

Addendum-1

Tender No.:

1.0 Domestic Gas Allocation:

1.1 The current gas allocation policy of MoP&NG is available at <http://petroleum.nic.in/natural-gas/natural-gas-policies-and-guidelines>. Domestic gas allocation and pricing for the same is beyond the purview of PNGRB.

2.0 General:

2.1 Revised excel sheet showing net worth, application fee, PBG and bid bond is available at PNGRB website for reference purpose. However, bidders are requested to refer CGD Authorization Regulations for exact calculation. In case of any discrepancy, CGD Authorization Regulation shall prevail.

3.0 Connectivity from Trunk lines/ STPL/ Exclusivity:

3.1 The earlier practice of declaration of available tap-off points has been discontinued in this 9th CGD Bidding Round.

3.2 In case a trunk line operator fails to or is expected to fail in providing connectivity to authorized CGD entity as required in Regulation 11(6)(a) of CGD Authorization Regulations, the CGD entity may approach PNGRB for seeking compliance from trunk line operator. PNGRB may initiate penal actions against trunk line operator under provisions of PNGRB Act and/ or Regulations notified thereunder. However, no extension of exclusivity period shall be granted to the CGD entity.

3.3 “Reasonable cost” of providing connectivity has been defined in the Explanation under Regulation 11(6)(b) of CGD Authorization Regulations.

3.4 In case the tap off point is beyond the boundary of GA, CGD entity can lay an STPL (Sub transmission pipeline) with information to PNGRB. However, STPL falling outside the GA shall not be used by that authorized entity to supply natural gas to any customer outside the authorized GA.

3.5 STPL laid through steel pipeline post-authorization shall be included in Work Program as provided in Clause 4.2.1.5 of Application cum Bid Document.

4.0 Corporate Guarantee:

4.1 Corporate Guarantee shall be provided by promoter holding company whose net worth is being considered for qualifying.

5.0 Extension of Bid Due Date:

5.1 As per the Regulation 5(8) of CGD Authorization Regulations a period of 90 days has been allowed for submission of application-cum-bids, which is 10th July, 2018 for the 9th CGD Bidding Round. No extension shall be granted in the last date of submission of application-cum-bid.

6.0 E-Bidding System:

6.1 Different officers can use their respective DSC for uploading bid documents in respect to the same GA at different points in time by creating a virtual hierarchy which consist of Master Users and assigned Marketing authorities.

6.2 There is a provision to digitally sign tender documents/ bid annexures under the link "Sign Tender Document" where system captures the instance on which the document has been signed by the authorized Users from the bidder side.

6.3 For smooth functioning of transactions, it is recommended to use the payment gateways where online, internet banking/ credit/ debit card facility are available. Options for Payment at TCIL ETS are as under:-

- a. Online payment using Credit/ Debit Card/ Net Banking.
- b. Offline Payment

6.4 Payment through NEFT/ RTGS can be made as follows:-

By Electronic transfer (NEFT/ RTGS) to TCIL's Bank Account No. '000705038247', ICICI Bank, Connaught Place Branch, New Delhi, IFSC Code 'ICIC0000007', beneficiary name 'TELECOMMUNICATIONS CONSULTANTS INDIA LTD'. In case of Electronic bank transfer, transaction details should be intimated to TCIL by Email to 'ets_support@tcil-india.com'. Further activities will be allowed only after confirmation of receipt of payment in TCIL's Bank Account.

6.5 To facilitate cases where a bidder participates for more than one GA, TCIL has provided a module, called 'Reusable Document Folder', to upload common documents which can be utilized for uploading in different tenders.

6.6 If the DSC expires after purchase of the tender and before the date of submission of the tender, new DSC can be mapped any time by giving a reset request on the support email IDs of TCIL.

6.7 TCIL shall conduct training program for the potential bidders on 5.6.2018 and 12.6.2018 on chargeable basis. Interested bidders may attend the same.

7.0 Force Majeure:

7.1 Nothing shall be considered as Force Majeure other than as provided under Regulation 2(ga) of CGD Authorisation Regulations.

8.0 LCNG/LNG:

8.1 The terms “CNG” and “CNG stations” have been defined under Sections 2(l) and 2(k) respectively of PNGRB Act, 2006, whereas the term “natural gas” has been defined under Section 2(za) of PNGRB Act, 2006. The entity may refer the same for any clarification on the issue.

9.0 Net-worth:

9.1 In case of unincorporated JV/ consortium of companies, combined net-worth of consortium partners will be considered. Please refer serial number 6 of Schedule K for other consortiums.

9.2 The net worth calculation shall be based on latest audited accounts which shall not be more than eighteen months old as on the bid closing date. Adoption/ approval of the accounts in the AGM is not mandatory for this purpose, e.g. if FY 2017-18 accounts have been audited same will be considered even if not yet adopted/ approved in the AGM.

9.3 Net worth shall be computed as per Schedule-K of CGD Authorization Regulations. Consolidated audited accounts of bidding entity would be considered for net worth computation.

9.4 Net worth shall not include the net worth of the Individual Promoters of the Company. Net worth of bidding entity only will be considered.

9.5 For the purpose of computing and certification of net-worth, consolidated net worth of intermediate/ ultimate holding company shall be considered if supported by corporate guarantee from that holding company whose net worth is being considered for qualifying.

9.6 Certificate of an Indian Chartered Accountant shall be valid for certifying net worth of a foreign holding company.

10.0 Penalty Clause:

10.1 If an authorized entity fails to complete its work programme due to any reasons other than those 'exempted under CGD Authorisation Regulations', penal actions shall be taken by PNGRB as provided in the PNGRB Act, 2006 and regulations notified thereunder.

11.0 Reach to Charge Area:

11.1 Authorized entities shall be required to reach each charge area during the period of exclusivity from purview of common carrier or contract carrier either through steel or MDPE pipelines. However, MDPE pipelines shall not be included in Work Programme.

12.0 Re-structuring of Bidding Entity:

12.1 No restructuring of the entity is allowed during period from submission of the bid upto issuance of Grant of Authorization.

13.0 Retail Outlets:

13.1 CNG station opened after issue of CGD Authorization at the site of existing Retail Outlet (RO) by the authorized entity with the agreement of the owner of the RO would be considered towards minimum work programme.

14.0 Single Bids & Unreasonable Quotes:

14.1 PNGRB shall process the cases of those GAs also where a single bid has been received.

14.2 What should be considered to be the level of “unreasonably high” or “unreasonably low” quotes shall be decided by Board at the time of bid evaluation on a case to case basis after considering the relevant factors

15.0 Technical Qualification:

15.1 With reference to Clause 1.4.4 of Application Cum Bid Document, the employee on permanent roll shall include officer on deputation/ secondment from the parent/holding/group company.

16.0 Transfer of Authorization:

16.1 Transfer of the authorization to a wholly owned subsidiary (subject to submission of Corporate Guarantee) requires a prior approval from PNGRB. Further, after transfer of the authorization to a wholly owned subsidiary, less than 50% stake in such subsidiary may be divested by the entity, subject to submission of parent/holding company guarantee and other conditions for sale as specified under Regulation 10 of CGD authorization Regulation.

178.0 Work Programme:

17.1 Please refer clause 4.2.1.6 of Application Cum Bid Document for clarification on number of household connections.