

# **Addendum-1**

## **1.0 Domestic Gas Allocation:**

1.1 The current gas allocation policy of MoP&NG is available at <http://petroleum.nic.in/natural-gas/natural-gas-policies-and-guidelines>. Domestic gas allocation and pricing for the same is beyond the purview of PNGRB.

## **2.0 General:**

2.1 The Excel sheet showing net worth, application fee, PBG and bid bond is available at PNGRB website.

2.2 Unique document identification number (UDIN) is a system generated number to be provided on [udin.icaai.org](http://udin.icaai.org) for each document certified by a Chartered Accountant (CA). Every CA certification must carry UDIN.

## **3.0 Connectivity from Trunk lines/ STPL/ Exclusivity:**

3.1 In case a trunk line operator fails in providing connectivity to authorized CGD entity as required in Regulation 11(6)(a) of CGD Authorization Regulations, the CGD entity may approach PNGRB for seeking compliance from trunk line operator. PNGRB may initiate penal actions against trunk line operator under provisions of PNGRB Act and/ or Regulations notified thereunder. However, no extension of exclusivity period shall be granted to the CGD entity.

3.2 “Reasonable cost” of providing connectivity has been defined in the Explanation under Regulation 11(6)(b) of CGD Authorization Regulations.

3.3 In case the tap off point is beyond the boundary of GA, CGD entity can lay an STPL (Sub transmission pipeline) with information to PNGRB. However, STPL falling outside the GA shall not be used by that authorized entity to supply natural gas to any customer outside the authorized GA.

3.4 STPL laid through steel pipeline post-authorization shall be included in Work Program as provided in Clause 4.2.1.5 of Application cum Bid Document.

## **4.0 Extension of Bid Due Date:**

4.1 As per the Regulation 5(8) of CGD Authorization Regulations a period of 90 days has been allowed for submission of application-cum-bids, which is 5<sup>th</sup> February, 2019 for the 10<sup>th</sup> CGD Bidding Round. No extension shall be granted in the last date of submission of application-cum-bid.

## **5.0 E-tender:**

5.1 For understanding the e-bidding process, please Refer <https://eprocure.gov.in/eprocure/app> then refer followings:

1. Help for contractor
2. Information about DSC
3. FAQ
4. Feedback and
5. Bidders Manual kit

5.2 Entities are advised to use DSC class III.

## **6.0 Penalty Clause:**

6.1 If an authorized entity fails to complete its work programme due to any reasons other than those 'exempted under CGD Authorisation Regulations', penal actions shall be taken by PNGRB as provided in the PNGRB Act, 2006 and regulations notified thereunder.

## **7.0 Reach to Charge Area:**

7.1 Authorized entities shall be required to reach each charge area during the period of exclusivity from purview of common carrier or contract carrier either through steel or MDPE pipelines. However, MDPE pipelines shall not be included in the Work Programme.

## **8.0 Re-structuring of Bidding Entity:**

8.1 No restructuring of the entity is allowed during the period from submission of the bid and upto issuance of Grant of Authorization.

## **9.0 Retail Outlets:**

9.1 CNG station opened after issue of CGD Authorization at the site of existing Retail Outlet (RO) by the authorized entity with the agreement of the owner of the RO would be considered towards minimum work programme.

## **10.0 Unreasonable Quotes:**

10.1 What should be considered to be the level of "unreasonably high" or "unreasonably low" quotes shall be decided by Board after the last date/time of receipt of bids and before opening of the bids.

## **11.0 Technical Eligibility:**

11.1 Entities claiming qualification under Regulation 5 (6) (b) (iv) and or 5 (6) (c) (iv) of CGD Authorization Regulation may blank out the financial details of employees while submitting Salary statement, statement of credit of salary / Form 16 etc.