



PETROLEUM AND NATURAL GAS REGULATORY BOARD

1st Floor, World Trade Centre, Barakhamba Road, Babar Lane, New Delhi
Tel No: 011- 23457700/23457744/23457751

No. Infra/PL/Exis/17/Assam -REG/GAIL/01/09

Dated: 04th November, 2009

To
The Chairman & Managing Director,
M/s GAIL (India) Limited,
16, Bhikaji Gama Place,
R. K. Puram, New Delhi - 110066

Subject: Terms and Conditions for Acceptance of Central Government Authorization for laying, building, operating or expanding Assam Regional Natural Gas Pipeline Network of GAIL as common carrier pipeline network under regulation 17(1) of the Petroleum and Natural Gas Regulatory Board (Authorizing Entities to Lay, Build, Operate or Expand Natural Gas pipelines) Regulations, 2008.

Sir,

With reference to your application dated 26th November 2008 for acceptance of Central Government Authorization for laying, building, operating or expanding Assam natural gas pipeline network and other documents furnished like copy of annual reports published by MoP&NG, copy of the minutes of GLC for gas allocation so as to substantiate your claim for authorization from the Central Government for the said pipeline project which has already been completed and commissioned between year 1992 to 1998, the Petroleum and Natural Gas Regulatory Board has provisionally accepted the information submitted by GAIL under regulation 17(1) of the Petroleum and Natural Gas Regulatory Board (Authorizing Entities to Lay, Build, Operate or Expand Natural Gas pipelines) Regulations, 2008. Further on the basis of the submissions made, the following terms and conditions have been finalised by the Petroleum and Natural Gas Regulatory Board which shall be applicable during the operative phase of the said pipeline system.

1. The capacity of **Assam Natural Gas Pipeline network**, length 7.83 kms, diameter ranging from 3 inches to 24 inches, is equal to 2.5 MMSCMD as indicated by GAIL(section-wise details enclosed as Annexe-I)
2. The common carrier capacity of the **Assam Natural Gas Pipeline network** would be 0.625 MMSCMD. However, this capacity is also subject to determination by the PNGRB under relevant regulations as and when notified.

