engineering and Infrastructure Limited-Krishna District	MDP- S1/DWN-98/2, RIL-D6		0.0006	19-26	Up to 55 deg C				
KEI RSOS PETROLEUM & ENERGY PVT LTD	GTA	KEI RSOS - EXIT	0.0360	8 to 20	Up to 55 deg C				
Andhra Sugars Ltd.	APM, RAVVA -1	ASL	0.0084	1	Up to 55 deg C				
Sri Akkamba Textiles Ltd.	APM, RAVVA -1	SAT	0.0098	2 to 5	Up to 55 deg C				
Triveni pattern Glass Ltd	APM, RAVVA -1	TGL	0.0258	1	Up to 55 deg C				
Triveni pattern Glass Ltd	MDP- S1/DWN-98/2		0.0000	1	Up to 55 deg C				
Coramandel International Limited	APM, RAVVA -1	CIL	0.0170	6	Up to 55 deg C				
Delta Paper Mill Ltd	APM, RAVVA -1	DPML	0.0078	1 to 12	Up to 55 deg C				
R.A.K. Ceramics India Pvt. Ltd.	GTA	RAK	0.0353	15 to 20	Up to 55 deg C				
Prism Johnson Limited (earlier Silica Ceramica (P) limited)	GTA	SCPL-TDPLGDM	0.0414	Upto 8	Up to 55 deg C				
Hindustan Petroleum Corporation Ltd.	GTA	For HPCL GSPCL	0.0000	44 to 48	Up to 55 deg C				
Gujarat State Petroleum Corporation Ltd.	GTA		0.7454	44 to 48	Up to 55 deg C				
Andhra Pradesh Gas Power Corporation Ltd	APM, RAVVA -1	APGPCL	0.6969	22	Up to 55 deg C				
Andhra Pradesh Gas Power Corporation Ltd	S1 gas		0.0000	22	Up to 55 deg C				
Lanco Kondapalli Power Ltd	APM, RAVVA -1	TO-TTPK-LANCO	0.9540	27	Up to 55 deg C				
Spectrum Power Generation Ltd.	APM, RAVVA -1	SPGL	0.6932	20 to 25	Up to 55 deg C				
SRIVATHSA POWER PROJECTS LTD	APM, RAVVA -1	SVPPPL	0.0204	8 to 10	Up to 55 deg C				
Sentini Cermica (P) Ltd	APM GSA	Lingalacustomers	0.0221	1 to 3	Up to 55 deg C				
Sentini Cermica (P) Ltd	MDP- S1/DWN-98/2		0.0025	1 to 3	Up to 55 deg C				
Sentini Cermica (P) Ltd	GTA		0.0000		Up to 55 deg C				
Vennar Ceramics Ltd	APM GSA		0.0050	Up to 1	Up to 55 deg C				
Sri Rama Ceramics Limited	APM GSA		0.0020	1 to 2	Up to 55 deg C				
Meena Enterprises	APM GSA		0.0011	1 to 3	Up to 55 deg C				
Nagarjuna Cerachem Pvt. Ltd	APM GSA		0.0000	1 to 3	Up to 55 deg C				
Eastern Power Distribution Company of AP	APM & RAVVA1		EASTERN POWER- GVK I	0.5180	20 to 25		Up to 55 deg C		

5.1318

Assessment Year (2019-20)

Customer Name		Customer node description(AS per simulation file)	Contracted Quantity of flow	Contractual pressure	Contractual temperature	Gas Quality/Composition	Extract of Gas contract provided(Yes/No)	Remarks
Nagarjuna Fertilizers and Chemicals Limited	APM & RAVVA1	NFCL	0.7487	40-45	Up to 55 deg C	Gas contract extracts sent		
Nagarjuna Fertilizers and Chemicals Limited	APM & RAVVA1		0.0000	40-45	Up to 55 deg C			
Nagarjuna Fertilizers and Chemicals Limited-GAP	APM & RAVVA1		0.6042	40-45	Up to 55 deg C			
Nagarjuna Fertilizers and Chemicals Limited	MID TERM RLNG		0.0000	40-45	Up to 55 deg C			
Bhagyanagar Gas Limited-Hyderabad	APM	BGL Hyd	0.0573	20-40	Up to 55 deg C			
	MDP- S1/DWN-98/2, RIL-D6		0.0544	20-40	Up to 55 deg C			
Bhagyanagar Gas Limited-Vijayawada	APM	BGL-VIJWDA	0.0292	20-40	Up to 55 deg C			
	MDP- S1/DWN-98/2, RIL-D6		0.0080	20-40	Up to 55 deg C			
Bhagyanagar Gas Limited-Kakinada	APM	BGL KKD	0.0176	20-40	Up to 55 deg C			
	MDP- S1/DWN-98/2, RIL-D6		0.0196	20-40	Up to 55 deg C			
Godavari Gas Private Limited-West Godavari	APM	GGPL West Godavari	0.0060	14-19	Up to 55 deg C			
	MDP- S1/DWN-98/2, RIL-D6		0.0000	14-19	Up to 55 deg C			
Godavari Gas Private Limited-East Godavari	APM	GGPL East Godavari	0.0060	14-19	Up to 55 deg C			
	MDP- S1/DWN-98/2, RIL-D6		0.0000	14-19	Up to 55 deg C			
Megha Engineering and Infrastructure Limited-Krishna District	APM	MEIL	0.0156	19-26	Up to 55 deg C			
Megha Engineering and Infrastructure Limited-Krishna District	MDP- S1/DWN-98/2, RIL-D6		0.0026	19-26	Up to 55 deg C			
KEI RSOS PETROLEUM & ENERGY PVT LTD	GTA	KEI RSOS - EXIT	0.0020	8 to 20	Up to 55 deg C			
Andhra Sugars Ltd.	APM, RAVVA -1	ASL	0.0088	1	Up to 55 deg C			
Sri Akkamamba Textiles Ltd.	APM, RAVVA -1	SAT	0.0088	2 to 5	Up to 55 deg C			
Triveni pattern Glass Ltd	APM, RAVVA -1	TGL	0.0203	1	Up to 55 deg C			
Triveni pattern Glass Ltd	MDP- S1/DWN-98/2		0.0046	1	Up to 55 deg C			
Coramandel International Limited	APM, RAVVA -1	CIL	0.0178	6	Up to 55 deg C			
Delta Paper Mill Ltd	APM, RAVVA -1	DPML	0.0136	1 to 12	Up to 55 deg C			
R.A.K. Ceramics India Pvt. Ltd.	GTA	RAK	0.0412	15 to 20	Up to 55 deg C			
Prism Johnson Limited (earlier Silica Ceramica (P) limited)	GTA	SCPL-TDPLGDM	0.0284	Upto 8	Up to 55 deg C			
Hindustan Petroleum Corporation Ltd.	GTA	For HPCL GSPCL	0.0000	44 to 48	Up to 55 deg C			
Gujarat State Petroleum Corporation Ltd.	GTA		0.9260	44 to 48	Up to 55 deg C			
Andhra Pradesh Gas Power Corporation Ltd	APM, RAVVA -1	APGPCL	0.5647	22	Up to 55 deg C			
Andhra Pradesh Gas Power Corporation Ltd	S1 gas		0.0746	22	Up to 55 deg C			
Lanco Kondapalli Power Ltd	APM, RAVVA -1	TO-TTPK-LANCO	0.4801	27	Up to 55 deg C			
Spectrum Power Generation Ltd.	APM, RAVVA -1	SPGL	0.3530	20 to 25	Up to 55 deg C			
SRIVATHSA POWER PROJECTS LTD	APM, RAVVA -1	SVPPPL	0.0070	8 to 10	Up to 55 deg C			
Sentini Cermica (P) Ltd	APM GSA	Lingalacustomers	0.0134	1 to 3	Up to 55 deg C			
Sentini Cermica (P) Ltd	MDP- S1/DWN-98/2		0.0025	1 to 3	Up to 55 deg C			
Sentini Cermica (P) Ltd	GTA		0.0070		Up to 55 deg C			
Vennar Ceramics Ltd	APM GSA		0.0114	Up to 1	Up to 55 deg C			
Sri Rama Ceramics Limited	APM GSA		0.0019	1 to 2	Up to 55 deg C			
Meena Enterprises	APM GSA		0.0020	1 to 3	Up to 55 deg C			
Nagarjuna Cerachem Pvt. Ltd	APM GSA		0.0009	1 to 3	Up to 55 deg C			
Eastern Power Distribution Company of AP	APM & RAVVA1		EASTERN POWER- GVK I	0.4130	20 to 25	Up to 55 deg C		
HSIL Ltd, Packaing Products Division	GTA		For HSIL	0.0030	1 to 3	Up to 55 deg C		

Assessment Year (2020-21)

Customer Name		Customer node description(AS per simulation file)	Contracted Quantity of flow	Contractual pressure	Contractual temperature	Gas Quality/Composition	Extract of Gas contract provided(Yes/No)	Remarks	
Nagarjuna Fertilizers and Chemicals Limited	APM & RAVVA1	NFCL	0.7089	40-45	Up to 55 deg C	Gas contract extracts sent			
Nagarjuna Fertilizers and Chemicals Limited	APM & RAVVA1		0.0000	40-45	Up to 55 deg C				
Nagarjuna Fertilizers and Chemicals Limited	G1		0.4660	40-45	Up to 55 deg C				
Nagarjuna Fertilizers and Chemicals Limited-GAP	APM & RAVVA1		0.1382	40-45	Up to 55 deg C				
Nagarjuna Fertilizers and Chemicals Limited	MID TERM RLNG		0.2351	40-45	Up to 55 deg C				
Bhagyanagar Gas Limited-Hyderabad	APM	BGL Hyd	0.0574	20-40	Up to 55 deg C				
	MDP- S1/DWN-98/2, RIL-D6		0.0513	20-40	Up to 55 deg C				
Bhagyanagar Gas Limited-Vijayawada	APM	BGL-VIJWDA	0.0296	20-40	Up to 55 deg C				
	MDP- S1/DWN-98/2, RIL-D6		0.0000	20-40	Up to 55 deg C				
Bhagyanagar Gas Limited-Kakinada	APM	BGL KKD	0.0135	20-40	Up to 55 deg C				
	MDP- S1/DWN-98/2, RIL-D6		0.0156	20-40	Up to 55 deg C				
Godavari Gas Private Limited-West Godavari	APM	GGPL West Godavari	0.0012	14-19	Up to 55 deg C				
	MDP- S1/DWN-98/2, RIL-D6		0.0062	14-19	Up to 55 deg C				
Godavari Gas Private Limited-East Godavari	APM	GGPL East Godavari	0.0024	14-19	Up to 55 deg C				
	MDP- S1/DWN-98/2, RIL-D6		0.0000	14-19	Up to 55 deg C				
Megha Engineering and Infrastructure Limited-Krishna District	APM	MEIL	0.0219	19-26	Up to 55 deg C				
Megha Engineering and Infrastructure Limited-Krishna District	MDP- S1/DWN-98/2, RIL-D6		0.0042	19-26	Up to 55 deg C				
Torrent Gas Private Limited- Sanga Reddy District	APM	For TGPL	0.0011	19-40	Up to 55 deg C				
Andhra Sugars Ltd.	APM, RAVVA -1	ASL	0.0096	1	Up to 55 deg C				
Sri Akkamamba Textiles Ltd.	APM, RAVVA -1	SAT	0.0067	2 to 5	Up to 55 deg C				
Triveni pattern Glass Ltd	APM, RAVVA -1	TGL	0.0165	1	Up to 55 deg C				
Triveni pattern Glass Ltd	MDP- S1/DWN-98/2		0.0053	1	Up to 55 deg C				
Coramandel International Limited	APM, RAVVA -1	CIL	0.0182	6	Up to 55 deg C				
Delta Paper Mill Ltd	APM, RAVVA -1	DPML	0.0053	1 to 12	Up to 55 deg C				
R.A.K. Ceramics India Pvt. Ltd.	GTA	RAK	0.0234	15 to 20	Up to 55 deg C				
Prism Johnson Limited (earlier Silica Ceramica (P) limited)	GTA	SCPL-TDPLGDM	0.0206	Upto 8	Up to 55 deg C				
Hindustan Petroleum Corporation Ltd.	GTA	For HPCL GSPCL	0.0354	44 to 48	Up to 55 deg C				
Gujarat State Petroleum Corporation Ltd.	GTA		0.1976	44 to 48	Up to 55 deg C				
Andhra Pradesh Gas Power Corporation Ltd	APM, RAVVA -1	APGpcl	0.5200	22	Up to 55 deg C				
Andhra Pradesh Gas Power Corporation Ltd	S1 gas		0.2300	22	Up to 55 deg C				
Lanco Kondapalli Power Ltd	APM, RAVVA -1	TO-TTPK-LANCO	0.6000	27	Up to 55 deg C				
Spectrum Power Generation Ltd.	APM, RAVVA -1	SPGL	0.2400	20 to 25	Up to 55 deg C				
SRIVATHSA POWER PROJECTS LTD	APM, RAVVA -1	SVPLL	0.0060	8 to 10	Up to 55 deg C				
Sentini Ceramica (P) Ltd	APM GSA	Lingalacustomers	0.0099	1 to 3	Up to 55 deg C				
Sentini Ceramica (P) Ltd	MDP- S1/DWN-98/2		0.0025	1 to 3	Up to 55 deg C				
Sentini Ceramica (P) Ltd	GTA		0.0070		Up to 55 deg C				
Vennar Ceramics Ltd	APM GSA		0.0051	Up to 1	Up to 55 deg C				
Vennar Ceramics Ltd	MDP- S1/DWN-98/2		0.0049	2	Up to 55 deg C				
Sri Rama Ceramics Limited	APM GSA		0.0015	1 to 2	Up to 55 deg C				
Meena Enterprises	APM GSA		0.0016	1 to 3	Up to 55 deg C				
Nagarjuna Cerachem Pvt. Ltd	APM GSA		0.0006	1 to 3	Up to 55 deg C				
Others	APM GSA		0.0218	1 to 3	Up to 55 deg C				
Eastern Power Distribution Company of AP	APM & RAVVA1		GVK II	0.41	20 to 25		Up to 55 deg C		
Ramagundam Fertilizers and Chemicals Limited			For Ramagundam	0.2616	38-50	Up to 55 deg C			

4.4138

Assessment Year (2021-22)

Customer Name		Customer node description(AS per simulation file)	Contracted Quantity of flow	Contractual pressure	Contractual temperature	Gas Quality/Composition	Extract of Gas contract provided(Yes/No)	Remarks
Nagarjuna Fertilizers and Chemicals Limited	APM & RAVVA1	NFCL	0.7089	40-45	Up to 55 deg C	Gas contract extracts sent		
Nagarjuna Fertilizers and Chemicals Limited	APM & RAVVA1		0.0000	40-45	Up to 55 deg C			
Nagarjuna Fertilizers and Chemicals Limited	G1		0.4660	40-45	Up to 55 deg C			
Nagarjuna Fertilizers and Chemicals Limited-GAP	APM & RAVVA1		0.1382	40-45	Up to 55 deg C			
Nagarjuna Fertilizers and Chemicals Limited	MID TERM RLNG		0.2351	40-45	Up to 55 deg C			
Bhagyanagar Gas Limited-Hyderabad	APM	BGL Hyd	0.0574	20-40	Up to 55 deg C			
	MDP- S1/DWN-98/2, RIL-D6		0.0513	20-40	Up to 55 deg C			
Bhagyanagar Gas Limited-Vijayawada	APM	BGL-VIJWDA	0.0296	20-40	Up to 55 deg C			
	MDP- S1/DWN-98/2, RIL-D6		0.0000	20-40	Up to 55 deg C			
Bhagyanagar Gas Limited-Kakinada	APM	BGL KKD	0.0135	20-40	Up to 55 deg C			
	MDP- S1/DWN-98/2, RIL-D6		0.0156	20-40	Up to 55 deg C			
Godavari Gas Private Limited-West Godavari	APM	GGPL West Godavari	0.0012	14-19	Up to 55 deg C			
	MDP- S1/DWN-98/2, RIL-D6		0.0062	14-19	Up to 55 deg C			
Godavari Gas Private Limited-East Godavari	APM	GGPL East Godavari	0.0024	14-19	Up to 55 deg C			
	MDP- S1/DWN-98/2, RIL-D6		0.0000	14-19	Up to 55 deg C			
Megha Engineering and Infrastructure Limited-Krishna District	APM	MEIL	0.0219	19-26	Up to 55 deg C			
Megha Engineering and Infrastructure Limited-Krishna District	MDP- S1/DWN-98/2, RIL-D6		0.0042	19-26	Up to 55 deg C			
Torrent Gas Private Limited- Sanga Reddy District	APM	For TGPL	0.0011	19-40	Up to 55 deg C			
Andhra Sugars Ltd.	APM, RAVVA -1	ASL	0.0096	1	Up to 55 deg C			
Sri Akkamamba Textiles Ltd.	APM, RAVVA -1	SAT	0.0067	2 to 5	Up to 55 deg C			
Triveni pattern Glass Ltd	APM, RAVVA -1	TGL	0.0165	1	Up to 55 deg C			
Triveni pattern Glass Ltd	MDP- S1/DWN-98/2		0.0053	1	Up to 55 deg C			
Coramandel International Limited	APM, RAVVA -1	CIL	0.0182	6	Up to 55 deg C			
Delta Paper Mill Ltd	APM, RAVVA -1	DPML	0.0053	1 to 12	Up to 55 deg C			
R.A.K. Ceramics India Pvt. Ltd.	GTA	RAK	0.0234	15 to 20	Up to 55 deg C			
Prism Johnson Limited (earlier Silica Ceramica (P) limited)	GTA	SCPL-TDPLGDM	0.0206	Upto 8	Up to 55 deg C			
Hindustan Petroleum Corporation Ltd.	GTA	For HPCL GSPCL	0.0354	44 to 48	Up to 55 deg C			
Gujarat State Petroleum Corporation Ltd.	GTA		0.1976	44 to 48	Up to 55 deg C			
Andhra Pradesh Gas Power Corporation Ltd	APM, RAVVA -1	APGpcl	0.5200	22	Up to 55 deg C			
Andhra Pradesh Gas Power Corporation Ltd	S1 gas		0.2300	22	Up to 55 deg C			
Lanco Kondapalli Power Ltd	APM, RAVVA -1	TO-TTPK-LANCO	0.6000	27	Up to 55 deg C			
Spectrum Power Generation Ltd.	APM, RAVVA -1	SPGL	0.2400	20 to 25	Up to 55 deg C			
SRIVATHSA POWER PROJECTS LTD	APM, RAVVA -1	SVPLL	0.0060	8 to 10	Up to 55 deg C			
Sentini Ceramica (P) Ltd	APM GSA	Lingalacustomers	0.0099	1 to 3	Up to 55 deg C			
Sentini Ceramica (P) Ltd	MDP- S1/DWN-98/2		0.0025	1 to 3	Up to 55 deg C			
Sentini Ceramica (P) Ltd	GTA		0.0070		Up to 55 deg C			
Vennar Ceramics Ltd	APM GSA		0.0051	Up to 1	Up to 55 deg C			
Vennar Ceramics Ltd	MDP- S1/DWN-98/2		0.0049	2	Up to 55 deg C			
Sri Rama Ceramics Limited	APM GSA		0.0015	1 to 2	Up to 55 deg C			
Meena Enterprises	APM GSA		0.0016	1 to 3	Up to 55 deg C			
Nagarjuna Cerachem Pvt. Ltd	APM GSA		0.0006	1 to 3	Up to 55 deg C			
Others	APM GSA		0.0218	1 to 3	Up to 55 deg C			
Eastern Power Distribution Company of AP	APM & RAVVA1		GVK II	0.41	20 to 25	Up to 55 deg C		
Ramagundam Fertilizers and Chemicals Limited			For Ramagundam	0.2616	38-50	Up to 55 deg C		

4.4138

Assessment Year (2022-23)

Customer Name		Customer node description(AS per simulation file)	Contracted Quantity of flow	Contractual pressure	Contractual temperature	Gas Quality/Composition	Extract of Gas contract provided(Yes/No)	Remarks
Nagarjuna Fertilizers and Chemicals Limited	APM & RAVVA1	NFCL	0.7060	40-45	Up to 55 deg C	Gas contract extracts sent		
Nagarjuna Fertilizers and Chemicals Limited	APM & RAVVA1		0.0000	40-45	Up to 55 deg C			
Nagarjuna Fertilizers and Chemicals Limited	G1		0.4699	40-45	Up to 55 deg C			
Nagarjuna Fertilizers and Chemicals Limited-GAP	APM & RAVVA1		0.1251	40-45	Up to 55 deg C			
Nagarjuna Fertilizers and Chemicals Limited	MID TERM RLNG		0.5398	40-45	Up to 55 deg C			
Bhagyanagar Gas Limited-Hyderabad	APM	BGL Hyd	0.0395	20-40	Up to 55 deg C			
Bhagyanagar Gas Limited-Vijayawada	MDP- S1/DWN-98/2, RIL-D6	BGL-VIJWDA	0.0578	20-40	Up to 55 deg C			
	APM		0.0397	20-40	Up to 55 deg C			
Bhagyanagar Gas Limited-Kakinada	MDP- S1/DWN-98/2, RIL-D6	BGL KKD	0.0080	20-40	Up to 55 deg C			
	APM		0.0164	20-40	Up to 55 deg C			
Godavari Gas Private Limited-West Godavari	MDP- S1/DWN-98/2, RIL-D6	GGPL West Godavari	0.0341	20-40	Up to 55 deg C			
	APM		0.0026	14-19	Up to 55 deg C			
Godavari Gas Private Limited-East Godavari	MDP- S1/DWN-98/2, RIL-D6	GGPL East Godavari	0.0092	14-19	Up to 55 deg C			
	APM		0.0037	14-19	Up to 55 deg C			
Megha Engineering and Infrastructure Limited-Krishna District	MDP- S1/DWN-98/2, RIL-D6	MEIL	0.0074	14-19	Up to 55 deg C			
Megha Engineering and Infrastructure Limited-Krishna District	APM		0.0279	19-26	Up to 55 deg C			
Megha Engineering and Infrastructure Limited-Yadadri District	MDP- S1/DWN-98/2, RIL-D6	For MEIL	0.0044	19-26	Up to 55 deg C			
	APM		0.0052	19-40	Up to 55 deg C			
	SPOT RLNG		0.0142	19-40	Up to 55 deg C			
Megha Engineering and Infrastructure Limited-Warangal District	APM	For TGPL	0.0060	19-40	Up to 55 deg C			
Megha Engineering and Infrastructure Limited-Rangareddy District	APM		0.0014	19-40	Up to 55 deg C			
Megha Engineering and Infrastructure Limited-Khammam District	APM		0.0026	19-40	Up to 55 deg C			
Megha Engineering and Infrastructure Limited-Khammam District	APM		0.0002	19-40	Up to 55 deg C			
Torrent Gas Private Limited- Sanga Reddy District	APM	For TGPL	0.0050	19-40	Up to 55 deg C			
Andhra Sugars Ltd.	APM, RAVVA -1	ASL	0.0077	1	Up to 55 deg C			
Sri Akkamba Textiles Ltd.	APM, RAVVA -1	SAT	0.0069	2 to 5	Up to 55 deg C			
Triveni pattern Glass Ltd	APM, RAVVA -1	TGL	0.0175	1	Up to 55 deg C			
Triveni pattern Glass Ltd	MDP- S1/DWN-98/2		0.0131	1	Up to 55 deg C			
Coramandel International Limited	APM, RAVVA -1	CIL	0.0172	6	Up to 55 deg C			
Delta Paper Mill Ltd	APM, RAVVA -1	DPML	0.0034	1 to 12	Up to 55 deg C			
R.A.K. Ceramics India Pvt. Ltd.	GTA	RAK	0.0225	15 to 20	Up to 55 deg C			
Prism Johnson Limited (earlier Silica Ceramica (P) limited)	GTA	SCPL-TDPLGDM	0.0258	Upto 8	Up to 55 deg C			
Hindustan Petroleum Corporation Ltd.	GTA	For HPCL GSPCL	0.0627	44 to 48	Up to 55 deg C			
Gujarat State Petroleum Corporation Ltd.	GTA		0.0870	44 to 48	Up to 55 deg C			
Andhra Pradesh Gas Power Corporation Ltd	APM, RAVVA -1	APGpcl	0.5058	22	Up to 55 deg C			
Andhra Pradesh Gas Power Corporation Ltd	S1 gas		0.1270	22	Up to 55 deg C			
Lanco Kondapalli Power Ltd	APM, RAVVA -1	TO-TTPK-LANCO	0.2493	27	Up to 55 deg C			
Spectrum Power Generation Ltd.	APM, RAVVA -1	SPGL	0.1413	20 to 25	Up to 55 deg C			
SRIVATHSA POWER PROJECTS LTD	APM, RAVVA -1	SVPL	0.0164	8 to 10	Up to 55 deg C			
Sentini Ceramica (P) Ltd	APM GSA	Lingalacustomers	0.0099	1 to 3	Up to 55 deg C			
Sentini Ceramica (P) Ltd	MDP- S1/DWN-98/2		0.0007	1 to 3	Up to 55 deg C			
Sentini Ceramica (P) Ltd	GTA		0.0018		Up to 55 deg C			
Vennar Ceramics Ltd	APM GSA		0.0060	Up to 1	Up to 55 deg C			
Vennar Ceramics Ltd	MDP- S1/DWN-98/2		0.0064	2	Up to 55 deg C			
Sri Rama Ceramics Limited	APM GSA		0.0013	1 to 2	Up to 55 deg C			
Meena Enterprises	APM GSA		0.0018	1 to 3	Up to 55 deg C			
Nagarjuna Cerachem Pvt. Ltd	APM GSA		0.0008	1 to 3	Up to 55 deg C			

CAPACITY TRANCHE # 1020002

Request Date 13/03/2023 16:08:10

1 Parties

GAIL (India) Limited, a company incorporated under the Companies Act, 1956, having its registered office at **GAIL Bhawan, 16, Bhikaiji Cama Place, R. K. Puram, Ring Road, New Delhi – 110 066, India** (here in after called as "**Transporter**") (which expression shall, unless repugnant to the meaning or context thereof, include its successors and assigns) of the first part; and

50 HERTZ LIMITED incorporated under the companies Act, 1956, having its registered office at **303, 3rd Floor D-21 Corporate Park Sector-21 Dwarka Delhi,110077** (here in after called as "**Shipper**") (which expression shall, unless repugnant to the meaning or context thereof, include its successors and assigns) of the second part.

The Parties have executed Gas Transmission Agreement on 19/10/2022 and in accordance of clause 4 of the Gas Transmission Agreement the Parties are now entering into this Capacity Tranche Agreement.

2 Date: 13 March 2023 16:43:29

3 Ship-or-Pay CT Agreement

Capacity requested on Common Carrier Basis

4 "Capacity Tranche" shall mean the capacity reserved (in case of Ship-or-Pay CT Agreement) for the Shipper in the pipeline system from ONGC - ODALREVU (the "**Delivery/Entry Point** ") to the Oduru (the "**Redelivery/Exit Point** ") under this CT Agreement.

5 CT Delivery Point MDQ and CT Redelivery Point MDQ:

Delivery Point at ONGC - ODALREVU	CT Delivery Point MDQ, MMBTU/Day-GCV	600
Redelivery Point at Oduru	CT Redelivery Point MDQ, MMBTU/Day-GCV	600

6 CT Start Date : 01/04/2023

7 CT End Date : 30/04/2023

8 Transmission Charges:

a) Trunk Line Rate.

S.No.	Pipeline Name	Zone ID	Rate (INR / MMBTU)
1	K.G.Basin Natural Gas Pipeline Network	Zone1	16.14

b) Any other charges

Description : NIL

Rate (INR/MMBTU) :

The above rate shall be applicable as notified by PNGRB from time to time. Transmission Charges shall be calculate as per Clause 6.1 of the Agreement.

9 Acceptable Pressure Range:

Delivery Point : 45 TO 48
Redelivery Point : 44 TO 48

10 Acceptable Temperature Range:

Delivery Point : Upto 55 degree Celsius
Redelivery Point : Upto 55 degree Celsius

11 Planned Works:

Planned work allowed for either Party shall be as specified in Clause 10.

12 Conditions Precedent:

Conditions Precedent to be satisfied by Shipper:

1. NIL

Conditions Precedent to be satisfied by Transporter:

1. NIL

13 Conditions Precedent Satisfaction Date:

The Conditions Precedent specified in paragraph 12 above shall be satisfied no later than Not Applicable

14 Other Terms and Conditions:


14. 1 (b) The Shipper agrees that it shall strictly adhere to the representations, warranties &covenants made under this Agreement and shall continue to comply with policies, guidelines, directions issued/to be issued by Government Instrumentality for the purpose of regulating the trading activity, supply and pricing of the Gas, and the Shipper fully acknowledges that with this understanding the Transporter has accepted for transmission of Gas as agreed under this Agreement. The Shipper therefore assures that it shall indemnify and keep the Transporter indemnified and harmless from any and all liabilities, claims, damages, penalties, costs (including legal expenses and professional services) that may arise on account of/resulting from compliance or non- compliance by the Shipper of such policies, guidelines, directions so issued/to be issued.



FOR & ON BEHALF OF Shipper

FOR & ON BEHALF OF Transporter

Vineet Kumar

Name: **VINEET KUMAR**  Name: _____

Company: **50 HERTZ LIMITED**

Company: **GAIL (India) Limited**

Note: This CT has been signed using Class 3 Digital Signature

CAPACITY TRANCHE # 1018516

Request Date 27/01/2023 10:57:34

1 Parties

GAIL (India) Limited, a company incorporated under the Companies Act, 1956, having its registered office at **GAIL Bhawan, 16, Bhikaiji Cama Place, R. K. Puram, Ring Road, New Delhi – 110 066, India** (here in after called as "**Transporter**") (which expression shall, unless repugnant to the meaning or context thereof, include its successors and assigns) of the first part; and

Adani Total Private Limited incorporated under the companies Act, 1956, having its registered office at **8th Floor, Aravalli Building, Adani Shantigram, Near Vaishnodevi Temple, SG Highway, Ahmedabad, Gujarat,382421** (here in after called as "**Shipper**") (which expression shall, unless repugnant to the meaning or context thereof, include its successors and assigns) of the second part.

The Parties have executed Gas Transmission Agreement on 24/12/2020 and in accordance of clause 4 of the Gas Transmission Agreement the Parties are now entering into this Capacity Tranche Agreement.

2 **Date: 27 January 2023 12:12:37**

3 Ship-or-Pay CT Agreement

Capacity requested on Common Carrier Basis

4 "**Capacity Tranche**" shall mean the capacity reserved (in case of Ship-or-Pay CT Agreement) for the Shipper in the pipeline system from ONGC - ODALREVU (the "**Delivery/Entry Point** ") to the Oduru (the "**Redelivery/Exit Point** ") under this CT Agreement.

5 CT Delivery Point MDQ and CT Redelivery Point MDQ:

Delivery Point at ONGC - ODALREVU	CT Delivery Point MDQ, MMBTU/Day-GCV	450
Redelivery Point at Oduru	CT Redelivery Point MDQ, MMBTU/Day-GCV	450

6 **CT Start Date : 01/02/2023**

7 **CT End Date : 28/02/2023**

8 Transmission Charges:

a) Trunk Line Rate.

S.No.	Pipeline Name	Zone ID	Rate (INR / MMBTU)
1	K.G.Basin Natural Gas Pipeline Network	Zone1	16.14

b) Any other charges

Description : NIL
Rate (INR/MMBTU) :

The above rate shall be applicable as notified by PNGRB from time to time. Transmission Charges shall be calculate as per Clause 6.1 of the Agreement.

9 Acceptable Pressure Range:

Delivery Point : 45 TO 48
Redelivery Point : 44 TO 48

10 Acceptable Temperature Range:

Delivery Point : Upto 55 degree Celsius
Redelivery Point : Upto 55 degree Celsius

11 Planned Works:

Planned work allowed for either Party shall be as specified in Clause 10.

12 Conditions Precedent:

Conditions Precedent to be satisfied by Shipper:

1. NIL

Conditions Precedent to be satisfied by Transporter:

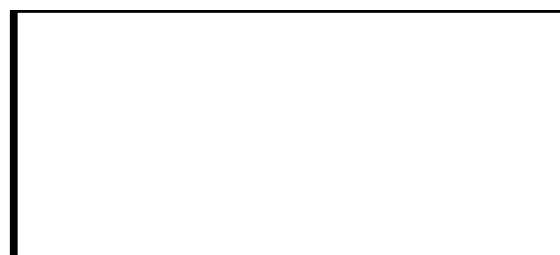
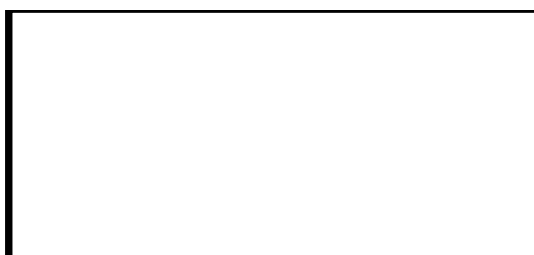
1. NIL

13 Conditions Precedent Satisfaction Date:

The Conditions Precedent specified in paragraph 12 above shall be satisfied no later than
Not Applicable

14 Other Terms and Conditions:

14. 1 (b) The Shipper agrees that it shall strictly adhere to the representations, warranties &covenants made under this Agreement and shall continue to comply with policies, guidelines, directions issued/to be issued by Government Instrumentality for the purpose of regulating the trading activity, supply and pricing of the Gas, and the Shipper fully acknowledges that with this understanding the Transporter has accepted for transmission of Gas as agreed under this Agreement. The Shipper therefore assures that it shall indemnify and keep the Transporter indemnified and harmless from any and all liabilities, claims, damages, penalties, costs (including legal expenses and professional services) that may arise on account of/resulting from compliance or non- compliance by the Shipper of such policies, guidelines, directions so issued/to be issued.



FOR & ON BEHALF OF Shipper

FOR & ON BEHALF OF Transporter

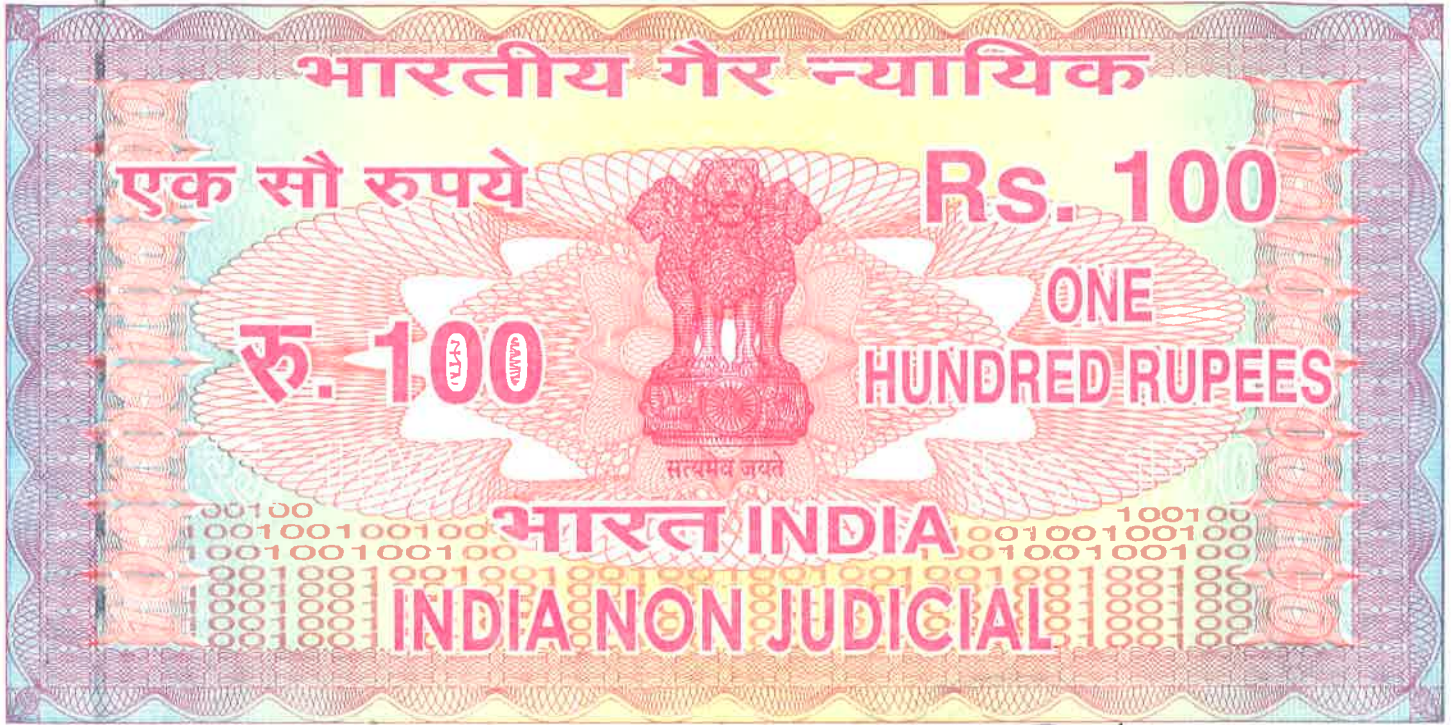
Name:

Name:

*Company: **Adani Total Private Limited***

*Company: **GAIL (India) Limited***

Note: This CT has been signed using Class 3 Digital Signature



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K. Rekha Rani

AE 908120

SI No. 220 Dt. 01-02-2021, Rs. 100/-

K. REKHA RANI

LICENCED STAMP VENDOR

Name: *ABY Anil John*

Licence No. 15-26-001/2018, R.L. No. 15-26-041/2021

S/o. *Anil John*

H.NO. 1-7-175/F1, Kamalanagar, ECIL Post, Kapra Mandal,

For Whom *Gail Indian Hcl, Rb Hyd*

Medchal-Makjiri Dist. Cell. No. 7901286311

This Agreement is made on the 16th ^{SK} Day of July 2021 at Hyderabad

BETWEEN:

GAIL (India) Limited (formerly known as Gas Authority of India Limited), a company incorporated under the Companies Act, 1956 having its registered office at **GAIL Bhawan, 16, Bhikaiji Cama Place, R.K. Puram, Ring Road, New Delhi 110 066 India**, hereinafter referred to as "SELLER" (which expression shall, where the context so requires or admits of, be deemed to include its successors or assigns) of the first part

AND

THE ANDHRA SUGARS LIMITED, a company incorporated under the Companies Act, 1956 having its registered office at **Venkatarayapuram, Tanuku-534215, West Godavari Dist, A.P** (hereinafter referred to as "BUYER") which expression shall, unless repugnant to the meaning or context thereof, include its successors or assigns of the second part.

Parties of the first and second part are individually referred to as a "Party" and collectively referred to as the "Parties"

SKumar

शरद कुमार
Sharad Kumar

जोनल महाप्रबंधक

Zonal General Manager

गैल (इंडिया) लिमिटेड, हैदराबाद

GAIL (India) Limited, Hyderabad

For THE ANDHRA SUGARS LTD.,

(P.V.S.VISWANADHA KUMAR)
G.M. (F) & Addl. Secretary

ARTICLE 5
DELIVERY POINT AND PRESSURE OF GAS

5.01 Delivery Point

- (a) Gas to be sold and transported to the BUYER pursuant to this Agreement shall be delivered by the SELLER to the BUYER at the Delivery Point at BUYER'S Sugar plant premises at **Venkatarayapuram, Tanuku-534215, West Godavari Dist, A.P**. Gas will be transported from the downstream flange of the pipeline at the outlet of the SELLER's Gas Metering Station herein referred to as Delivery Point by means of pipeline to be provided and maintained by the BUYER.
- (b) The BUYER shall make all proper and adequate arrangement for receiving Gas at the outlet of Gas Metering Station at its own risk and cost taking all precautions as per guidelines of Oil Industry Safety Directorate (OISD). Any defect in the BUYER's intake arrangement arise, shall be rectified by the BUYER. The SELLER at its sole discretion may suspend supply of Gas as soon as any defect is noticed in the BUYER's intake arrangements. The BUYER shall still be liable to pay Quarterly Minimum Guaranteed Obligation charges in accordance with **Article 7** hereinafter irrespective of the fact of stopping supply of Gas by the SELLER on account of defect in the BUYER's intake arrangements.

5.02 Title and Risk

- (a) The facilities up to the Delivery Point shall be continued to be maintained/ constructed, operated and maintained by the SELLER at their own risk and cost
- (b) The facilities downstream from the Delivery Point onwards shall continue to be constructed, operated and maintained by the BUYER at their own risk and cost;
- (c) Title, control and risk of the Gas shall pass from the SELLER to the BUYER at the Delivery Point.

5.03 Delivery Pressure

The SELLER under the normal circumstances of the supply of Gas and normal off-take by the other buyers shall make endeavor to maintain gauge pressure in the range of up to **2 (Two) Kilograms per Square Centimeters** at the Delivery Point(s), subject to availability of the corresponding matching pressures from ONGC, OIL and/or any other source(s) and also subject to the BUYER maintaining appropriate flow and pressure downstream of Delivery Point for flow of Gas.

- 5.04** For effecting deliveries as aforesaid the SELLER shall install and maintain at its own risk and cost the piping control and regulation and metering equipment in the aforesaid Gas Metering Station and all other accessories. The said equipment so installed by the SELLER shall remain the property of the SELLER and the SELLER shall have the right to remove such equipment at any time within twelve (12) months after the expiry of the Agreement. The BUYER shall provide to SELLER, free of cost, the BUYER's land and



ARTICLE - 6

DAILY CONTRACT QUANTITY (DCQ) & NOMINATIONS

- 6.01 (a) Subject always to availability of Gas, MoP&NG guidelines/ directives/policies from time to time, SELLER's ability to supply to the BUYER and other provisions of this Agreement including but not limited to Article 12, the SELLER agrees to procure, sell, transport and make available for delivery of the Gas at the Delivery Point to the BUYER maximum up to Daily Contracted Quantity (DCQ) of 0.01 (Zero Point Zero One) Million Standard Cubic Meters Per Day.
- (b) Provided further SELLER agrees to sell, transport and make available for delivery of Gas at the aforesaid Delivery Point to BUYER maximum up to the Fallback Gas allocation of 0 (Zero) Million Standard Cubic Meters per Day (MMSCMD) on as and when available basis.
- (c) Provided further, SELLER has the right to schedule the Daily Nominated Quantity (DNQ) of Gas, based on availability from upstream supplier/ nominations from BUYER, to be supplied on day-to-day basis which notwithstanding Article 6.01 (a) and 6.01 (b), shall be the final quantity for that day. The SELLER shall inform the BUYER the DNQ of the day latest by 22:00 hrs. of previous day (i.e. for example DNQ for 20th February, shall be informed by 22:00 Hrs. of 19th February), SELLER's daily final schedule/nomination herein shall establish the "**Daily Nominated Quantity**" (DNQ) and such schedule/nomination shall be binding on the Buyer and considered for all purposes under this Agreement. Further, summation of such DNQs in a Quarter shall be the Quarterly Nominated Quantity (QNQ) which the BUYER must take or nevertheless pay for Quarterly Minimum Guaranteed Off-take (QMGO) charges under Article 7 herein. The total quantity of SELLER's Gas nominated by SELLER in 4 Quarterly Nominated Quantities in any Financial Year shall be the 'Annual Contract Quantity' hereinafter called ACQ. Seller may also intimate Buyer the applicable DNQs for a particular period in advance.
- (d) The BUYER shall draw and SELLER shall supply daily the quantity of Gas agreed to in Article 6.01 at an uniform rate spread over a period of 24 (Twenty four) hours.
- (e) Provided further there could be a maximum of 10% variation on either side on an hourly basis from the average hourly rate.
- (f) Provided further the BUYER shall continue to maintain/build dual fuel/feed capabilities in their plant for meeting their feed/fuel requirement through alternative fuel/feed to meet any shortfall in gas supply under this Agreement.
- 6.02 The Buyer shall, on or before the commencement of each Financial Year, provide in writing the order of priority in which Buyer would off take Gas supplied at the Delivery Point under this Agreement, any Other GSA(s), and under any Gas Transportation Agreements (GTA(s)), if any, ("**Priority List**"). The quantity of Gas taken by the Buyer at the Delivery Point on each Day shall be allocated between this Agreement, any Other GSA(s), and under any Gas Transportation Agreements (GTA(s)), if any, in accordance with the Priority List.





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AG 318132

Sl.No: 132 Date: 22/06/2021 ₹.100/-

Sold to A/b Anil John S/o Anil John, R/o Hyd.

For whom M/s.Gail India Ltd., Hyderabad.

V.LAKSHMI PRASAD

LICENSED STAMP VENDOR

L.No.15-26-028/2011, R.No.15-26-030/2020

1-2-45/30,C.S.Nagar,Yellareddyguda,

Kapra, Medchal-Malkajgiri Dist. Cat: 9849001153

This Agreement is made on the 20th Day of July 2021 at Hyderabad

BETWEEN:

GAIL (India) Limited (formerly known as Gas Authority of India Limited), a company incorporated under the Companies Act, 1956 having its registered office at **GAIL Bhawan, 16, Bhikaiji Cama Place, R.K. Puram, Ring Road, New Delhi 110 066 India**, hereinafter referred to as "SELLER" (which expression shall, where the context so requires or admits of, be deemed to include its successors or assigns) of the first part

AND

Eastern Power Distribution Company of Andhra Pradesh Limited, a Company incorporated under the Companies Act, 1956 having its registered office/Headquarters at **APEPDCL Corporate Office, P&T Colony, Seethammadhara, Visakhapatnam-530013**, hereinafter referred to as "BUYER" (which expression shall, where the context so requires or admits of, be deemed to include its successors or assigns) of the second part

Parties of the first and second part are individually referred to as a "Party" and collectively referred to as the "Parties"

GAIL/HZO/GAS MKTG/APEPDCL

శరద్ కుమార్ 1

Sharad Kumar

జోనల్ మేనేజర్

Zonal General Manager

గేట్ (ఇండియా) లిమిటెడ్, హైదరాబాద్

GAIL (India) Limited Hyderabad

CHIEF GENERAL MANAGER

PPA, RA & QC

A.P.E.P.D.C. LTD.

VISAKHAPATNAM-13

ARTICLE 5

DELIVERY POINT AND PRESSURE OF GAS

5.01 Delivery Point

- (a) Gas to be sold and transported to the BUYER pursuant to this Agreement shall be delivered by the SELLER to the BUYER at the Delivery Point at **Jegurupadu, Kadium Mandal, East Godavari District, Andhra Pradesh – 533126**. Gas will be transported from the downstream flange of the pipeline at the outlet of the SELLER's Gas Metering Station herein referred to as Delivery Point by means of pipeline to be provided and maintained by the BUYER.
- (b) The BUYER shall make all proper and adequate arrangement for receiving Gas at the outlet of Gas Metering Station at its own risk and cost taking all precautions as per guidelines of Oil Industry Safety Directorate (OISD). Any defect in the BUYER's intake arrangement arise, shall be rectified by the BUYER. The SELLER at its sole discretion may suspend supply of Gas as soon as any defect is noticed in the BUYER's intake arrangements. The BUYER shall still be liable to pay Quarterly Minimum Guaranteed Obligation charges in accordance with **Article 7** hereinafter irrespective of the fact of stopping supply of Gas by the SELLER on account of defect in the BUYER's intake arrangements.

5.02 Title and Risk

- (a) The facilities up to the Delivery Point shall be continued to be maintained/ constructed, operated and maintained by the SELLER at their own risk and cost
- (b) The facilities downstream from the Delivery Point onwards shall continue to be constructed, operated and maintained by the BUYER at their own risk and cost;
- (c) Title, control and risk of the Gas shall pass from the SELLER to the BUYER at the Delivery Point.

5.03 Delivery Pressure

The SELLER under the normal circumstances of the supply of Gas and normal off-take by the other buyers shall make endeavor to maintain gauge pressure in the range of not more than **49(Forty-Nine) Kg/CM²** at the Delivery Point, subject to availability of the corresponding matching pressures from ONGC, OIL and/or any other source(s) and also subject to the BUYER maintaining appropriate flow and pressure downstream of Delivery Point for flow of Gas.

- 5.04 For effecting deliveries as aforesaid the SELLER shall install and maintain at its own risk and cost the piping control and regulation and metering equipment in the aforesaid Gas Metering Station and all other accessories. The said equipment so installed by the SELLER shall remain the property of the SELLER and the SELLER shall have the right to remove such equipment at any time within twelve (12) months after the expiry of the Agreement. The BUYER shall provide to SELLER, free of cost, the BUYER's land and utilities essentially required for installation, operation and maintenance of Gas Metering




CHIEF GENERAL MANAGER
PPA, RA & QC
A.P.E.P.D.C. LTD.
VISAKHAPATNAM-13

Station and allied equipment's required for supply of Gas. Further, the SELLER shall have unrestricted right to use the facilities at the said location for effecting deliveries to the BUYER as well as other parties in the area.

ARTICLE - 6

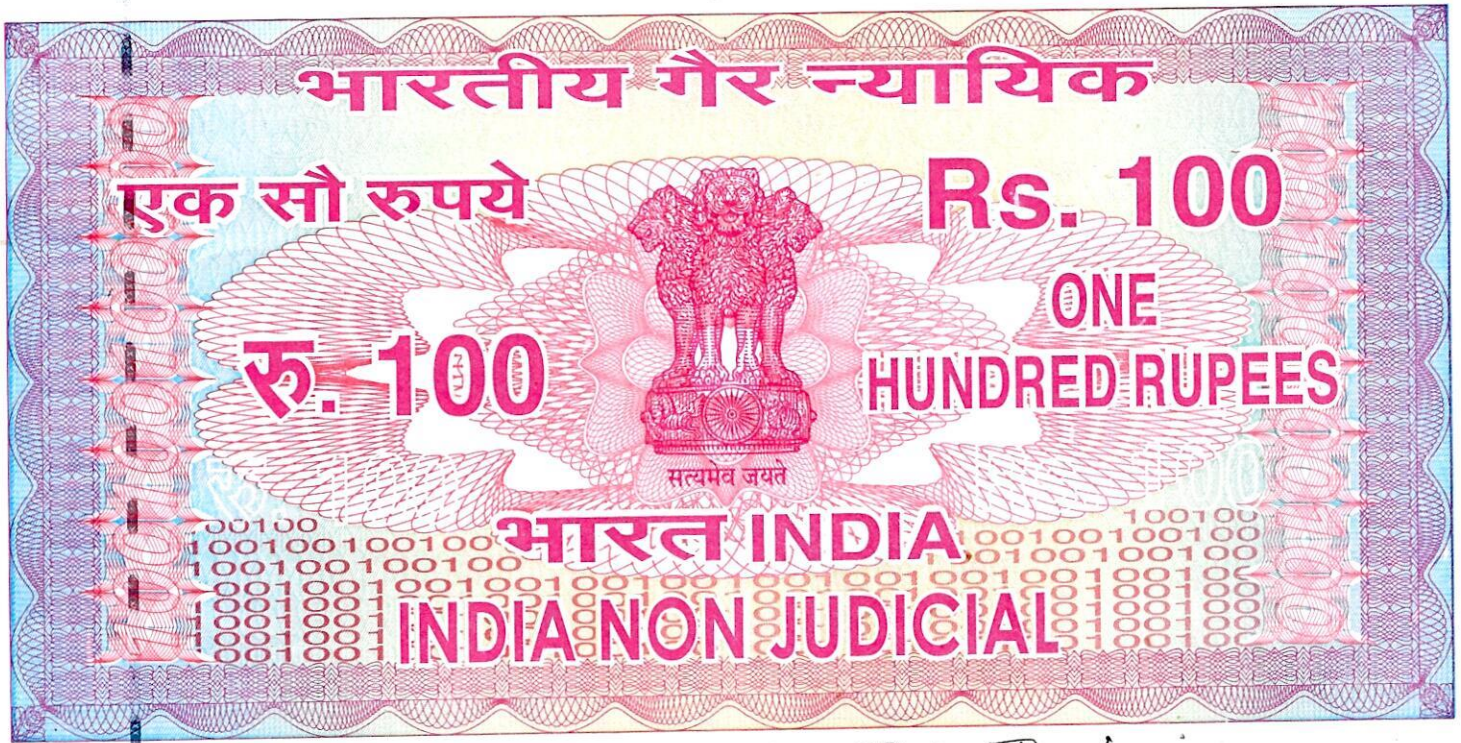
DAILY CONTRACT QUANTITY (DCQ) & NOMINATIONS

- 6.01 (a) Subject always to availability of Gas, MoP&NG guidelines/ directives/policies from time to time, SELLER's ability to supply to the BUYER and other provisions of this Agreement including but not limited to Article 12, the SELLER agrees to procure, sell, transport and make available for delivery of the Gas at the Delivery Point to the BUYER maximum up to the **Daily Contracted Quantity (DCQ) of 0.9 (Zero point Nine) Million Standard Cubic Meters per Day (MMSCMD)**.
- (b) Provided further SELLER agrees to sell, transport and make available for delivery of Gas at the aforesaid Delivery Point to BUYER maximum up to the Fallback Gas allocation of **0.15 (Zero point One Five) Million Standard Cubic Meters per Day (MMSCMD)**.
- (c) Provided further, SELLER has the right to schedule the Daily Nominated Quantity (DNQ) of Gas, based on availability from upstream supplier/ nominations from BUYER, to be supplied on day to day basis which notwithstanding Article 6.01 (a) and 6.01 (b), shall be the final quantity for that day. The SELLER shall inform the BUYER the DNQ of the day latest by 22:00 hrs. of previous day (i.e. for example DNQ for 20th February, shall be informed by 22:00 Hrs. of 19th February), SELLER's daily final schedule/nomination herein shall establish the "**Daily Nominated Quantity**" (DNQ) and such schedule/nomination shall be binding on the Buyer and considered for all purposes under this Agreement. Further, summation of such DNQs in a Quarter shall be the Quarterly Nominated Quantity (QNQ) which the BUYER must take or nevertheless pay for Quarterly Minimum Guaranteed Off-take (QMGO) charges under Article 7 herein. The total quantity of SELLER's Gas nominated by SELLER in 4 Quarterly Nominated Quantities in any Financial Year shall be the 'Annual Contract Quantity' hereinafter called ACQ. Seller may also intimate Buyer the applicable DNQs for a particular period in advance.
- (d) The BUYER shall draw and SELLER shall supply daily the quantity of Gas agreed to in Article 6.01 at an uniform rate spread over a period of 24 (Twenty four) hours.
- (e) Provided further there could be a maximum of 10% variation on either side on an hourly basis from the average hourly rate.
- (f) Provided further the BUYER shall continue to maintain/build dual fuel/feed capabilities in their plant for meeting their feed/fuel requirement through alternative fuel/feed to meet any shortfall in gas supply under this Agreement.

6.02 The Buyer shall, on or before the commencement of each Financial Year, provide in writing the order of priority in which Buyer would off take Gas supplied at the Delivery Point under




CHIEF GENERAL MANAGER
PPA, RA & QC
A.P.E.P.D.C. LTD.
VISAKHAPATNAM-13



తెలంగాణ TELANGANA
SI No... Dt...11 - 05 - 2021, Rs. 100/-
Name: RAM SWAROOP
S/o... SATHYANANDAHAM
For Whom : M/S. GAIL INDIA LIMITED, Hyderabad

K. Rekha Rani
K. REKHA RANI AE 886108
LICENCED STAMP VENDOR
Licence No. 15-26-001/2018, R.L. No. 15-26-041/2021
H.NO. 1-7-175/F1, Kamalanagar, ECIL Post, Kapra Mandal,
Medchal-Makjgiri Dist. Cell. No. 7901286311

This Agreement is made on the 8th Day of July 2021 at Hyderabad

BETWEEN:

GAIL (India) Limited (formerly known as Gas Authority of India Limited), a company incorporated under the Companies Act, 1956 having its registered office at **GAIL Bhawan, 16, Bhikaiji Cama Place, R.K. Puram, Ring Road, New Delhi 110 066 India**, hereinafter referred to as "SELLER" (which expression shall, where the context so requires or admits of, be deemed to include its successors or assigns) of the first part

AND

Bhayanagar Gas Limited, a Joint Venture between GAIL (India) Ltd & Hindustan Petroleum Corporation Ltd incorporated under the Companies Act, 1956 having its registered office at Parishram Bhawan, APIDC Building, Basheer Bagh Hyderabad – 500 004 (hereinafter referred to as "BUYER") which expression shall, unless repugnant to the meaning or context thereof, include its successors or assigns of the second part.

Skumar
शरद कुमार
Sharad Kumar
जोनल महाप्रबंधक
Zonal General Manager
गैल (इंडिया) लिमिटेड, हैदराबाद
GAIL (India) Limited, Hyderabad

Sanjiv
SANJIV GUJRAL
Director - Commercial
BHAGYANAGAR GAS LTD.
HYDERABAD 500 004

ARTICLE 5

DELIVERY POINT AND PRESSURE OF GAS

5.01 Delivery Point

- (a) Gas to be sold and transported to the BUYER pursuant to this Agreement shall be delivered by the SELLER to the BUYER at the Delivery Point(s) located in Geographical Area(s)/ City(ies) of Vijayawada and Kakinada in the state of Andhra Pradesh and at Oduru (in the state of Andhra Pradesh) for Hyderabad G.A in the state of Telangana. Gas will be transported from the downstream flange of the pipeline at the outlet of the SELLER's Gas Metering Station herein referred to as Delivery Point by means of pipeline to be provided and maintained by the BUYER.
- (b) The BUYER shall make all proper and adequate arrangement for receiving Gas at the outlet of Gas Metering Station at its own risk and cost taking all precautions as per guidelines of Oil Industry Safety Directorate (OISD). Any defect in the BUYER's intake arrangement arise, shall be rectified by the BUYER. The SELLER at its sole discretion may suspend supply of Gas as soon as any defect is noticed in the BUYER's intake arrangements. The BUYER shall still be liable to pay Quarterly Minimum Guaranteed Obligation charges in accordance with **Article 7** hereinafter irrespective of the fact of stopping supply of Gas by the SELLER on account of defect in the BUYER's intake arrangements.

5.02 Title and Risk

- (a) The facilities up to the Delivery Point shall be continued to be maintained/ constructed, operated and maintained by the SELLER at their own risk and cost
- (b) The facilities downstream from the Delivery Point onwards shall continue to be constructed, operated and maintained by the BUYER at their own risk and cost;
- (c) Title, control and risk of the Gas shall pass from the SELLER to the BUYER at the Delivery Point.

5.03 Delivery Pressure

The SELLER under the normal circumstances of the supply of Gas and normal off-take by the other buyers shall make endeavor to maintain gauge pressure in the range of **20 (Twenty) Kilograms per Square Centimeters to 50 (Fifty) Kilograms per Square Centimeters** at the Delivery Point(s), subject to availability of the corresponding matching pressures from ONGC, OIL and/or any other source(s) and also subject to the BUYER maintaining appropriate flow and pressure downstream of Delivery Point for flow of Gas.

- 5.04 For effecting deliveries as aforesaid the SELLER shall install and maintain at its own risk and cost the piping control and regulation and metering equipment in the aforesaid Gas Metering Station and all other accessories. The said equipment so installed by the SELLER shall remain the property of the SELLER and the SELLER shall have the right to remove such equipment at any time within twelve (12) months after the expiry of the Agreement. The BUYER shall provide to SELLER, free of cost, the BUYER's land and



शरद कुमार
Sharad Kumar
जोनल मॅनेजर

Zonal General Manager
गेल (इंडिया) लिमिटेड, हैदराबाद
GAIL (India) Limited, Hyderabad



SANJIV GUJRAL
Director - Commercial
BHAGYANAGAR GAS LTD.
HYDERABAD-500 004

ARTICLE - 6

DAILY CONTRACT QUANTITY (DCQ) & NOMINATIONS

- 6.01 (a) Subject always to availability of Gas, MoP&NG guidelines/ directives/policies from time to time, SELLER's ability to supply to the BUYER and other provisions of this Agreement including but not limited to Article 12, the SELLER agrees to procure, sell, transport and make available for delivery of the Gas at the Delivery Point(s) to the BUYER for CNG (Transport) & PNG (Domestic) purposes subject to a maximum up to the Daily Contracted Quantity (DCQ) of **0.016315 (Zero point zero one six three one five)** Million Standard Cubic Meters per Day (MMSCMD) of Gas at City Gate Station point of delivery, Vakalpudi, Kakinada in the state of Andhra Pradesh and a maximum of **0.074352 (Zero point zero seven four three five two)** Million Standard Cubic Meters per Day of Gas at Oduru, Andhra Pradesh for further delivery at Shamirpet, Hyderabad, Telangana and a maximum of **0.041206 (Zero point zero four one two zero six)** Million Standard Cubic Meters per Day of Gas at City Gate Station point of delivery, Vijavawada in the state of Andhra Pradesh.
- (b) Provided further SELLER agrees to sell, transport and make available for delivery of Gas at the aforesaid Delivery Point to BUYER maximum up to the Fallback Gas allocation of 0.00(Zero point zero zero) Million Standard Cubic Meters per Day(MMSCMD)/ Standard Cubic Meters per Day (SCMD) on as and when available basis.
- (c) Provided further, SELLER has the right to schedule the Daily Nominated Quantity (DNQ) of Gas, based on availability from upstream supplier/ nominations from BUYER, to be supplied on day to day basis which notwithstanding Article 6.01 (a) and 6.01 (b), shall be the final quantity for that day. The SELLER shall inform the BUYER the DNQ of the day latest by 22:00 hrs. of previous day (i.e. for example DNQ for 20th February, shall be informed by 22:00 Hrs. of 19th February), SELLER's daily final schedule/nomination herein shall establish the "**Daily Nominated Quantity**" (DNQ) and such schedule/nomination shall be binding on the Buyer and considered for all purposes under this Agreement. Further, summation of such DNQs in a Quarter shall be the Quarterly Nominated Quantity (QNQ) which the BUYER must take or nevertheless pay for Quarterly Minimum Guaranteed Off-take (QMGO) charges under Article 7 herein. The total quantity of SELLER's Gas nominated by SELLER in 4 Quarterly Nominated Quantities in any Financial Year shall be the 'Annual Contract Quantity' hereinafter called ACQ. Seller may also intimate Buyer the applicable DNQs for a particular period in advance.
- (d) The BUYER shall draw and SELLER shall supply daily the quantity of Gas agreed to in Article 6.01 at an uniform rate spread over a period of 24 (Twenty four) hours.
- (e) Provided further there could be a maximum of 10% variation on either side on an hourly basis from the average hourly rate.


शरद कुमार
Sharad Kumar
जोनल महाप्रबंधक
Zonal General Manager
गैल (इंडिया) लिमिटेड, हैदराबाद
GAIL (India) Limited, Hyderabad


SANJIV GUJRAL
Director - Commercial
BHAGYANAGAR GAS LTD.
HYDERABAD-500 004.

CAPACITY TRANCHE # 1018645

Request Date 30/01/2023 12:09:41

1 Parties

GAIL (India) Limited, a company incorporated under the Companies Act, 1956, having its registered office at **GAIL Bhawan, 16, Bhikaiji Cama Place, R. K. Puram, Ring Road, New Delhi – 110 066, India** (here in after called as "**Transporter**") (which expression shall, unless repugnant to the meaning or context thereof, include its successors and assigns) of the first part; and

Bharat Petroleum Corporation Ltd. incorporated under the companies Act, 1956, having its registered office at **4 &6 Currimbhoy Road, Ballard Estate Mumbai,400001** (here in after called as "**Shipper**") (which expression shall, unless repugnant to the meaning or context thereof, include its successors and assigns) of the second part.

The Parties have executed Gas Transmission Agreement on 22/12/2020 and in accordance of clause 4 of the Gas Transmission Agreement the Parties are now entering into this Capacity Tranche Agreement.

2 **Date: 30 January 2023 15:25:45**

3 Ship-or-Pay CT Agreement

Capacity requested on Common Carrier Basis

4 "**Capacity Tranche**" shall mean the capacity reserved (in case of Ship-or-Pay CT Agreement) for the Shipper in the pipeline system from ONGC - ODALREVU (the "**Delivery/Entry Point**") to the Oduru (the "**Redelivery/Exit Point**") under this CT Agreement.

5 CT Delivery Point MDQ and CT Redelivery Point MDQ:

Delivery Point at ONGC - ODALREVU	CT Delivery Point MDQ, MMBTU/Day-GCV	450
Redelivery Point at Oduru	CT Redelivery Point MDQ, MMBTU/Day-GCV	450

6 **CT Start Date : 01/02/2023**

7 **CT End Date : 28/02/2023**

8 Transmission Charges:

a) Trunk Line Rate.

S.No.	Pipeline Name	Zone ID	Rate (INR / MMBTU)
1	K.G.Basin Natural Gas Pipeline Network	Zone1	16.14

b) Any other charges

Description : nil

Rate (INR/MMBTU) :

The above rate shall be applicable as notified by PNGRB from time to time. Transmission Charges shall be calculate as per Clause 6.1 of the Agreement.

9 Acceptable Pressure Range:

Delivery Point : 45-48
Redelivery Point : 44 TO 48

10 Acceptable Temperature Range:

Delivery Point : Upto 55 degree Celsius
Redelivery Point : Upto 55 degree Celsius

11 Planned Works:

Planned work allowed for either Party shall be as specified in Clause 10.

12 Conditions Precedent:

Conditions Precedent to be satisfied by Shipper:

1. NIL

Conditions Precedent to be satisfied by Transporter:

1. NIL

13 Conditions Precedent Satisfaction Date:

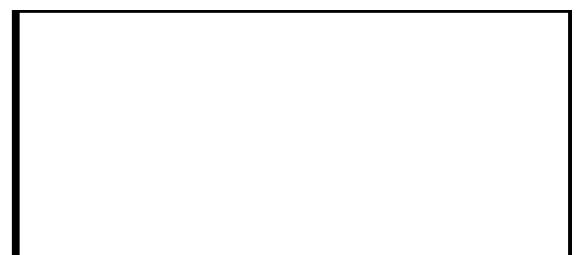
The Conditions Precedent specified in paragraph 12 above shall be satisfied no later than Not Applicable

14 Other Terms and Conditions:

14. 1 (b) The Shipper agrees that it shall strictly adhere to the representations, warranties &covenants made under this Agreement and shall continue to comply with policies, guidelines, directions issued/to be issued by Government Instrumentality for the purpose of regulating the trading activity, supply and pricing of the Gas, and the Shipper fully acknowledges that with this understanding the Transporter has accepted for transmission of Gas as agreed under this Agreement. The Shipper therefore assures that it shall indemnify and keep the Transporter indemnified and harmless from any and all liabilities, claims, damages, penalties, costs (including legal expenses and professional services) that may arise on account of/resulting from compliance or non- compliance by the Shipper of such policies, guidelines, directions so issued/to be issued.

shubham
shrivasta
va

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by shubham
shrivastava
Date: 2023.01.31
09:59:47 +05'30'



FOR & ON BEHALF OF Shipper

FOR & ON BEHALF OF Transporter

Name:

Name:

*Company: **Bharat Petroleum Corporation Ltd.***

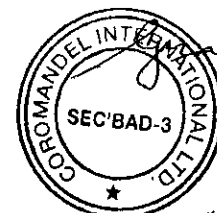
*Company: **GAIL (India) Limited***

Note: This CT has been signed using Class 3 Digital Signature

GAS SALES AND TRANSMISSION AGREEMENT (GSTA) BETWEEN GAIL(INDIA) LIMITED AS SELLER AND M/s.Coromandel International Ltd (CUSTOMER CODE:10164) AS BUYER DATED 28.12.2010

S.No	Page No	Article	Particulars	Details to be read in Blanks in GSTA
1	1		Name of the Buyer	M/s. Coromandel International Ltd
2	3		Date of the Agreement	28.12.2010
3	3		Buyer Company name and Registered address	M/s. Coromandel International Ltd 1-2-10, Sardar Patel Road, Secunderabad, Hyderabad-500003
4	4		Para 3 & 4: Buyer own and operated.....Plant at	Beach Road, Kakinada
5	5	1	Business Day: "in the state of..."	Andhra Pradesh
6	6	1	Effective date	01-Jan-2011
7	11	2.2	Agreement Period	31.12.2015
8	13	4.1a	...Delivery point at BUYER's Premises at	Beach Road, Kakinada
9	13	4.3 a	Delivery Pressure range	6 Kg/cm ² g
10	15	4.3 b	Delivery Pressure range	6 Kg/cm ² g
11	15	5.1 a	DCQ	0 MMSCMD on firm and 0.03 MMSCMD on fall back basis
12	15	5.1 b	Fallback allocation	0.03 MMSCMD
13	27	10.1a	Price: price equivalent to [YY]	\$ 4.2/MMBTU
14	27	10.2 a	Transmission Charges	Rs 432/ 1000 SCM
15	27	10.2 b	Fixed Monthly transmission Charges	NA
16	28	10.2 b	Para 2: Escalation percent..... with effect from.....	0 % NA
17	28	10.2 c (i)	Interconnectivity charges rate	NIL
18	28	10.2 d	SCADA charges	NIL
19	39	18.3	Notices: Addresses of Seller and Buyer	(i) If to the SELLER: Zonal General Manager M/s GAIL (India) Limited, 3-6-263/264, 4th Floor, CCPL Sterling Building, Himayath Nagar, Hyderabad - 500029 Tel: 040-66539400-04 (ii) If to the BUYER: Managing Director M/s. Coromandel International Ltd 1-2-10, Sardar Patel Road, Secunderabad, Hyderabad-500003 Ph: 040 27702522 Email: govindarajans@coromandel.murugappa.com

S. Narayanan
S. NARAYANAN
Zonal General Manager
GAIL (India) Limited
3-6-263/264, 4th Floor
CCPL Sterling Building
Himayathnagar, Hyderabad-29





ఆంధ్రప్రదేశ్ రాష్ట్ర ప్రదేశ్ ANDHRA PRADESH

1998 6/12/2010 RB...100...

Balram K. Reddy

K.M. Reddy

GAIL (India) Ltd.

V. VERESHAM AM 362647

L NO: 64/95 R. 16/2010

ST MP VENDOR

C. G. COLONY, YERUNALGIRI,
SECUNDERABAD-500016

This Agreement is made on the 28th December 2010 at Hyderabad

BETWEEN:

GAIL (India) limited (formerly known as Gas Authority of India Limited), a company incorporated under the Companies Act, 1956 having its registered office at GAIL Building, 16, Bhikaiji Cama Place, R.K. Puram, Ring Road, New Delhi 110 066 India, hereinafter referred to as "SELLER" (which expression shall, where the context so requires or admits of, be deemed to include its successors or assigns) of the first part

AND

Coromandel International Limited, a company incorporated under the Companies Act, 1956 having its registered office at 1-2-10, Sardar Patel Road, Secunderabad, Hyderabad-500003 hereinafter referred to as "BUYER" (which expression shall, where the context so requires or admits of, be deemed to include its successors or assigns) of the second part

Parties of the first and second part are individually referred to as a "Party" and collectively referred to as the "Parties"

GAIL/Marketing/GSTA/HZO/COROMANDEL/10164/28.12.2010

3 of 51

S. Narayanan
S. NARAYANAN
Zonal General Manager
GAIL (India) Limited
3-6-263/264, 4th Floor
CCPL Sterling Building
Himayathnagar, Hyderabad-29





తెలంగాణ తెలంగాణ TELANGANA

K. Rekha Rani

AE 908124

SI No. 824 Dt. 01-02-2021, Rs. 100/-
Name: ABY Anil John
S/o. Anil John
For Whom GAIL Indran Ltd, Rbthyd

K. REKHA RANI
LICENCED STAMP VENDOR
Licence No. 15-26-001/2018, R.L. No. 15-26-041/2021
H.NO. 1-7-175/F1, Kamalanagar, ECIL Post, Kapra Mandel,
Medchal-Makjiri Dist. Cell. No. 7901286311

This Agreement is made on the 16th Day of July 2021 at Hyderabad

BETWEEN:

GAIL (India) Limited (formerly known as Gas Authority of India Limited), a company incorporated under the Companies Act, 1956 having its registered office at **GAIL Bhawan, 16, Bhikaiji Cama Place, R.K. Puram, Ring Road, New Delhi 110 066 India**, hereinafter referred to as "SELLER" (which expression shall, where the context so requires or admits of, be deemed to include its successors or assigns) of the first part

AND

DELTA PAPER MILLS LIMITED, a company incorporated under the Companies Act, 1956 having its registered office at Vendra Village, Palakoderu Mandal, West-Godavari district, Andhra Pradesh state, PIN- 534210 (hereinafter referred to as "BUYER") which expression shall, unless repugnant to the meaning or context thereof, include its successors or assigns of the second part.

SKumar
शरद कुमार
Sharad Kumar
जोनल महाप्रबन्धक
Zonal General Manager
गैल (इंडिया) लिमिटेड, हैदराबाद
GAIL (India) Limited, Hyderabad

For Delta Paper Mills Ltd. 3
R. Shankar Rao
K. SHANKAR RAO
Sr. Dy. General Manager (Utilities)

ARTICLE 5

DELIVERY POINT AND PRESSURE OF GAS

5.01 Delivery Point

- (a) Gas to be sold and transported to the BUYER pursuant to this Agreement shall be delivered by the SELLER to the BUYER at the Delivery Point at BUYER'S Paper plant premises at **Vendra Village, Palakoderu Mandal, West-Godavari district, Andhra-Pradesh state, PIN- 534210**. Gas will be transported from the downstream flange of the pipeline at the outlet of the SELLER's Gas Metering Station herein referred to as Delivery Point by means of pipeline to be provided and maintained by the BUYER.
- (b) The BUYER shall make all proper and adequate arrangement for receiving Gas at the outlet of Gas Metering Station at its own risk and cost taking all precautions as per guidelines of Oil Industry Safety Directorate (OISD). Any defect in the BUYER's intake arrangement arise, shall be rectified by the BUYER. The SELLER at its sole discretion may suspend supply of Gas as soon as any defect is noticed in the BUYER's intake arrangements. The BUYER shall still be liable to pay Quarterly Minimum Guaranteed Obligation charges in accordance with **Article 7** hereinafter irrespective of the fact of stopping supply of Gas by the SELLER on account of defect in the BUYER's intake arrangements.

5.02 Title and Risk

- (a) The facilities up to the Delivery Point shall be continued to be maintained/ constructed, operated and maintained by the SELLER at their own risk and cost
- (b) The facilities downstream from the Delivery Point onwards shall continue to be constructed, operated and maintained by the BUYER at their own risk and cost;
- (c) Title, control and risk of the Gas shall pass from the SELLER to the BUYER at the Delivery Point.

5.03 Delivery Pressure

The SELLER under the normal circumstances of the supply of Gas and normal off-take by the other buyers shall make endeavor to maintain gauge pressure in the range of **1 (One) Kilograms per Square Centimeters to 12 (Twelve) Kilograms per Square Centimeters** at the Delivery Point(s), subject to availability of the corresponding matching pressures from ONGC, OIL and/or any other source(s) and also subject to the BUYER maintaining appropriate flow and pressure downstream of Delivery Point for flow of Gas.

- 5.04 For effecting deliveries as aforesaid the SELLER shall install and maintain at its own risk and cost the piping control and regulation and metering equipment in the aforesaid Gas Metering Station and all other accessories. The said equipment so installed by the SELLER shall remain the property of the SELLER and the SELLER shall have the right to remove such equipment at any time within twelve (12) months after the expiry of the

For Delta Paper Mills Ltd. 14



K BHASKAR RAO

Sr. Dy. General Manager (Operations)



ARTICLE - 6

DAILY CONTRACT QUANTITY (DCQ) & NOMINATIONS

- 6.01 (a) Subject always to availability of Gas, MoP&NGI guidelines/ directives/policies from time to time, SELLER's ability to supply to the BUYER and other provisions of this Agreement including but not limited to Article 12, the SELLER agrees to procure, sell, transport and make available for delivery of the Gas at the Delivery Point to the BUYER maximum up to Daily Contracted Quantity (DCQ) of 0.045 (Zero Point Zero Four Five) Million Standard Cubic Meters Per Day.
- (b) Provided further SELLER agrees to sell, transport and make available for delivery of Gas at the aforesaid Delivery Point to BUYER maximum up to the Fallback Gas allocation of 0 (Zero) Million Standard Cubic Meters per Day (MMSCMD) on as and when available basis.
- (c) Provided further, SELLER has the right to schedule the Daily Nominated Quantity (DNQ) of Gas, based on availability from upstream supplier/ nominations from BUYER, to be supplied on day-to-day basis which notwithstanding Article 6.01 (a) and 6.01 (b), shall be the final quantity for that day. The SELLER shall inform the BUYER the DNQ of the day latest by 22:00 hrs. of previous day (i.e. for example DNQ for 20th February, shall be informed by 22:00 Hrs. of 19th February). SELLER's daily final schedule/nomination herein shall establish the "**Daily Nominated Quantity**" (DNQ) and such schedule/nomination shall be binding on the Buyer and considered for all purposes under this Agreement. Further, summation of such DNQs in a Quarter shall be the Quarterly Nominated Quantity (QNQ) which the BUYER must take or nevertheless pay for Quarterly Minimum Guaranteed Off-take (QMGO) charges under Article 7 herein. The total quantity of SELLER's Gas nominated by SELLER in 4 Quarterly Nominated Quantities in any Financial Year shall be the 'Annual Contract Quantity' hereinafter called ACQ. Seller may also intimate Buyer the applicable DNQs for a particular period in advance.
- (d) The BUYER shall draw and SELLER shall supply daily the quantity of Gas agreed to in Article 6.01 at an uniform rate spread over a period of 24 (Twenty four) hours.
- (e) Provided further there could be a maximum of 10% variation on either side on an hourly basis from the average hourly rate.
- (f) Provided further the BUYER shall continue to maintain/build dual fuel/feed capabilities in their plant for meeting their feed/fuel requirement through alternative fuel/feed to meet any shortfall in gas supply under this Agreement.
- 6.02 The Buyer shall, on or before the commencement of each Financial Year, provide in writing the order of priority in which Buyer would off take Gas supplied at the Delivery Point under this Agreement, any Other GSA(s), and under any Gas Transportation Agreements (GTA(s)), if any, ("**Priority List**"). The quantity of Gas taken by the Buyer at the Delivery Point on each Day shall be allocated between this Agreement, any Other GSA(s), and under any Gas Transportation Agreements (GTA(s)), if any, in accordance with the Priority List. In case the Buyer fails to provide the Priority List before the start of a Financial Year, the

For Delta Paper Mills Ltd. 16




K. BHASKAR RAO

Sr. Dy. General Manager (Utilities)



తెలంగాణ తేలంగానా TELANGANA

Sl.No: 157 Date: 22/06/2021 ₹.100/-

Sold to Aby Anil John S/o Anil John, R/o Hyd.

For whom M/s.Gail India Ltd., Hyderabad.

AG 318157

V.LAKSHMI PRASAD

LICENSED STAMP VENDOR

L.No.15-26-028/2011, R.No.15-26-030/2020

1-2-45/30, C.S.Nagar, Yellareddyguda,

Kapra, Medchal-Malkajgiri Dist. Cell: 9849001153

This Agreement is made on the 19th Day of July 2021 at Hyderabad

BETWEEN:

GAIL (India) Limited (formerly known as Gas Authority of India Limited), a company incorporated under the Companies Act, 1956 having its registered office at **GAIL Bhawan, 16, Bhikaiji Cama Place, R.K. Puram, Ring Road, New Delhi 110 066 India**, hereinafter referred to as "SELLER" (which expression shall, where the context so requires or admits of, be deemed to include its successors or assigns) of the first part

AND

GODAVARI GAS PRIVATE LIMITED, a joint venture of APGDC & HPCL company incorporated under the Companies Act 2013, having its registered office at D.No.85-6-23/2, 2nd Floor, RTC Complex Road, Near Morampudi Junction, Rajahmundry- 533107, Andhra Pradesh State hereinafter referred to as "BUYER" (which expression shall, unless repugnant to the meaning or context thereof, include its successors or assigns) of the second part.

शरद कुमार

Sharad Kumar

जोनल मॅनेजर

Zonal General Manager

गैल (इंडिया) लिमिटेड, हैदराबाद

GAIL (India) Limited, Hyderabad

G. Varatharajan

Managing Director

Godavari Gas Private Limited

15-8-6/2, 1st Floor

Ocean Park, Varun Beach, Maharanipeta

Visakhapatnam, A.P. - 530002.

ARTICLE 5
DELIVERY POINT AND PRESSURE OF GAS

5.01 Delivery Point

- (a) Gas to be sold and transported to the BUYER pursuant to this Agreement shall be delivered by the SELLER to the BUYER at the Delivery Point(s) located at **Kovvur in the Geographical Area of West Godavari and other locations in Geographical Areas of West Godavari and East Godavari in the state of Andhra Pradesh**. Gas will be transported from the downstream flange of the pipeline at the outlet of the SELLER's Gas Metering Station herein referred to as Delivery Point by means of pipeline to be provided and maintained by the BUYER.
- (b) The BUYER shall make all proper and adequate arrangement for receiving Gas at the outlet of Gas Metering Station at its own risk and cost taking all precautions as per guidelines of Oil Industry Safety Directorate (OISD). Any defect in the BUYER's intake arrangement arise, shall be rectified by the BUYER. The SELLER at its sole discretion may suspend supply of Gas as soon as any defect is noticed in the BUYER's intake arrangements. The BUYER shall still be liable to pay Quarterly Minimum Guaranteed Obligation charges in accordance with **Article 7** hereinafter irrespective of the fact of stopping supply of Gas by the SELLER on account of defect in the BUYER's intake arrangements.

5.02 Title and Risk

- (a) The facilities up to the Delivery Point shall be continued to be maintained/constructed, operated and maintained by the SELLER at their own risk and cost
- (b) The facilities downstream from the Delivery Point onwards shall continue to be constructed, operated and maintained by the BUYER at their own risk and cost;
- (c) Title, control and risk of the Gas shall pass from the SELLER to the BUYER at the Delivery Point.

5.03 Delivery Pressure

The SELLER under the normal circumstances of the supply of Gas and normal off-take by the other buyers shall make endeavor to maintain gauge pressure in the range of **14 (Fourteen) Kilograms per Square Centimeters to 25 (Twenty Five) Kilograms per Square Centimeters** at the Delivery Point(s), subject to availability of the corresponding matching pressures from ONGC, OIL and/or any other source(s) and also subject to the BUYER maintaining appropriate flow and pressure downstream of Delivery Point for flow of Gas.

- 5.04** For effecting deliveries as aforesaid the SELLER shall install and maintain at its own risk and cost the piping control and regulation and metering equipment in the aforesaid Gas Metering Station and all other accessories. The said equipment so installed

SK



ARTICLE - 6

DAILY CONTRACT QUANTITY (DCQ) & NOMINATIONS

- 6.01 (a) Subject always to availability of Gas, MoP&NG guidelines/ directives/policies from time to time, SELLER's ability to supply to the BUYER and other provisions of this Agreement including but not limited to Article 12, the SELLER agrees to procure, sell, transport and make available for delivery of the Gas at the Delivery Point(s) to the BUYER for CNG (Transport) & PNG (Domestic) purposes subject to a maximum up to the Daily Contracted Quantity (DCQ) of **0.002930 (Zero point zero zero Two Nine Three zero) Million Standard Cubic Meters per Day (MMSCMD) to East Godavari District** and up to a maximum of **0.001521 (Zero point zero zero One Five Two One) Million Standard Cubic Meters per Day (MMSCMD) to West Godavari District.**
- (b) Provided further SELLER agrees to sell, transport and make available for delivery of Gas at the aforesaid Delivery Point to BUYER maximum up to the Fallback Gas allocation of 0.00(Zero point zero zero) Million Standard Cubic Meters per Day(MMSCMD)/ Standard Cubic Meters per Day (SCMD) on as and when available basis.
- (c) Provided further, SELLER has the right to schedule the Daily Nominated Quantity (DNQ) of Gas, based on availability from upstream supplier/ nominations from BUYER, to be supplied on day to day basis which notwithstanding Article 6.01 (a) and 6.01 (b), shall be the final quantity for that day. The SELLER shall inform the BUYER the DNQ of the day latest by 22:00 hrs. of previous day (i.e. for example DNQ for 20th February, shall be informed by 22:00 Hrs. of 19th February), SELLER's daily final schedule/nomination herein shall establish the **"Daily Nominated Quantity" (DNQ)** and such schedule/nomination shall be binding on the Buyer and considered for all purposes under this Agreement. Further, summation of such DNQs in a Quarter shall be the Quarterly Nominated Quantity (QNQ) which the BUYER must take or nevertheless pay for Quarterly Minimum Guaranteed Off-take (QMGO) charges under Article 7 herein. The total quantity of SELLER's Gas nominated by SELLER in 4 Quarterly Nominated Quantities in any Financial Year shall be the 'Annual Contract Quantity' hereinafter called ACQ. Seller may also intimate Buyer the applicable DNQs for a particular period in advance.
- (d) The BUYER shall draw and SELLER shall supply daily the quantity of Gas agreed to in Article 6.01 at an uniform rate spread over a period of 24 (Twenty four) hours.
- (e) Provided further there could be a maximum of 10% variation on either side on an hourly basis from the average hourly rate.
- (f) Provided further the BUYER shall continue to maintain/build dual fuel/feed capabilities in their plant for meeting their feed/fuel requirement through alternative fuel/feed to meet any shortfall in gas supply under this Agreement.

SK



CAPACITY TRANCHE # 1018002

Request Date 11/01/2023 11:57:18

1 Parties

GAIL (India) Limited, a company incorporated under the Companies Act, 1956, having its registered office at **GAIL Bhawan, 16, Bhikaiji Cama Place, R. K. Puram, Ring Road, New Delhi – 110 066, India** (here in after called as "**Transporter**") (which expression shall, unless repugnant to the meaning or context thereof, include its successors and assigns) of the first part; and

GSPC Pipavav Power Company Limited incorporated under the companies Act, 1956, having its registered office at **GSPC Bhavan, Behind Udyog Bhavan, Sector 11, Gandhinagar, Gujarat, 382010** (here in after called as "**Shipper**") (which expression shall, unless repugnant to the meaning or context thereof, include its successors and assigns) of the second part.

The Parties have executed Gas Transmission Agreement on 22/08/2018 and in accordance of clause 4 of the Gas Transmission Agreement the Parties are now entering into this Capacity Tranche Agreement.

2 Date: 12 January 2023 17:38:47

3 Ship-or-Pay CT Agreement

Capacity requested on Common Carrier Basis

4 "**Capacity Tranche**" shall mean the capacity reserved (in case of Ship-or-Pay CT Agreement) for the Shipper in the pipeline system from ONGC - ODALREVU (the "**Delivery/Entry Point** ") to the Oduru (the "**Redelivery/Exit Point** ") under this CT Agreement.

5 CT Delivery Point MDQ and CT Redelivery Point MDQ:

Delivery Point at ONGC - ODALREVU	CT Delivery Point MDQ, MMBTU/Day-GCV	400
Redelivery Point at Oduru	CT Redelivery Point MDQ, MMBTU/Day-GCV	400

6 CT Start Date : 16/01/2023

7 CT End Date : 31/01/2023

8 Transmission Charges:

a) Trunk Line Rate.

S.No.	Pipeline Name	Zone ID	Rate (INR / MMBTU)
1	K.G.Basin Natural Gas Pipeline Network	Zone1	16.14

b) Any other charges

WSP

Description : NIL
Rate (INR/MMBTU) :

The above rate shall be applicable as notified by PNGRB from time to time. Transmission Charges shall be calculate as per Clause 6.1 of the Agreement.

9 Acceptable Pressure Range:

Delivery Point : 45 TO 48
Redelivery Point : 44 TO 48

10 Acceptable Temperature Range:

Delivery Point : Upto 55 degree Celsius
Redelivery Point : Upto 55 degree Celsius

11 Planned Works:

Planned work allowed for either Party shall be as specified in Clause 10.

12 Conditions Precedent:

Conditions Precedent to be satisfied by Shipper:

1. NIL

Conditions Precedent to be satisfied by Transporter:

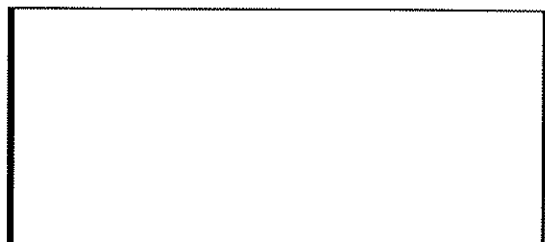
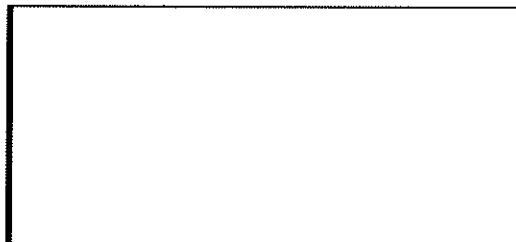
1. NIL

13 Conditions Precedent Satisfaction Date:

The Conditions Precedent specified in paragraph 12 above shall be satisfied no later than Not Applicable

14 Other Terms and Conditions:

14. 1 (b) The Shipper agrees that it shall strictly adhere to the representations, warranties &covenants made under this Agreement and shall continue to comply with policies, guidelines, directions issued/to be issued by Government Instrumentality for the purpose of regulating the trading activity, supply and pricing of the Gas, and the Shipper fully acknowledges that with this understanding the Transporter has accepted for transmission of Gas as agreed under this Agreement. The Shipper therefore assures that it shall indemnify and keep the Transporter indemnified and harmless from any and all liabilities, claims, damages, penalties, costs (including legal expenses and professional services) that may arise on account of/resulting from compliance or non- compliance by the Shipper of such policies, guidelines, directions so issued/to be issued.



WSP

FOR & ON BEHALF OF Shipper

FOR & ON BEHALF OF Transporter

For GSPC Pipavav Power Company Ltd., Gandhinagar

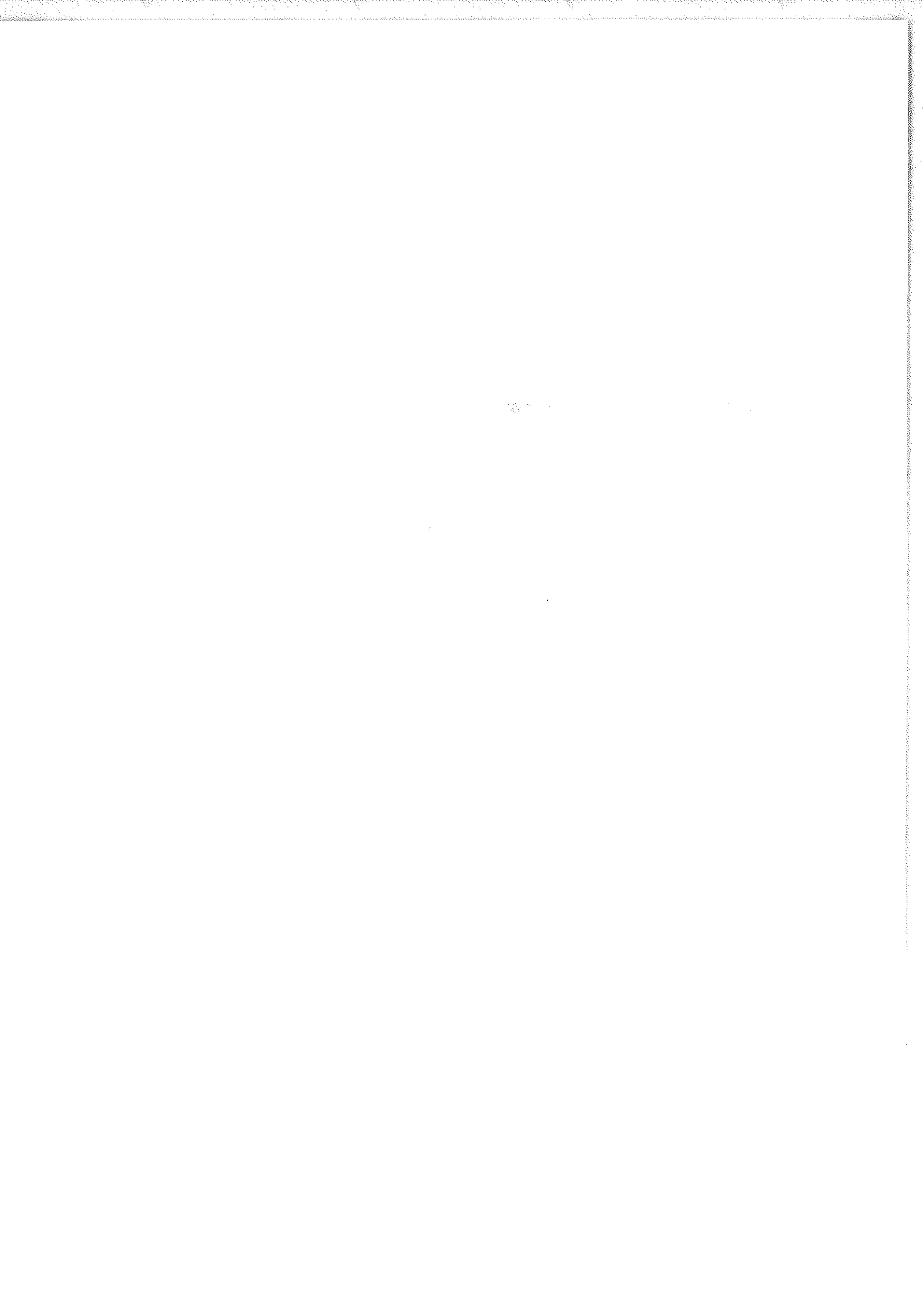

Name: Ketan Parekh
(Asst. General Manager-Commercial)

Name:

Company: **GSPC Pipavav Power
Company Limited**

Company: **GAIL (India) Limited**

Note: This CT has been signed using Class 3 Digital Signature



CAPACITY TRANCHE # 1019053

Request Date 13/02/2023 09:35:52

1 Parties

GAIL (India) Limited, a company incorporated under the Companies Act, 1956, having its registered office at **GAIL Bhawan, 16, Bhikaiji Cama Place, R. K. Puram, Ring Road, New Delhi – 110 066, India** (here in after called as "**Transporter**") (which expression shall, unless repugnant to the meaning or context thereof, include its successors and assigns) of the first part; and

Hindustan Petroleum Corporation Ltd incorporated under the companies Act, 1956, having its registered office at **Petroleum House,17, Jamshedji Tata Road, Mumbai,400020** (here in after called as "**Shipper**") (which expression shall, unless repugnant to the meaning or context thereof, include its successors and assigns) of the second part.

The Parties have executed Gas Transmission Agreement on 09/06/2020 and in accordance of clause 4 of the Gas Transmission Agreement the Parties are now entering into this Capacity Tranche Agreement.

2 **Date: 13 February 2023 12:00:35**

3 Ship-or-Pay CT Agreement

Capacity requested on Common Carrier Basis

4 "**Capacity Tranche**" shall mean the capacity reserved (in case of Ship-or-Pay CT Agreement) for the Shipper in the pipeline system from ONGC - ODALREVU (the "**Delivery/Entry Point** ") to the Oduru (the "**Redelivery/Exit Point** ") under this CT Agreement.

5 CT Delivery Point MDQ and CT Redelivery Point MDQ:

Delivery Point at ONGC - ODALREVU	CT Delivery Point MDQ, MMBTU/Day-GCV	5350
Redelivery Point at Oduru	CT Redelivery Point MDQ, MMBTU/Day-GCV	5350

6 **CT Start Date : 16/02/2023**

7 **CT End Date : 28/02/2023**

8 Transmission Charges:

a) Trunk Line Rate.

S.No.	Pipeline Name	Zone ID	Rate (INR / MMBTU)
1	K.G.Basin Natural Gas Pipeline Network	Zone1	16.14

b) Any other charges

Description : NIL
Rate (INR/MMBTU) :

The above rate shall be applicable as notified by PNGRB from time to time. Transmission Charges shall be calculate as per Clause 6.1 of the Agreement.

9 Acceptable Pressure Range:

Delivery Point : 45 TO 48
Redelivery Point : 44 TO 48

10 Acceptable Temperature Range:

Delivery Point : Upto 55 degree Celsius
Redelivery Point : Upto 55 degree Celsius

11 Planned Works:

Planned work allowed for either Party shall be as specified in Clause 10.

12 Conditions Precedent:

Conditions Precedent to be satisfied by Shipper:

1. NIL

Conditions Precedent to be satisfied by Transporter:

1. NIL

13 Conditions Precedent Satisfaction Date:

The Conditions Precedent specified in paragraph 12 above shall be satisfied no later than
Not Applicable

14 Other Terms and Conditions:

14. 1 (b) The Shipper agrees that it shall strictly adhere to the representations, warranties &covenants made under this Agreement and shall continue to comply with policies, guidelines, directions issued/to be issued by Government Instrumentality for the purpose of regulating the trading activity, supply and pricing of the Gas, and the Shipper fully acknowledges that with this understanding the Transporter has accepted for transmission of Gas as agreed under this Agreement. The Shipper therefore assures that it shall indemnify and keep the Transporter indemnified and harmless from any and all liabilities, claims, damages, penalties, costs (including legal expenses and professional services) that may arise on account of/resulting from compliance or non- compliance by the Shipper of such policies, guidelines, directions so issued/to be issued.



FOR & ON BEHALF OF Shipper

FOR & ON BEHALF OF Transporter

Name:

**TIKADER
CHINMOY**

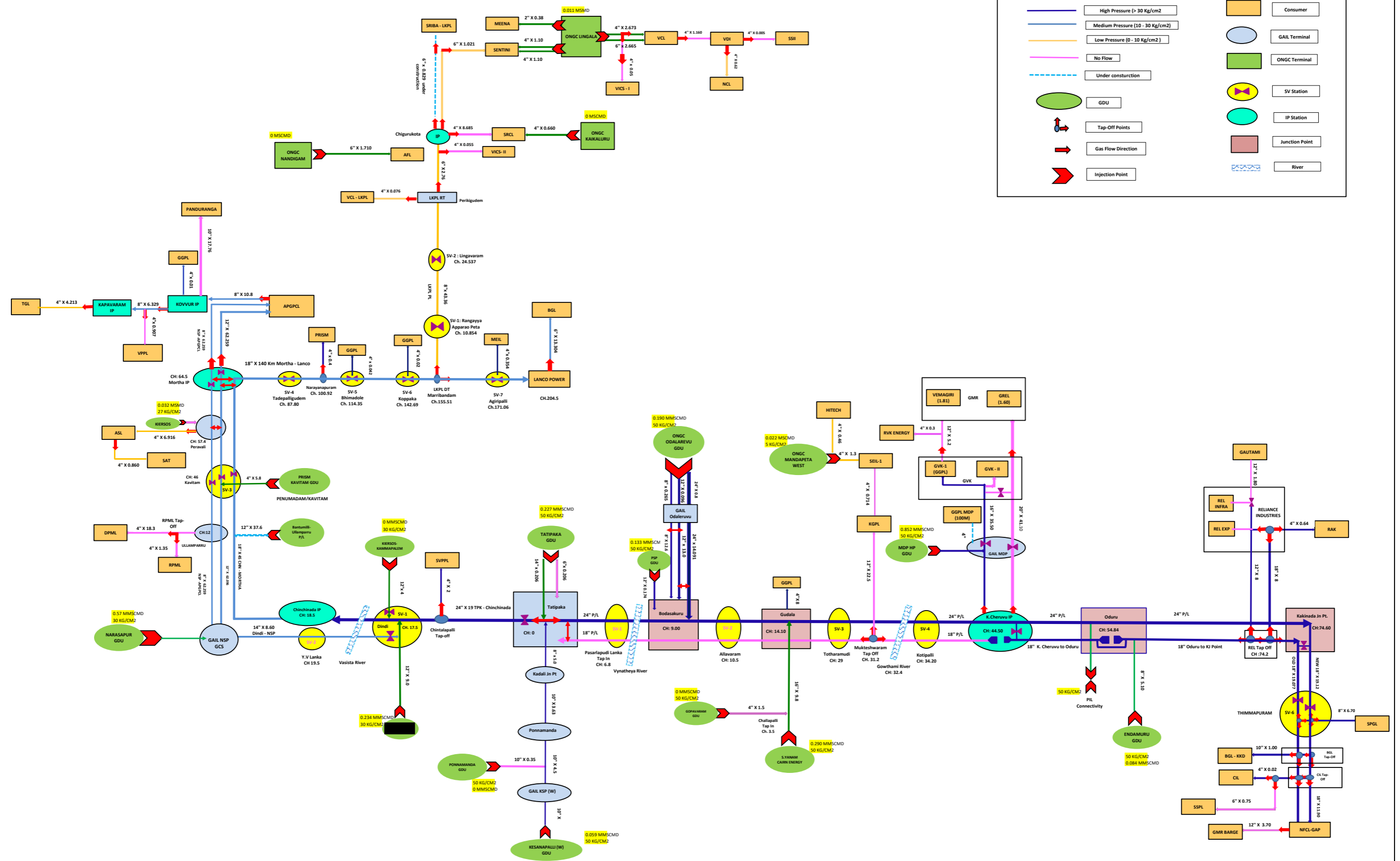
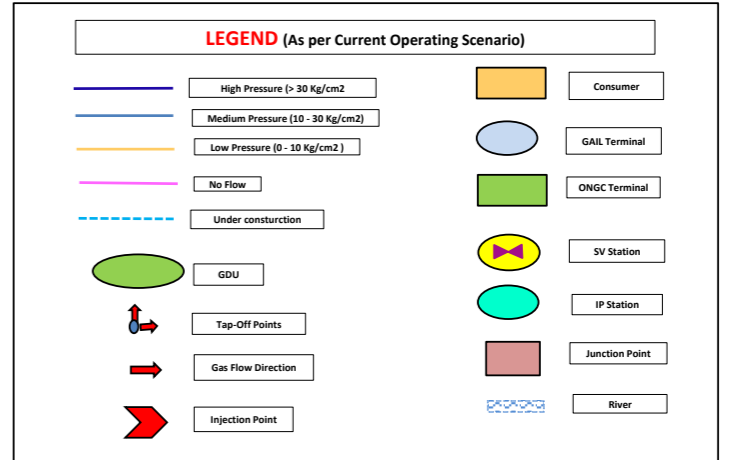
**Company: *Hindustan Petroleum
Corporation Ltd***

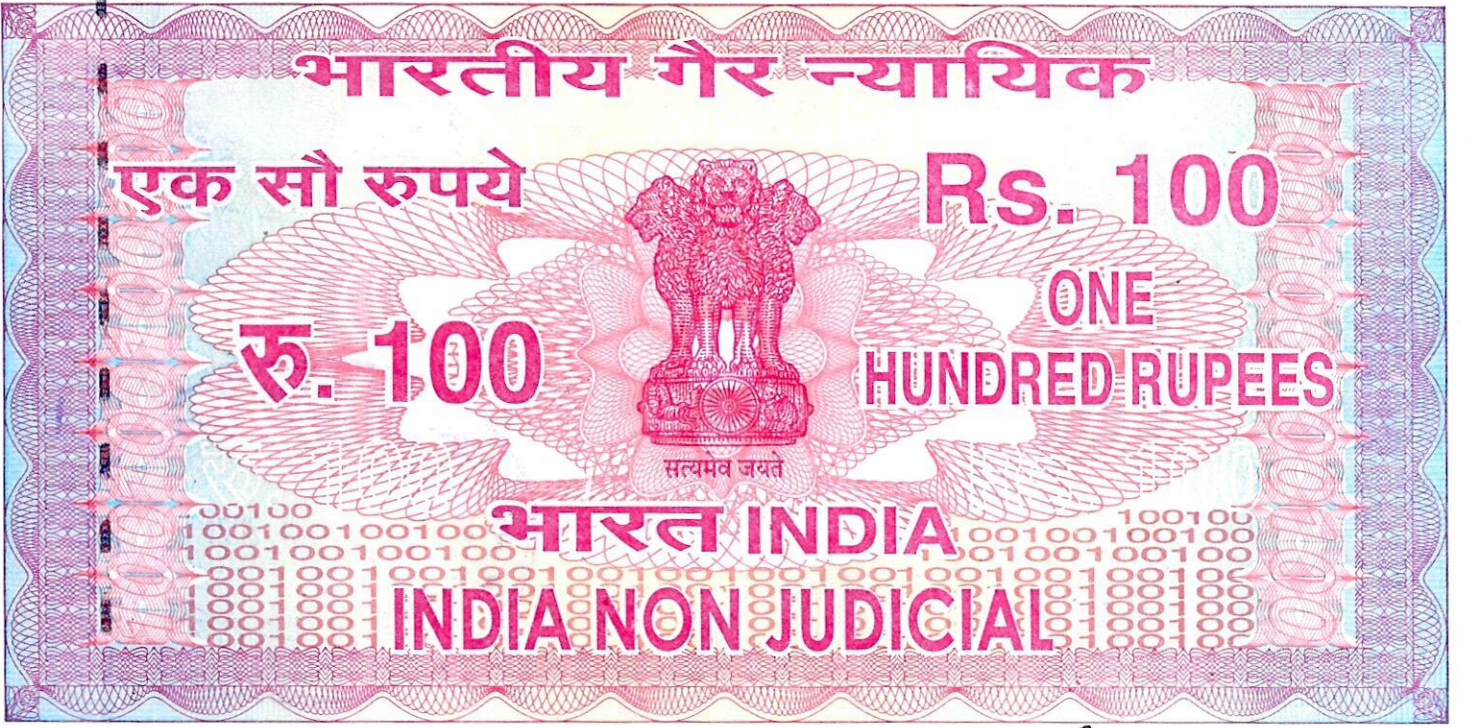
Digitally signed by TIKADER
CHINMOY
Date: 2023.02.13 15:13:29
+05'30'

Name:

Company: *GAIL (India) Limited*

Note: This CT has been signed using Class 3 Digital Signature





తెలంగాణ తెలంగాణ TELANGANA

AG 318196

SI.No: 196 Date: 22/06/2021 ₹.100/-

Sold to Aby Anil John S/o Anil John, R/o Hyd.

For whom M/s.Gail India Ltd., Hyderabad.

V.LAKSHMI PRASAD
LICENSED STAMP VENDOR
L.No.15-26-028/2011, R.No.15-26-030/2020
1-2-45/30, C.S.Nagar, Yellareddyguda,
Kapra, Medchal-Malkajgiri Dist. Cell: 9849001153

This Agreement is made on the 07th Day of July 2021 at Hyderabad

BETWEEN:

GAIL (India) Limited (formerly known as Gas Authority of India Limited), a company incorporated under the Companies Act, 1956 having its registered office at **GAIL Bhawan, 16, Bhikaiji Cama Place, R.K. Puram, Ring Road, New Delhi 110 066 India**, hereinafter referred to as "SELLER" (which expression shall, where the context so requires or admits of, be deemed to include its successors or assigns) of the first part

AND

Megha Engineering & Infrastructures Limited, a company incorporated under the Companies Act, 1956, having its registered office at S-2, Technocrat Estate, Balanagar, Hyderabad- 500037, Telangana (hereinafter referred to as "BUYER") which expression shall, unless repugnant to the meaning or context thereof, include its successors or assigns of the second part.

Skumar
Zonal Office
ECIL (PO)
Hyderabad

MEGHA ENGINEERING & INFRASTRUCTURES LIMITED
S-2, T.I.E.,
Balanagar, T.S.
Hyd-37, T.S.

ARTICLE 5

DELIVERY POINT AND PRESSURE OF GAS

5.01 Delivery Point

- (a) Gas to be sold and transported to the BUYER pursuant to this Agreement shall be delivered by the SELLER to the BUYER at the Delivery Point located **at Agiripalli in the Geographical Area of Krishna District (excluding the areas authorized by PNGRB) in the state of Andhra Pradesh**. Gas will be transported from the downstream flange of the pipeline at the outlet of the SELLER's Gas Metering Station herein referred to as Delivery Point by means of pipeline to be provided and maintained by the BUYER.
- (b) The BUYER shall make all proper and adequate arrangement for receiving Gas at the outlet of Gas Metering Station at its own risk and cost taking all precautions as per guidelines of Oil Industry Safety Directorate (OISD). Any defect in the BUYER's intake arrangement arise, shall be rectified by the BUYER. The SELLER at its sole discretion may suspend supply of Gas as soon as any defect is noticed in the BUYER's intake arrangements. The BUYER shall still be liable to pay Quarterly Minimum Guaranteed Obligation charges in accordance with **Article 7** hereinafter irrespective of the fact of stopping supply of Gas by the SELLER on account of defect in the BUYER's intake arrangements.

5.02 Title and Risk

- (a) The facilities up to the Delivery Point shall be continued to be maintained/constructed, operated and maintained by the SELLER at their own risk and cost
- (b) The facilities downstream from the Delivery Point onwards shall continue to be constructed, operated and maintained by the BUYER at their own risk and cost;
- (c) Title, control and risk of the Gas shall pass from the SELLER to the BUYER at the Delivery Point.

5.03 Delivery Pressure

The SELLER under the normal circumstances of the supply of Gas and normal off-take by the other buyers shall make endeavor to maintain gauge pressure in the range of **19 (Nineteen) Kilograms per Square Centimeters to 40 (Forty) Kilograms per Square Centimeters** at the Delivery Point(s), subject to availability of the corresponding matching pressures from ONGC, OIL and/or any other source(s) and also subject to the BUYER maintaining appropriate flow and pressure downstream of Delivery Point for flow of Gas.

- 5.04 For effecting deliveries as aforesaid the SELLER shall install and maintain at its own risk and cost the piping control and regulation and metering equipment in the aforesaid Gas Metering Station and all other accessories. The said equipment shall be installed

SK





తెలంగాణ తేలంగానా TELANGANA

S.No. 10349 Date : 23-12-2021, Rs:100/-

Sold To: N. SRIKANTH

S/o. N. OBLESH, R/o. NEREDMET

For Whom: M/s. GAIL INDIA LTD,

R/o. KAPRA, M.M.DIST

MD. FAZLULLAH AL 014952

MD. FAZLULLAH

Licensed Stamp Vendor, Lic No.15-26-009/2018,

Renewal No. 15-26-031/2021, B-23/A, Electronics

Complex, Kushaiguda, Kapra, Medchal-Malkajgiri

District. Cell: 9963927587

GAS SALES AGREEMENT

This gas sales agreement dated as of 28th day of December 2021, (this "Agreement") at **Hyderabad** is made by and between:

GAIL (INDIA) LIMITED (CIN: L40200DL1984GOI018976), a company incorporated under the Companies Act, 1956 (a Government of India undertaking) and having its registered office at 16, Bhikaji Cama Place, New Delhi 110066 (hereinafter referred to as the "**Seller**" which expression shall unless repugnant to the context include its successors and permitted assigns) of the **ONE PART**;

AND

Megha Engineering & Infrastructures Limited (CIN: U45202TG2006PLC050271), a company constituted under the Companies Act, 1956 having its Registered Office at S-2, Technocrat Estate, Balanagar, Hyderabad- 500037, Telangana in the state of **Telangana** (hereinafter referred to as the "**Buyer**" which expression shall unless repugnant to the context include its successors and permitted assigns) of the **OTHER PART**.

In this Agreement, the Seller and the Buyer are individually referred to as a "**Party**" and collectively as the "**Parties**".



GAIL/HZ/CC/MEIL/NALGONDA



Page 5 of 91

ARTICLE 6: QUANTITY

6.1 Annual Contract Quantity

Subject to the terms and conditions of this Agreement, during the Basic Term, the Seller shall sell and tender for delivery to the Buyer at the Delivery Point, and the Buyer shall purchase and receive and take at the Delivery Point, Gas quantities in each Contract Year of the Basic Term (each an "Annual Contract Quantity" or "ACQ") as follows:

CONTRACT YEAR	Period	ACQ (BILLIONS BTU)	APPROXIMATE AVERAGE DAILY VOLUME (MMSCMD) @ 9880 Kcal/SCM GCV	APPROX In MMBTU/Day
CY 2022	01.01.2022 to 31.12.2022	214.655	0.015	588.095
CY 2023	01.01.2023 to 31.12.2023	214.655	0.015	588.095
CY 2024	01.01.2024 to 31.12.2024	215.243	0.015	588.095
CY 2025	01.01.2025 to 31.12.2025	214.655	0.015	588.095
CY 2026	01.01.2026 to 31.12.2026	214.655	0.015	588.095

Each ACQ is subject to adjustment as provided in Article 6.2.

*In case of First Contract Year, the Seller shall provide details of the proportionate quantity to be made available in respect of such year, within 15 (fifteen) Days of Commencement Date.

6.2 Adjusted Annual Contract Quantity

(a) Each ACQ set forth in Article 6.1 shall be adjusted by the following quantities in accordance with the procedures for the Annual Program pursuant to Article 8 and any ACQ so adjusted is referred to as the "Adjusted Annual Contract Quantity" or the "AACQ":

- (i) Additions to ACQ: Make Good Gas
Upward Flexibility Quantity
- (ii) Deductions from ACQ: Downward Flexibility Quantity



ARTICLE 9: DELIVERY PRESSURE, TEMPERATURE AND RATE

9.1 Delivery Pressure

- (a) The Seller shall maintain the ability to deliver Gas, and the Buyer shall maintain the ability to receive Gas at the Delivery Point in accordance with the terms of this Agreement.
- (b) The Seller shall maintain pressure at the Delivery Point at a pressure not less than as mentioned in the APM Agreement for Geographical Area of Nalgonda, Suryapet & Yadadri Bhuvanagiri districts (depending on pipeline hydraulics) (a) (the "**Delivery Pressure**").
- (c) If the Seller is unable to maintain the required pressure and as a consequence of which the Seller is not able to deliver the full quantity of PNDCQ for such Day (except due to the circumstances set forth in Article 8.2(e) and except due to Force Majeure) the difference between (i) the lesser of the PNDCQ and the DCQ for such Day and (ii) the actual quantity of Gas delivered to the Buyer on such Day, shall be deemed the "**Seller's Daily Shortfall**" for purposes of determining any Pay For If Not Taken obligation under Article 14.1.
- (d) The Seller shall maintain Delivery Pressure at the Delivery Point. Failure by the Buyer to receive Gas due to the Buyer's non-maintenance of corresponding lower pressure shall not result in the Seller's Daily Shortfall and the Buyer shall be liable for Pay For If Not Taken obligation under Article 14.1.
- (e) If pressure at the Delivery Point maintained by the Buyer on any Day exceeds the Delivery Pressure, Seller shall use reasonable endeavors to deliver Gas at that higher pressure. However, if, in spite of Seller's endeavors to deliver Gas at such higher pressure, Seller is unable to deliver the full quantity of PNDCQ for such Day, then any shortfall in the delivery of such PNDCQ shall not be deemed to be a Seller's Daily Shortfall and Buyer shall incur Pay For If Not Taken obligations in respect of such shortfall.

9.2 Delivery Temperature

The Seller shall deliver Gas to Buyer at the Delivery Point at a temperature above 0° C (zero degrees Celsius).

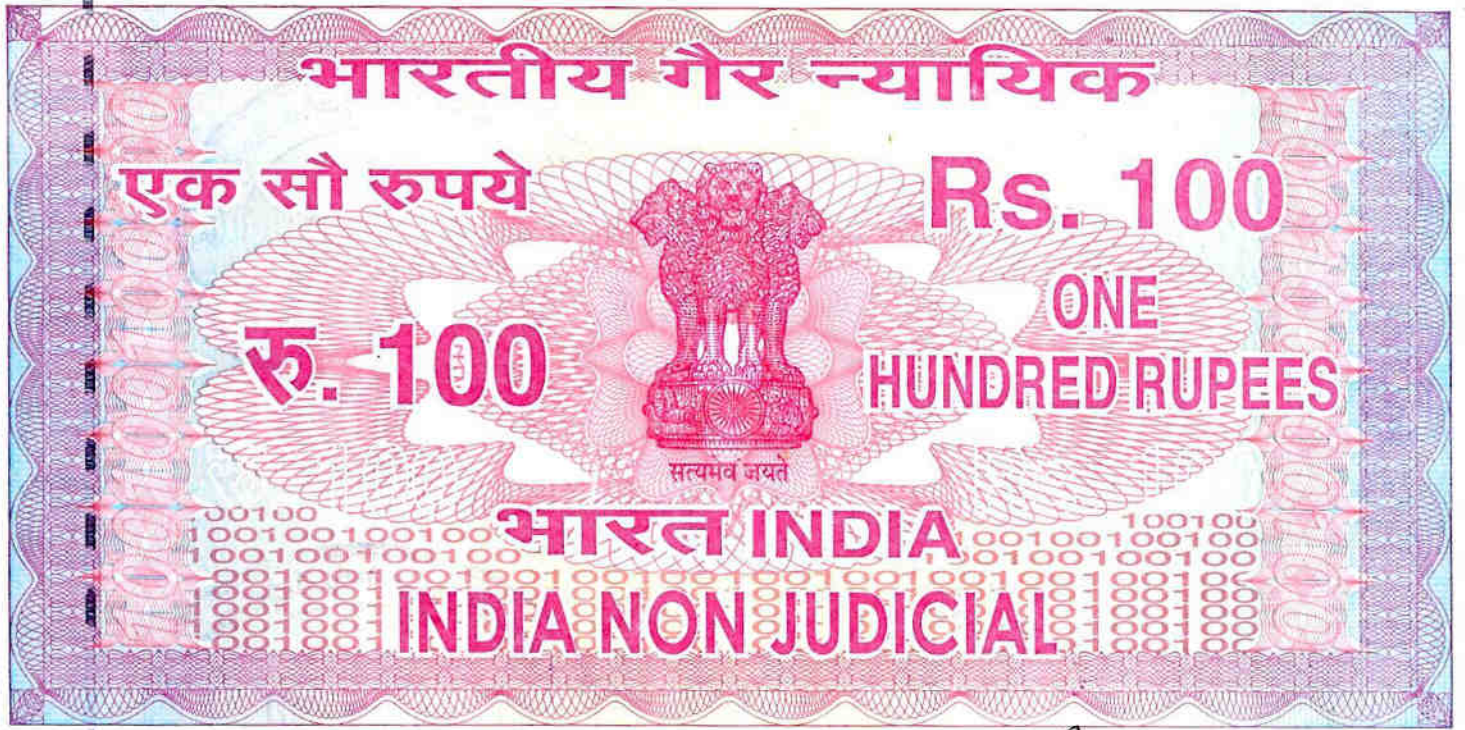
9.3 Delivery Rate

The Buyer shall not in any hour or Day nominate quantities or take delivery of Gas which would cause or result in fluctuations in the Delivery Rate at the Delivery Point exceeding the $\pm 10\%$ (ten percent) of the Delivery Rate (the "**Maximum Change Rates**").



GAIL/1420/0000/MEIL/NALGONDA





తెలంగాణ తెలంగాణ TELANGANA

AG 318156

Sl.No: 156 Date: 22/06/2021 ₹.100/-

Sold to A/b Anil John S/o Anil John, R/o Hyd.

For whom M/s.Gail India Ltd., Hyderabad.

V.LAKSHMI PRASAD

LICENSED STAMP VENDOR

L.No.15-26-028/2011, R.No.15-26-030/2020

1-2-45/30, C.S.Nagar, Yellareddyguda,

Kapra, Medchal-Malkajgiri Dist. Cell: 9849001153

This Agreement is made on the 27th Day of July 2021 at Hyderabad

BETWEEN:

GAIL (India) Limited (formerly known as Gas Authority of India Limited), a company incorporated under the Companies Act, 1956 having its registered office at **GAIL Bhawan, 16, Bhikaiji Cama Place, R.K. Puram, Ring Road, New Delhi 110 066 India**, hereinafter referred to as "SELLER" (which expression shall, where the context so requires or admits of, be deemed to include its successors or assigns) of the first part

AND

NAGARJUNA FERTILIZERS AND CHEMICALS LIMITED (Transferred/Assigned from Sri Ganesh Anand Petrochemicals Ltd), a Company incorporated under the companies act 1956 having its Registered Office/Headquarters at Door **No.8-2-248, Nagarjuna Hills, Hyderabad-500082, Telangana State**, (hereinafter referred to as "BUYER") which expression shall, unless repugnant to the meaning or context thereof, include its successors or assigns of the second part.

Parties of the first and second part are individually referred to as a "Party" and collectively referred to as the "Parties"

शरद कुमार
Sharad Kumar

जोनल महाप्रबंधक

Zonal General Manager

गेल (इंडिया) लिमिटेड, हैदराबाद

GAIL (India) Limited, Hyderabad

For Nagarjuna Fertilizers and Chemicals Limited

-R.M. Deshpande
Executive Director

ARTICLE 5

DELIVERY POINT AND PRESSURE OF GAS

5.01 Delivery Point

- (a) Gas to be sold and transported to the BUYER pursuant to this Agreement shall be delivered by the SELLER to the BUYER at the Delivery Point **at BUYER's Fertiliser Plant premises at Kakinada, East Godavari District, Andhra Pradesh State, PIN-533003**. Gas will be transported from the downstream flange of the pipeline at the outlet of the SELLER's Gas Metering Station herein referred to as Delivery Point by means of pipeline to be provided and maintained by the BUYER.
- (b) The BUYER shall make all proper and adequate arrangement for receiving Gas at the outlet of Gas Metering Station at its own risk and cost taking all precautions as per guidelines of Oil Industry Safety Directorate (OISD). Any defect in the BUYER's intake arrangement arise, shall be rectified by the BUYER. The SELLER at its sole discretion may suspend supply of Gas as soon as any defect is noticed in the BUYER's intake arrangements. The BUYER shall still be liable to pay Quarterly Minimum Guaranteed Obligation charges in accordance with **Article 7** hereinafter irrespective of the fact of stopping supply of Gas by the SELLER on account of defect in the BUYER's intake arrangements.

5.02 Title and Risk

- (a) The facilities up to the Delivery Point shall be continued to be maintained/constructed, operated and maintained by the SELLER at their own risk and cost
- (b) The facilities downstream from the Delivery Point onwards shall continue to be constructed, operated and maintained by the BUYER at their own risk and cost;
- (c) Title, control and risk of the Gas shall pass from the SELLER to the BUYER at the Delivery Point.

5.03 Delivery Pressure

The SELLER under the normal circumstances of the supply of Gas and normal off-take by the other buyers shall make endeavor to maintain gauge pressure in the range of **40 (Forty) Kilograms per Square Centimeters to 45 (Forty- Five) Kilograms per Square Centimeters preferably at 43 (Forty- Three) Kilograms per Square Centimeters** at the Delivery Point(s), subject to availability of the corresponding matching pressures from ONGC, OIL and/or any other source(s) and also subject to the BUYER maintaining appropriate flow and pressure downstream of Delivery Point for flow of Gas.

- 5.04 For effecting deliveries as aforesaid the SELLER shall install and maintain at its own risk and cost the piping control and regulation and metering equipment in the aforesaid Gas Metering Station and all other accessories. The said equipment so installed

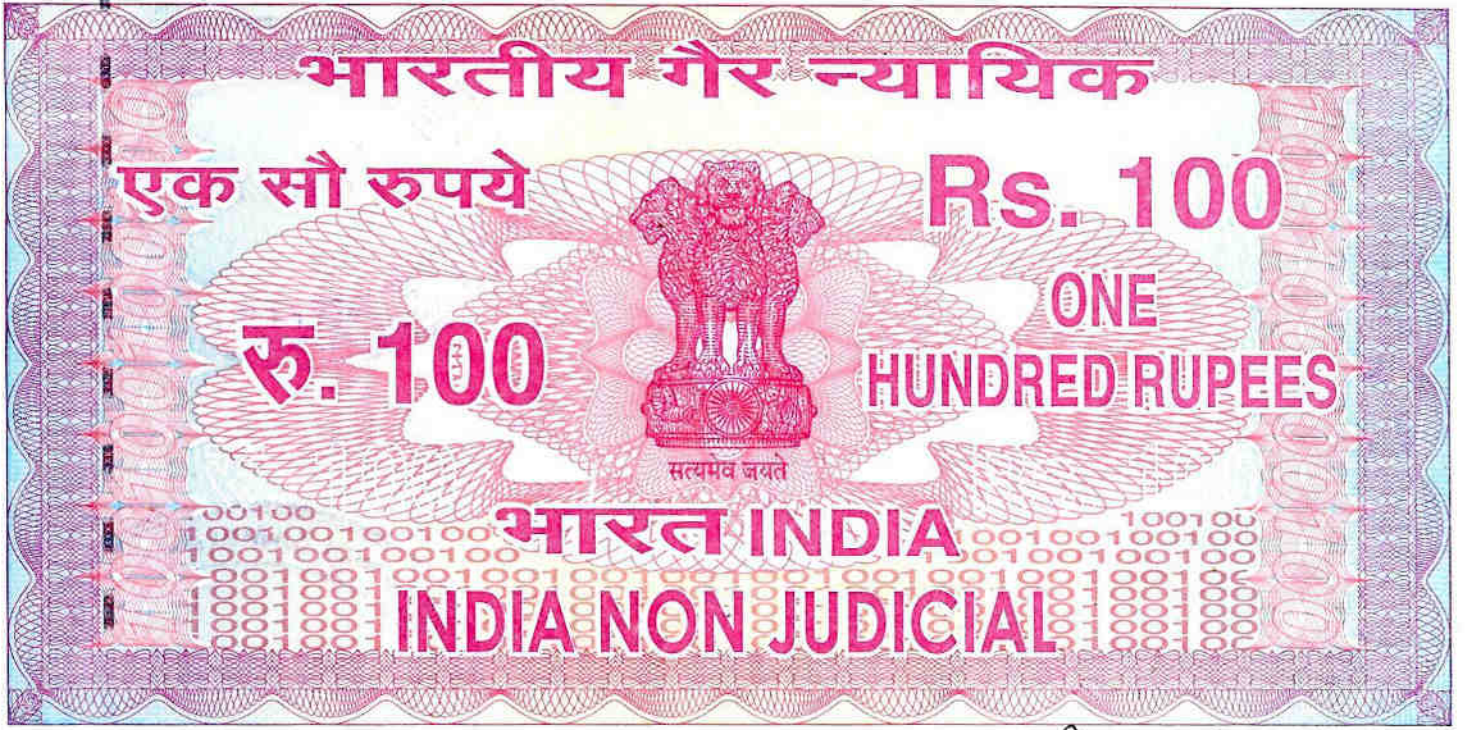


ARTICLE - 6

DAILY CONTRACT QUANTITY (DCQ) & NOMINATIONS

- 6.01 (a) Subject always to availability of Gas, MoP&NG guidelines/ directives/policies from time to time, SELLER's ability to supply to the BUYER and other provisions of this Agreement including but not limited to Article 12, the SELLER agrees to procure, sell, transport and make available for delivery of the Gas at the Delivery Point to the BUYER maximum up to the Daily Contracted Quantity (DCQ) of **0.34 (Zero point Three Four) Million Standard Cubic Meters per Day (MMSCMD)**.
- (b) Provided further SELLER agrees to sell, transport and make available for delivery of Gas at the aforesaid Delivery Point to BUYER maximum up to the Fallback Gas allocation of 0 (Zero) Million Standard Cubic Meters per Day (MMSCMD) on as and when available basis.
- (c) Provided further, SELLER has the right to schedule the Daily Nominated Quantity (DNQ) of Gas, based on availability from upstream supplier/ nominations from BUYER, to be supplied on day to day basis which notwithstanding Article 6.01 (a) and 6.01 (b), shall be the final quantity for that day. The SELLER shall inform the BUYER the DNQ of the day latest by 22:00 hrs. of previous day (i.e. for example DNQ for 20th February, shall be informed by 22:00 Hrs. of 19th February), SELLER's daily final schedule/nomination herein shall establish the "**Daily Nominated Quantity**" (DNQ) and such schedule/nomination shall be binding on the Buyer and considered for all purposes under this Agreement. Further, summation of such DNQs in a Quarter shall be the Quarterly Nominated Quantity (QNQ) which the BUYER must take or nevertheless pay for Quarterly Minimum Guaranteed Off-take (QMGO) charges under Article 7 herein. The total quantity of SELLER's Gas nominated by SELLER in 4 Quarterly Nominated Quantities in any Financial Year shall be the 'Annual Contract Quantity' hereinafter called ACQ. Seller may also intimate Buyer the applicable DNQs for a particular period in advance.
- (d) The BUYER shall draw and SELLER shall supply daily the quantity of Gas agreed to in Article 6.01 at an uniform rate spread over a period of 24 (Twenty four) hours.
- (e) Provided further there could be a maximum of 10% variation on either side on an hourly basis from the average hourly rate.
- (f) Provided further the BUYER shall continue to maintain/build dual fuel/feed capabilities in their plant for meeting their feed/fuel requirement through alternative fuel/feed to meet any shortfall in gas supply under this Agreement.
- 6.02 The Buyer shall, on or before the commencement of each Financial Year, provide in writing the order of priority in which Buyer would off take Gas supplied at the Delivery Point under this Agreement, any Other GSA(s), and under any Gas Transportation Agreements (GTA(s)), if any, ("**Priority List**"). The quantity of Gas taken by the Buyer at the Delivery Point on each Day shall be allocated between this Agreement, any Other GSA(s), and under any Gas Transportation Agreements (GTA(s)), if any, in accordance





తెలంగాణ తెలంగాణ TELANGANA



AG 318151

Sl.No: 151 Date: 22/06/2021 ₹.100/-

Sold to Aby Anil John S/o Anil John, R/o Hyd.

For whom M/s.Gail India Ltd., Hyderabad.

V.LAKSHMI PRASAD

LICENSED STAMP VENDOR

L.No.15-26-028/2011, R.No.15-26-030/2020

1-2-45/30,C.S.Nagar,Yellareddyguda,
Kapra, Medchal-Malkajgiri Dist. Cell: 9849001153

This Agreement is made on the 27th Day of July 2021 at Hyderabad

BETWEEN:

GAIL (India) Limited (formerly known as Gas Authority of India Limited), a company incorporated under the Companies Act, 1956 having its registered office at **GAIL Bhawan, 16, Bhikaiji Cama Place, R.K. Puram, Ring Road, New Delhi 110 066 India**, hereinafter referred to as "SELLER" (which expression shall, where the context so requires or admits of, be deemed to include its successors or assigns) of the first part

AND

NAGARJUNA FERTILIZERS AND CHEMICALS LIMITED, a Company incorporated under the Companies Act 1956 having its Registered Office/Headquarters at **Door No.8-2-248,Nagarjuna Hills, Hyderabad-500082,Telangana State**, (hereinafter referred to as "BUYER") which expression shall, unless repugnant to the meaning or context thereof, include its successors or assigns of the second part.

Parties of the first and second part are individually referred to as a "Party" and collectively referred to as the "Parties"



शरद कुमार
Sharad Kumar
जोनल महाप्रबंधक

Zonal General Manager
गैल (इंडिया) लिमिटेड, हैदराबाद
GAIL (India) Limited, Hyderabad

For Nagarjuna Fertilizers and Chemicals Limited


R.M. Deshpande
Executive Director

ARTICLE 5

DELIVERY POINT AND PRESSURE OF GAS

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- (a) Gas to be sold and transported to the BUYER pursuant to this Agreement shall be delivered by the SELLER to the BUYER at the Delivery Point **at BUYER's Fertiliser Plant premises at Kakinada, East Godavari District, Andhra Pradesh State, PIN-533003**. Gas will be transported from the downstream flange of the pipeline at the outlet of the SELLER's Gas Metering Station herein referred to as Delivery Point by means of pipeline to be provided and maintained by the BUYER.
- (b) The BUYER shall make all proper and adequate arrangement for receiving Gas at the outlet of Gas Metering Station at its own risk and cost taking all precautions as per guidelines of Oil Industry Safety Directorate (OISD). Any defect in the BUYER's intake arrangement arise, shall be rectified by the BUYER. The SELLER at its sole discretion may suspend supply of Gas as soon as any defect is noticed in the BUYER's intake arrangements. The BUYER shall still be liable to pay Quarterly Minimum Guaranteed Obligation charges in accordance with **Article 7** hereinafter irrespective of the fact of stopping supply of Gas by the SELLER on account of defect in the BUYER's intake arrangements.

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- (b) The facilities downstream from the Delivery Point onwards shall continue to be constructed, operated and maintained by the BUYER at their own risk and cost;
- (c) Title, control and risk of the Gas shall pass from the SELLER to the BUYER at the Delivery Point.

5.03 Delivery Pressure

The SELLER under the normal circumstances of the supply of Gas and normal off-take by the other buyers shall make endeavor to maintain gauge pressure in the range of **40 (Forty) Kilograms per Square Centimeters to 45 (Forty- Five) Kilograms per Square Centimeters** preferably at 43 (Forty- Three) **Kilograms per Square Centimeters** at the Delivery Point(s), subject to availability of the corresponding matching pressures from ONGC, OIL and/or any other source(s) and also subject to the BUYER maintaining appropriate flow and pressure downstream of Delivery Point for flow of Gas.



ARTICLE - 6

DAILY CONTRACT QUANTITY (DCQ) & NOMINATIONS

- 6.01 (a) Subject always to availability of Gas, MoP&NG guidelines/ directives/policies from time to time, SELLER's ability to supply to the BUYER and other provisions of this Agreement including but not limited to Article 12, the SELLER agrees to procure, sell, transport and make available for delivery of the Gas at the Delivery Point to the BUYER maximum up to the Daily Contracted Quantity (DCQ) of **1.8 (One point Eight) Million Standard Cubic Meters per Day (MMSCMD)**.
- (b) Provided further SELLER agrees to sell, transport and make available for delivery of Gas at the aforesaid Delivery Point to BUYER maximum up to the Fallback Gas allocation of **0.61 (Zero point Six One) Million Standard Cubic Meters per Day (MMSCMD)** on as and when available basis.
- (c) Provided further, SELLER has the right to schedule the Daily Nominated Quantity (DNQ) of Gas, based on availability from upstream supplier/ nominations from BUYER, to be supplied on day to day basis which notwithstanding Article 6.01 (a) and 6.01 (b), shall be the final quantity for that day. The SELLER shall inform the BUYER the DNQ of the day latest by 22:00 hrs. of previous day (i.e. for example DNQ for 20th February, shall be informed by 22:00 Hrs. of 19th February), SELLER's daily final schedule/nomination herein shall establish the "**Daily Nominated Quantity**" (DNQ) and such schedule/nomination shall be binding on the Buyer and considered for all purposes under this Agreement. Further, summation of such DNQs in a Quarter shall be the Quarterly Nominated Quantity (QNQ) which the BUYER must take or nevertheless pay for Quarterly Minimum Guaranteed Off-take (QMGO) charges under Article 7 herein. The total quantity of SELLER's Gas nominated by SELLER in 4 Quarterly Nominated Quantities in any Financial Year shall be the 'Annual Contract Quantity' hereinafter called ACQ. Seller may also intimate Buyer the applicable DNQs for a particular period in advance.
- (d) The BUYER shall draw and SELLER shall supply daily the quantity of Gas agreed to in Article 6.01 at an uniform rate spread over a period of 24 (Twenty four) hours.
- (e) Provided further there could be a maximum of 10% variation on either side on an hourly basis from the average hourly rate.
- (f) Provided further the BUYER shall continue to maintain/build dual fuel/feed capabilities in their plant for meeting their feed/fuel requirement through alternative fuel/feed to meet any shortfall in gas supply under this Agreement.
- 6.02 The Buyer shall, on or before the commencement of each Financial Year, provide in writing the order of priority in which Buyer would off take Gas supplied at the Delivery Point under this Agreement, any Other GSA(s), and under any Gas Transportation Agreements (GTA(s)), if any, ("**Priority List**"). The quantity of Gas taken by the Buyer at the Delivery Point on each Day shall be allocated between this Agreement, any Other GSA(s), and under any Gas Transportation Agreements (GTA(s)), if any, in accordance



CAPACITY TRANCHE # 1020964

Request Date 13/04/2023 10:57:19

1 Parties

GAIL (India) Limited, a company incorporated under the Companies Act, 1956, having its registered office at **GAIL Bhawan, 16, Bhikaiji Cama Place, R. K. Puram, Ring Road, New Delhi – 110 066, India** (here in after called as "**Transporter**") (which expression shall, unless repugnant to the meaning or context thereof, include its successors and assigns) of the first part; and

Prism Johnson Limited incorporated under the companies Act, 1956, having its registered office at **305, Laxmi Niwas Apartment, Ameerpat, Hyderabad, Telangana, 500016** (here in after called as "**Shipper**") (which expression shall, unless repugnant to the meaning or context thereof, include its successors and assigns) of the second part.

The Parties have executed Gas Transmission Agreement on 15/09/2021 and in accordance of clause 4 of the Gas Transmission Agreement the Parties are now entering into this Capacity Tranche Agreement.

2 **Date: 13 April 2023 16:23:01**

3 Ship-or-Pay CT Agreement

Capacity requested on Common Carrier Basis

4 "**Capacity Tranche**" shall mean the capacity reserved (in case of Ship-or-Pay CT Agreement) for the Shipper in the pipeline system from ODURU(the "**Delivery/Entry Point**") to the Prism Johnson Ltd., Ungatur Mandal (the "**Redelivery/Exit Point**") under this CT Agreement.

5 CT Delivery Point MDQ and CT Redelivery Point MDQ:

Delivery Point at ODURU	CT Delivery Point MDQ, MMBTU/Day-GCV	530
Redelivery Point at Prism Johnson Ltd., Ungatur Mandal	CT Redelivery Point MDQ, MMBTU/Day-GCV	530

6 **CT Start Date : 16/04/2023**

7 **CT End Date : 30/04/2023**

8 **Unified Entry Point: SUVALI, GUJARAT**

9 **Unified Exit Point: Prism Johnson Ltd., Ungatur Mandal**

10 **Unified Contract Ref No./ UTR: GL-C-24-020-W01-D00000-00001**

11 Transmission Charges:

a) Trunk Line Rate.

S.No.	Pipeline Name	Zone ID	Rate (INR / MMBTU)
1	Unified Pipeline	Zone3	9.99

b) Any other charges
Description

: Nil

For PRISM JOHNSON LIMITED

AUTHORISED SIGNATORY

Rate (INR/MMBTU) :

The above rate shall be applicable as notified by PNGRB from time to time. Transmission Charges shall be calculate as per Clause 6.1 of the Agreement.

12 **Acceptable Pressure Range:**
Delivery Point : 45 TO 48
Redelivery Point : UPTO 8

13 **Acceptable Temperature Range:**
Delivery Point : Upto 55 degree Celsius
Redelivery Point : Upto 55 degree Celsius

14 **Planned Works:**
Planned work allowed for either Party shall be as specified in Clause 10.

15 **Conditions Precedent:**
Conditions Precedent to be satisfied by Shipper:
1. NIL
Conditions Precedent to be satisfied by Transporter:
1. NIL

16 **Conditions Precedent Satisfaction Date:**
The Conditions Precedent specified in paragraph 12 above shall be satisfied no later than Not Applicable

17 **Other Terms and Conditions:**
14. 1 (b) The Shipper agrees that it shall strictly adhere to the representations, warranties &covenants made under this Agreement and shall continue to comply with policies, guidelines, directions issued/to be issued by Government Instrumentality for the purpose of regulating the trading activity, supply and pricing of the Gas, and the Shipper fully acknowledges that with this understanding the Transporter has accepted for transmission of Gas as agreed under this Agreement. The Shipper therefore assures that it shall indemnify and keep the Transporter indemnified and harmless from any and all liabilities, claims, damages, penalties, costs (including legal expenses and professional services) that may arise on account of/resulting from compliance or non- compliance by the Shipper of such policies, guidelines, directions so issued/to be issued.

FOR & ON BEHALF OF Shipper

FOR & ON BEHALF OF Transporter

For PRISM JOHNSON LIMITED

Name:

ANIL PONTABE

AUTHORISED SIGNATORY

Name:

Company: **Prism Johnson Limited**

Company: **GAIL (India) Limited**

Note: This CT has been signed using Class 3 Digital Signature



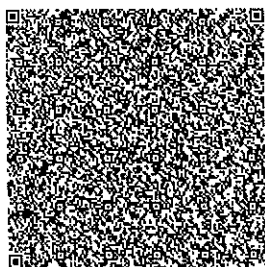
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INDIA NON JUDICIAL

Government of National Capital Territory of Delhi

e-Stamp

Certificate No. : IN-DL36831736921587P
 Certificate Issued Date : 28-Sep-2017 02:29 PM
 Account Reference : IMPACC (IV)/ dl806603/ DELHI/ DL-DLH
 Unique Doc. Reference : SUBIN-DL80660375640054009625P
 Purchased by : GAIL INDIA LIMITED
 Description of Document : Article 5 General Agreement
 Property Description : Not Applicable
 Consideration Price (Rs.) : 0
 (Zero)
 First Party : GAIL INDIA LIMITED
 Second Party : RAMAGUNDAM FERTILIZERS AND CHEMICALS LIMITED
 Stamp Duty Paid By : GAIL INDIA LIMITED
 Stamp Duty Amount(Rs.) : 500
 (Five Hundred only)



Please write or type below this line.....

GAS SALES AGREEMENT

This gas sales agreement dated as of [17th] day of [NOVEMBER], 2017 (this "Agreement") at New Delhi is made by and between:

GAIL (INDIA) LIMITED, CIN: L40200DL1984GOI018976 a company incorporated under the Companies Act, 1956 (a Government of India undertaking) and having its registered office at 16, Bhikaji Cama Place, New Delhi 110066 (hereinafter referred to as the "Seller" which expression shall unless repugnant to the context include its successors and permitted assigns) of the **ONE PART**;

AND

GAIL RLNG/RFL/

Statutory Alert

Page 5 of 89

1. The authenticity of this Stamp Certificate should be verified at "www.shoilestamp.com". Any discrepancy in the details on this Certificate and as available on the website renders it invalid.
2. The onus of checking the legitimacy is on the users of the certificate.
3. In case of any discrepancy please inform the Competent Authority.

ARTICLE 6: QUANTITY**6.1 Annual Contract Quantity**

Subject to the terms and conditions of this Agreement, the Seller shall sell and tender for delivery to the Buyer at the Delivery Point, and the Buyer shall purchase and receive and take at the Delivery Point, Gas quantities in each Contract Year of the Basic Term (each an "Annual Contract Quantity" or "ACQ") as follows:

CONTRACT YEAR	ACQ (BILLIONS BTU)	APPROXIMATE AVERAGE DAILY VOLUME (MMSCMD) @ 9880 Kcal/SCM GCV
First Contract Year [2019/245 days]	19211	2.00
Other Contract Years [335 days]	26268	2.00
Last Contract year [2028/91days]	7136	2.00

Each ACQ is subject to adjustment as provided in Article 6.2.

*In case of First Contract Year, the Seller shall provide details of the proportionate quantity to be made available in respect of such year, within 15 (fifteen) Days of Commencement Date.

6.2 Adjusted Annual Contract Quantity

- (a) Each ACQ set forth in Article 6.1 shall be adjusted by the following quantities in accordance with the procedures for the Annual Program pursuant to Article 8 and any ACQ so adjusted is referred to as the "Adjusted Annual Contract Quantity" or the "AACQ":
- (i) Additions to ACQ: Make Good Gas
Upward Flexibility Quantity
 - (ii) Deductions from ACQ: Downward Flexibility Quantity
- (b) Make Good Gas:
- (i) The Buyer shall use its best endeavors to take delivery of all or part of the aggregate Downward Flexibility Quantities outstanding pursuant to Article 6.2(d), by requesting in accordance with Article 8 in respect of any Contract Year delivery of a quantity of Gas not exceeding the aggregate of

ARTICLE 9: DELIVERY PRESSURE, TEMPERATURE AND RATE**9.1 Delivery Pressure**

- (a) The Seller shall maintain the ability to deliver Gas, and the Buyer shall maintain the ability to receive Gas at the Delivery Point in accordance with the terms of this Agreement.
- (b) The Seller shall maintain pressure at the Delivery Point at a pressure not less than **41 Bar(a)** (the "**Delivery Pressure**").
- (c) If the Seller is unable to maintain the required pressure and as a consequence of which the Seller is not able to deliver the full quantity of PNDCQ for such Day (except due to the circumstances set forth in Article 8.2(e) and except due to Force Majeure) the difference between (i) the lesser of the PNDCQ and the DCQ for such Day and (ii) the actual quantity of Gas delivered to the Buyer on such Day, shall be deemed the "**Seller's Daily Shortfall**" for purposes of determining any Pay For If Not Taken obligation under Article 14.1. Provided further that Seller shall not be at default for pressure being less than Delivery Pressure due to reasons attributable to the Gas Transporter (G).
- (d) The Seller shall maintain Delivery Pressure at the Delivery Point. Failure by the Buyer to receive Gas due to the Buyer's non-maintenance of corresponding lower pressure shall not result in the Seller's Daily Shortfall and the Buyer shall be liable for Pay For If Not Taken obligation under Article 14.1.
- (e) If pressure at the Delivery Point maintained by the Buyer on any Day exceeds the Delivery Pressure, Seller shall use reasonable endeavours to deliver Gas at that higher pressure. However, if, in spite of Seller's endeavours to deliver Gas at such higher pressure, Seller is unable to deliver the full quantity of PNDCQ for such Day, then any shortfall in the delivery of such PNDCQ shall not be deemed to be a Seller's Daily Shortfall and Buyer shall incur Pay For If Not Taken obligations in respect of such shortfall.

9.2 Delivery Temperature

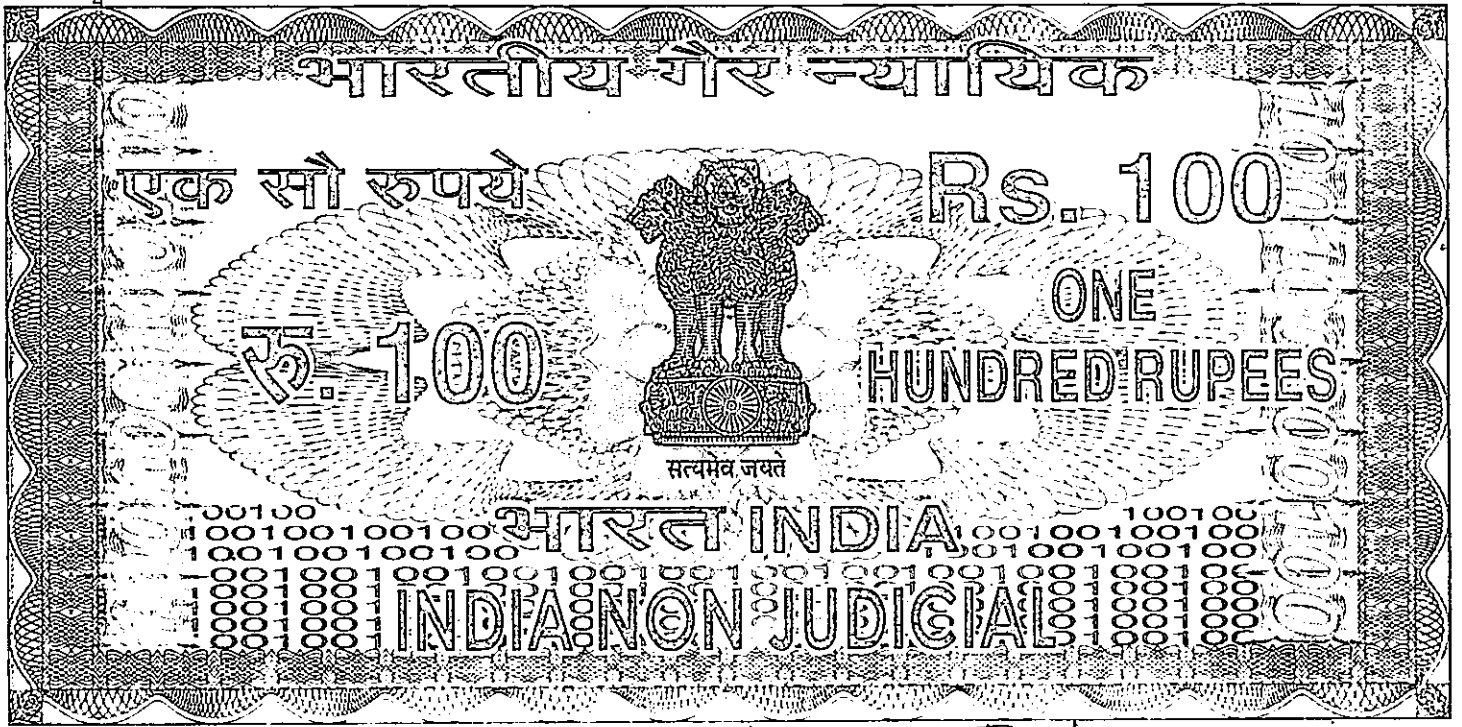
The Seller shall deliver Gas to Buyer at the Delivery Point at a temperature not less than 0° C (zero degrees Celsius) and not more than 55° C (fifty five degrees Celsius).

9.3 Delivery Rate

The Buyer shall not in any hour or Day nominate quantities or take delivery of Gas which would cause or result in fluctuations in the Delivery Rate at the Delivery Point exceeding the ± 10% (ten percent) of the Delivery Rate (the "**Maximum Change Rates**").

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తెలంగాణ తేలంగానా TELANGANA

K. Rekha Rani

AE 908126

SI No. 226 Dt. 01-02-2021, Rs. 100/-

Name: ABU Anil John

S/o. A. Anil John

For Whom Gail Indian Ltd, R/o Hyd

K. REKHA RANI

LICENCED STAMP VENDOR

Licence No. 15-26-001/2018, R.L. No. 15-26-041/2021

H.NO. 1-7-175/F1, Kamalansagar, ECIL Post, Kapra Mandal,

Medchal-Makgiri Dist. Cell. No. 7901286311

This Agreement is made on the 16th Day of July 2021 at Hyderabad

BETWEEN:

GAIL (India) Limited (formerly known as Gas Authority of India Limited), a company incorporated under the Companies Act, 1956 having its registered office at **GAIL Bhawan, 16, Bhikaiji Cama Place, R.K. Puram, Ring Road, New Delhi 110 066 India**, hereinafter referred to as "SELLER" (which expression shall, where the context so requires or admits of, be deemed to include its successors or assigns) of the first part

AND

SREE AKKAMAMBA TEXTILES LIMITED, a company incorporated under the Companies Act, 1956 having its registered office at **Venkatarayapuram Village, P.B.No.108, Tanuku-534215, West Godavari District, Andhra Pradesh State** (hereinafter referred to as "BUYER") which expression shall, unless repugnant to the meaning or context thereof, include its successors or assigns of the second part.

Skumar

शरद कुमार

Sharad Kumar

जोनल महाप्रबंधक

Zonal General Manager

गैल (इंडिया) लिमिटेड, हैदराबाद

GAIL (India) Limited, Hyderabad

For Sree Akkamamba Textiles Limited

(N. SATYANARAYANA)

General Manager (Finance & Admn.)

ARTICLE 5

DELIVERY POINT AND PRESSURE OF GAS

5.01 Delivery Point

- (a) Gas to be sold and transported to the BUYER pursuant to this Agreement shall be delivered by the SELLER to the BUYER at the Delivery Point at BUYER'S Textile plant premises at **Venkatarayapuram Village, P.B.No.108, Tanuku-534215, West Godavari District, Andhra Pradesh State**. Gas will be transported from the downstream flange of the pipeline at the outlet of the SELLER's Gas Metering Station herein referred to as Delivery Point by means of pipeline to be provided and maintained by the BUYER.
- (b) The BUYER shall make all proper and adequate arrangement for receiving Gas at the outlet of Gas Metering Station at its own risk and cost taking all precautions as per guidelines of Oil Industry Safety Directorate (OISD). Any defect in the BUYER's intake arrangement arise, shall be rectified by the BUYER. The SELLER at its sole discretion may suspend supply of Gas as soon as any defect is noticed in the BUYER's intake arrangements. The BUYER shall still be liable to pay Quarterly Minimum Guaranteed Obligation charges in accordance with **Article 7** hereinafter irrespective of the fact of stopping supply of Gas by the SELLER on account of defect in the BUYER's intake arrangements.

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The SELLER under the normal circumstances of the supply of Gas and normal off-take by the other buyers shall make endeavor to maintain gauge pressure in the range of **2 (Two) Kilograms per Square Centimeters to 6 (Six) Kilograms per Square Centimeters** at the Delivery Point(s), subject to availability of the corresponding matching pressures from ONGC, OIL and/or any other source(s) and also subject to the BUYER maintaining appropriate flow and pressure downstream of Delivery Point for flow of Gas.

- 5.04 For effecting deliveries as aforesaid the SELLER shall install and maintain at its own risk and cost the piping control and regulation and metering equipment in the aforesaid Gas Metering Station and all other accessories. The said equipment so installed by the SELLER shall remain the property of the SELLER and the SELLER shall have the right to remove such equipment at any time within twelve (12) months after the expiry of the

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2021
10/08/21

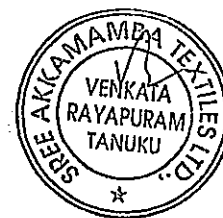


ARTICLE - 6

DAILY CONTRACT QUANTITY (DCQ) & NOMINATIONS

- 6.01 (a) Subject always to availability of Gas, MoP&NG guidelines/ directives/policies from time to time, SELLER's ability to supply to the BUYER and other provisions of this Agreement including but not limited to Article 12, the SELLER agrees to procure, sell, transport and make available for delivery of the Gas at the Delivery Point to the BUYER maximum up to Daily Contracted Quantity (DCQ) of 0 (Zero) Million Standard Cubic Meters Per Day.
- (b) Provided further SELLER agrees to sell, transport and make available for delivery of Gas at the aforesaid Delivery Point to BUYER maximum up to the Fallback Gas allocation of 0.012 (Zero point Zero One Two) Million Standard Cubic Meters per Day(MMSCMD on as and when available basis.
- (c) Provided further, SELLER has the right to schedule the Daily Nominated Quantity (DNQ) of Gas, based on availability from upstream supplier/ nominations from BUYER, to be supplied on day-to-day basis which notwithstanding Article 6.01 (a) and 6.01 (b), shall be the final quantity for that day. The SELLER shall inform the BUYER the DNQ of the day latest by 22:00 hrs. of previous day (i.e. for example DNQ for 20th February, shall be informed by 22:00 Hrs. of 19th February), SELLER's daily final schedule/nomination herein shall establish the "**Daily Nominated Quantity**" (DNQ) and such schedule/nomination shall be binding on the Buyer and considered for all purposes under this Agreement. Further, summation of such DNQs in a Quarter shall be the Quarterly Nominated Quantity (QNQ) which the BUYER must take or nevertheless pay for Quarterly Minimum Guaranteed Off-take (QMGO) charges under Article 7 herein. The total quantity of SELLER's Gas nominated by SELLER in 4 Quarterly Nominated Quantities in any Financial Year shall be the 'Annual Contract Quantity' hereinafter called ACQ. Seller may also intimate Buyer the applicable DNQs for a particular period in advance.
- (d) The BUYER shall draw and SELLER shall supply daily the quantity of Gas agreed to in Article 6.01 at an uniform rate spread over a period of 24 (Twenty four) hours.
- (e) Provided further there could be a maximum of 10% variation on either side on an hourly basis from the average hourly rate.
- (f) Provided further the BUYER shall continue to maintain/build dual fuel/feed capabilities in their plant for meeting their feed/fuel requirement through alternative fuel/feed to meet any shortfall in gas supply under this Agreement.
- 6.02 The Buyer shall, on or before the commencement of each Financial Year, provide in writing the order of priority in which Buyer would off take Gas supplied at the Delivery Point under this Agreement, any Other GSA(s), and under any Gas Transportation Agreements (GTA(s)), if any, ("**Priority List**"). The quantity of Gas taken by the Buyer at the Delivery Point on each Day shall be allocated between this Agreement, any Other GSA(s), and under any Gas Transportation Agreements (GTA(s)), if any, in accordance with the Priority List. In case the Buyer fails to provide the Priority List before the start of a Financial Year, the Seller shall decide the order of priority of gases and bill the gas supplies accordingly. In case

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తెలంగాణ తెలంగాణ TELANGANA

Sl.No: 123 Date: 22/06/2021 ₹.100/-

Sold to Aby Anil John S/o Anil John, R/o Hyd.

For whom M/s.Gail India Ltd., Hyderabad.

 AG 318123

V.LAKSHMI PRASAD

LICENSED STAMP VENDOR

L.No.15-26-028/2011, R.No.15-26-030/2020

1-2-45/30,C.S.Nagar,Yellareddyguda,
Kapur, Medchal-Malkajgiri Dist. Cell: 9849001153

This Agreement is made on the 20th Day of July 2021 at Hyderabad

BETWEEN:

GAIL (India) Limited (formerly known as Gas Authority of India Limited), a company incorporated under the Companies Act, 1956 having its registered office at **GAIL Bhawan, 16, Bhikaiji Cama Place, R.K. Puram, Ring Road, New Delhi 110 066 India**, hereinafter referred to as "SELLER" (which expression shall, where the context so requires or admits of, be deemed to include its successors or assigns) of the first part


AND

SPECTRUM POWER GENERATION LIMITED, a Company incorporated under the Companies Act, 1956 having its registered office/Headquarters at **MCH No:6-3-1093, 602, V V Vintage Boulevard, Raj Bhavan Road, Somajiguda, Hyderabad, Telangana - 500082**, hereinafter referred to as "BUYER" (which expression shall, where the context so requires or admits of, be deemed to include its successors or assigns) of the second part

Parties of the first and second part are individually referred to as a "Party" and collectively referred to as the "Parties"

GAIL/HZO/GAS MKTG/SPGL/20.07.2021

For SPECTRUM POWER GENERATION LTD.


Shafiqul Kabir
Zonal General Manager
GAIL (India) Limited, Hyderabad


WHOLE TIME DIRECTOR

ARTICLE 5
DELIVERY POINT AND PRESSURE OF GAS

5.01 Delivery Point

- (a) Gas to be sold and transported to the BUYER pursuant to this Agreement shall be delivered by the SELLER to the BUYER at the Delivery Point at BUYER's Power Plant at **Beach Road, Subbammapeta, Uppada, Near Kakinada, East Godavari District, Andhra Pradesh - 533448**. Gas will be transported from the downstream flange of the pipeline at the outlet of the SELLER's Gas Metering Station herein referred to as Delivery Point by means of pipeline to be provided and maintained by the BUYER.
- (b) The BUYER shall make all proper and adequate arrangement for receiving Gas at the outlet of Gas Metering Station at its own risk and cost taking all precautions as per guidelines of Oil Industry Safety Directorate (OISD). Any defect in the BUYER's intake arrangement arise, shall be rectified by the BUYER. The SELLER at its sole discretion may suspend supply of Gas as soon as any defect is noticed in the BUYER's intake arrangements. The BUYER shall still be liable to pay Quarterly Minimum Guaranteed Obligation charges in accordance with **Article 7** hereinafter irrespective of the fact of stopping supply of Gas by the SELLER on account of defect in the BUYER's intake arrangements.

5.02 Title and Risk

- (a) The facilities up to the Delivery Point shall be continued to be maintained/ constructed, operated and maintained by the SELLER at their own risk and cost
- (b) The facilities downstream from the Delivery Point onwards shall continue to be constructed, operated and maintained by the BUYER at their own risk and cost;
- (c) Title, control and risk of the Gas shall pass from the SELLER to the BUYER at the Delivery Point.

5.03 Delivery Pressure

The SELLER under the normal circumstances of the supply of Gas and normal off-take by the other buyers shall make endeavor to maintain gauge pressure in the range of not more than **49(Forty-Nine) Kg/CM²** at the Delivery Point, subject to availability of the corresponding matching pressures from ONGC, OIL and/or any other source(s) and also subject to the BUYER maintaining appropriate flow and pressure downstream of Delivery Point for flow of Gas.

- 5.04** For effecting deliveries as aforesaid the SELLER shall install and maintain at its own risk and cost the piping control and regulation and metering equipment in the aforesaid Gas Metering Station and all other accessories. The said equipment so installed by the SELLER shall remain the property of the SELLER and the SELLER shall have the right to remove such equipment at any time within twelve (12) months after the expiry of the Agreement. The BUYER shall provide to SELLER, free of cost, the BUYER's land and



utilities essentially required for installation, operation and maintenance of Gas Metering Station and allied equipment's required for supply of Gas. Further, the SELLER shall have unrestricted right to use the facilities at the said location for effecting deliveries to the BUYER as well as other parties in the area.

ARTICLE - 6

DAILY CONTRACT QUANTITY (DCQ) & NOMINATIONS

- 6.01 (a) Subject always to availability of Gas, MoP&NG guidelines/ directives/policies from time to time, SELLER's ability to supply to the BUYER and other provisions of this Agreement including but not limited to Article 12, the SELLER agrees to procure, sell, transport and make available for delivery of the Gas at the Delivery Point to the BUYER maximum up to the **Daily Contracted Quantity (DCQ)** of **0.90 (Zero point Nine Zero)** Million Standard Cubic Meters per Day (MMSCMD).
- (b) Provided further SELLER agrees to sell, transport and make available for delivery of Gas at the aforesaid Delivery Point to BUYER maximum up to the Fallback Gas allocation of **0.15 (Zero point One Five)** Million Standard Cubic Meters per Day (MMSCMD).
- (c) Provided further, SELLER has the right to schedule the Daily Nominated Quantity (DNQ) of Gas, based on availability from upstream supplier/ nominations from BUYER, to be supplied on day to day basis which notwithstanding Article 6.01 (a) and 6.01 (b), shall be the final quantity for that day. The SELLER shall inform the BUYER the DNQ of the day latest by 22:00 hrs. of previous day (i.e. for example DNQ for 20th February, shall be informed by 22:00 Hrs. of 19th February), SELLER's daily final schedule/nomination herein shall establish the "**Daily Nominated Quantity**" (DNQ) and such schedule/nomination shall be binding on the Buyer and considered for all purposes under this Agreement. Further, summation of such DNQs in a Quarter shall be the Quarterly Nominated Quantity (QNQ) which the BUYER must take or nevertheless pay for Quarterly Minimum Guaranteed Off-take (QMGO) charges under Article 7 herein. The total quantity of SELLER's Gas nominated by SELLER in 4 Quarterly Nominated Quantities in any Financial Year shall be the 'Annual Contract Quantity' hereinafter called ACQ. Seller may also intimate Buyer the applicable DNQs for a particular period in advance.
- (d) The BUYER shall draw and SELLER shall supply daily the quantity of Gas agreed to in Article 6.01 at an uniform rate spread over a period of 24 (Twenty four) hours.
- (e) Provided further there could be a maximum of 10% variation on either side on an hourly basis from the average hourly rate.
- (f) Provided further the BUYER shall continue to maintain/build dual fuel/feed capabilities in their plant for meeting their feed/fuel requirement through alternative fuel/feed to meet any shortfall in gas supply under this Agreement.





తెలంగాణ తెలంగాణ TELANGANA
S.I No. 7197 Date 30/12/2021
Sold To B. Ravinder Reddy Sr. Narayana
For Whom M. S. GAIL (India) Limited

K. Kekha Rani

S 756985

K. KEKHA RANI
LICENCED STAMP VENDOR
Licence No. 15-26-001/2018,
H.No. 1-7-175/F1, Karnala Nagar,
Ecil Post. Kapra Mandal,
Medchal, Malkajgiri (Dist)
Ph: 7901286311

This Agreement is made on the 16th Day of July 2021 at Hyderabad

BETWEEN:

GAIL (India) Limited (formerly known as Gas Authority of India Limited), a company incorporated under the Companies Act, 1956 having its registered office at **GAIL Bhawan, 16, Bhikaiji Cama Place, R.K. Puram, Ring Road, New Delhi 110 066 India**, hereinafter referred to as "SELLER" (which expression shall, where the context so requires or admits of, be deemed to include its successors or assigns) of the first part

AND

TRIVENI PATTERN GLASS PRIVATE LIMITED, a company incorporated under the Companies Act, 2013, having its registered office at 7/150A(2), First Floor, Swaroop Nagar, Kanpur, Uttar-Pradesh-208002 and having its Corporate Office at A2-14/15, WHS, DDA Marble Market, Kirti Nagar, New-Delhi-110015 (hereinafter referred to as "BUYER") which expression

Skumar
शरद कुमार
Sharad Kumar
जोनल महाप्रबंधक
Zonal General Manager
गैल (इंडिया) लिमिटेड, हैदराबाद
GAIL (India) Limited, Hyderabad

For TRIVENI PATTERN GLASS PVT. LTD.

[Signature]
Authorised Signatory

ARTICLE 5
DELIVERY POINT AND PRESSURE OF GAS

5.01 Delivery Point

- (a) Gas to be sold and transported to the BUYER pursuant to this Agreement shall be delivered by the SELLER to the BUYER at the Delivery Point at BUYER'S Glass plant premises at **Kondagudem Village, Dwarapalli Mandal, West-Godavari district, Andhra-Pradesh state**. Gas will be transported from the downstream flange of the pipeline at the outlet of the SELLER's Gas Metering Station herein referred to as Delivery Point by means of pipeline to be provided and maintained by the BUYER.
- (b) The BUYER shall make all proper and adequate arrangement for receiving Gas at the outlet of Gas Metering Station at its own risk and cost taking all precautions as per guidelines of Oil Industry Safety Directorate (OISD). Any defect in the BUYER's intake arrangement arise, shall be rectified by the BUYER. The SELLER at its sole discretion may suspend supply of Gas as soon as any defect is noticed in the BUYER's intake arrangements. The BUYER shall still be liable to pay Quarterly Minimum Guaranteed Obligation charges in accordance with **Article 7** hereinafter irrespective of the fact of stopping supply of Gas by the SELLER on account of defect in the BUYER's intake arrangements.

5.02 Title and Risk

- (a) The facilities up to the Delivery Point shall be continued to be maintained/ constructed, operated and maintained by the SELLER at their own risk and cost
- (b) The facilities downstream from the Delivery Point onwards shall continue to be constructed, operated and maintained by the BUYER at their own risk and cost;
- (c) Title, control and risk of the Gas shall pass from the SELLER to the BUYER at the Delivery Point.

5.03 Delivery Pressure

The SELLER under the normal circumstances of the supply of Gas and normal off-take by the other buyers shall make endeavor to maintain gauge pressure in the range of up to **5(Five) Kilograms per Square Centimeters** at the Delivery Point(s), subject to availability of the corresponding matching pressures from ONGC, OIL and/or any other source(s) and also subject to the BUYER maintaining appropriate flow and pressure downstream of Delivery Point for flow of Gas.

- 5.04** For effecting deliveries as aforesaid the SELLER shall install and maintain at its own risk and cost the piping control and regulation and metering equipment in the aforesaid Gas Metering Station and all other accessories. The said equipment so installed by the SELLER shall remain the property of the SELLER and the SELLER shall have the right to remove such equipment at any time within twelve (12) months after the expiry of the



ARTICLE - 6

DAILY CONTRACT QUANTITY (DCQ) & NOMINATIONS

- 6.01** (a) Subject always to availability of Gas, MoP&NG guidelines/ directives/policies from time to time, SELLER's ability to supply to the BUYER and other provisions of this Agreement including but not limited to Article 12, the SELLER agrees to procure, sell, transport and make available for delivery of the Gas at the Delivery Point to the BUYER maximum up to Daily Contracted Quantity (DCQ) of **0.030** (Zero Point Zero Three Zero) Million Standard Cubic Meters Per Day.
- (b) Provided further SELLER agrees to sell, transport and make available for delivery of Gas at the aforesaid Delivery Point to BUYER maximum up to the Fallback Gas allocation of **0** (Zero) Million Standard Cubic Meters per Day (MMSCMD) on as and when available basis.
- (c) Provided further, SELLER has the right to schedule the Daily Nominated Quantity (DNQ) of Gas, based on availability from upstream supplier/ nominations from BUYER, to be supplied on day-to-day basis which notwithstanding Article 6.01 (a) and 6.01 (b), shall be the final quantity for that day. The SELLER shall inform the BUYER the DNQ of the day latest by 22:00 hrs. of previous day (i.e. for example DNQ for 20th February, shall be informed by 22:00 Hrs. of 19th February), SELLER's daily final schedule/nomination herein shall establish the "**Daily Nominated Quantity**" (DNQ) and such schedule/nomination shall be binding on the Buyer and considered for all purposes under this Agreement. Further, summation of such DNQs in a Quarter shall be the Quarterly Nominated Quantity (QNQ) which the BUYER must take or nevertheless pay for Quarterly Minimum Guaranteed Off-take (QMGO) charges under Article 7 herein. The total quantity of SELLER's Gas nominated by SELLER in 4 Quarterly Nominated Quantities in any Financial Year shall be the 'Annual Contract Quantity' hereinafter called ACQ. Seller may also intimate Buyer the applicable DNQs for a particular period in advance.
- (d) The BUYER shall draw and SELLER shall supply daily the quantity of Gas agreed to in Article 6.01 at an uniform rate spread over a period of 24 (Twenty four) hours.
- (e) Provided further there could be a maximum of 10% variation on either side on an hourly basis from the average hourly rate.
- (f) Provided further the BUYER shall continue to maintain/build dual fuel/feed capabilities in their plant for meeting their feed/fuel requirement through alternative fuel/feed to meet any shortfall in gas supply under this Agreement.
- 6.02** The Buyer shall, on or before the commencement of each Financial Year, provide in writing the order of priority in which Buyer would off take Gas supplied at the Delivery Point under this Agreement, any Other GSA(s), and under any Gas Transportation Agreements (GTA(s)), if any, ("**Priority List**"). The quantity of Gas taken by the Buyer at the Delivery Point on each Day shall be allocated between this Agreement, any Other GSA(s), and under any Gas Transportation Agreements (GTA(s)), if any, in accordance with the Priority List. In case the Buyer fails to provide the Priority List before the start of a Financial Year, the

